KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31988
Name: Johnson, Virgil dba 3 G Oil Co.
Address 1: 2052 FLINTHILLS DR
Address 2:
City: MADISON State: KS Zip: 66860 + 8529
Contact Person: Virgil Johnson
Phone: (620) 437-7229
Lease Name: AUSTIN
Well Number: 5

API No.: 15-073-24128-00-01
Permit No: E30698.1
Reporting Year: 2023
(January 1 to December 31)

____ - NE - SW - SE Sec. 11 Twp. 22 S. R. 10 ☑ E ☐ W
(Q/Q/Q/Q)
1153 feet from ☐ N / ☑ S Line of Section
1323 feet from ☑ E / ☐ W Line of Section
County: Greenwood

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 900 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 400 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	750	0			31
February	680	0			28
March	745	0			31
April	800	0			30
May	766	0			31
June	750	0			30
July	782	0			31
August	744	0			31
September	770	0			30
October	795	0			31
November	763	0			30
December	798	0			31
TOTAL	9143		0		

Submitted Electronically