

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

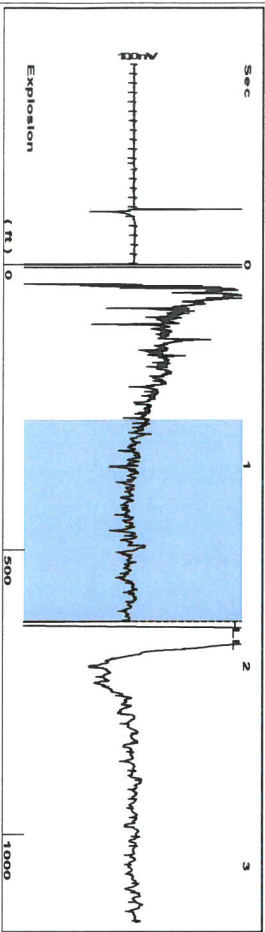
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

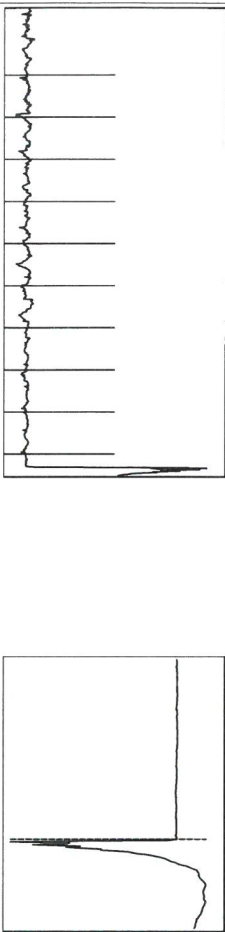
Group: MyWells Well: Foos #5-36 (acquired on: 01/18/24 11:01:47)



Filter Type High Pass Automatic Collar Count Yes
 Manual Acoustic Velo 703.663 ft/s Manual JTS/sec 11.0988

Time 1.778 sec
 Joints 19.7336 Jts
 Depth 625.56 ft

0.8 to 1.8 (Sec) |



Analysis Method: Automatic

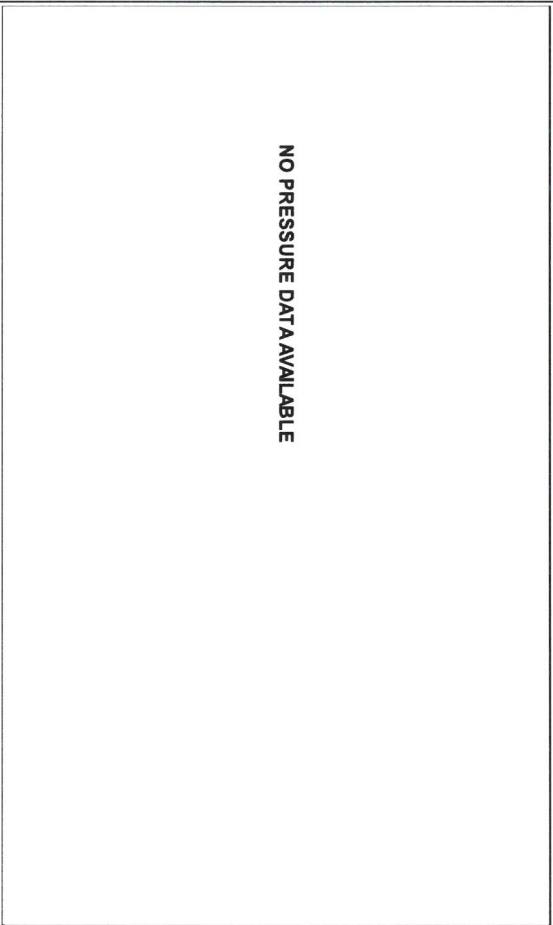
Group: MyWells Well: Foos #5-36 (acquired on: 01/18/24 11:01:47)

Production Current	Potential	Casing Pressure	Static
Oil -*- BBL/D	-*- BBL/D	2.1 psi (g)	Oil Column Height
Water -*- BBL/D	-*- BBL/D	-0.009 psi	MD 0 ft
Gas -*- Mscf/D	-*- Mscf/D	0.25 min	Water Column Height
IPR Method	Vogel	Gas/Liquid Interface Pressure	MD 3774 ft
PBHP/SBHP	-*-	2.6 psi (g)	
Production Efficiency	0.0		
Oil 40 deg API	Liquid Level Depth		
Water 1.05 Sp.Gr.H2O	625.56 ft		
Gas 1.24 Sp.Gr.AIR	Pump Intake Depth		
	-*- ft		
Acoustic Velocity	703.663 ft/s	Formation Depth	
		4400.00 ft	



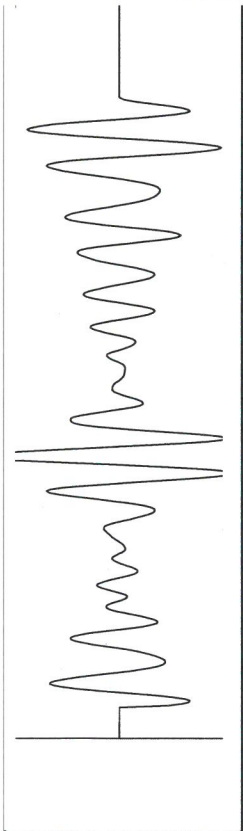
Static BHP
 1718.6 psi (g)

Group: MyWells Well: Foos #5-36 (acquired on: 01/18/24 11:01:47)



Change in Pressure 0.00 psi PT 8064
 Change in Time 0.00 min Range 0 - ? psi

Group: MyWells Well: Foos #5-36 (acquired on: 01/18/24 11:01:47)



Acoustic Velocity	-*- ft/s	Joints counted	0
Joints Per Second	-*- Jts/sec	Joints to liquid level	-*-
Depth to liquid level	-*- ft	Filter Width	9.09878
Automatic Collar Count	Yes	Time to 1st Collar	-*-

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

01/19/2024

Michael J. Reilly
Grand Mesa Operating Company
1700 N WATERFRONT PKWY BLDG 600
WICHITA, KS 67206-5514

Re: Temporary Abandonment
API 15-135-25065-00-01
Foos 5-36
SW/4 Sec.36-18S-22W
Ness County, Kansas

Dear Michael J. Reilly:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 02/18/2024.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1