KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32687
Name: Myers Drilling and Exploration Inc.
Address 1: 415 SHERMAN ST.
Address 2:
City: SEDAN State: KS Zip: 67361 + 1133
Contact Person: Ronald Myers
Phone: (918) 691-1950
Lease Name: ROY SAVAGE (TAYLOR)
Well Number: 5

API No.: 15-019-19072-00-01
Permit No: E27920.1
Reporting Year: 2023
(January 1 to December 31)

____ - SW - SE - SE Sec. 26 Twp. 33 S. R. 11 ☑ E ☐ W
(Q/Q/Q/Q)
452 feet from ☐ N / ☑ S Line of Section
1305 feet from ☑ E / ☐ W Line of Section
County: Chautauqua

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 350 psi Injection Zone: WAYSIDE SAND
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January					
February					
March					
April					
May					
June					
July					
August					
September					
October					
November					
December					
TOTAL	0		0		

Submitted Electronically