KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32645
Name: Titus, Philip O. dba P J Oil Co.
Address 1: PO BOX 121
Address 2:
City: VIRGIL State: KS Zip: 66870 + 0121
Contact Person: Philip Titus
Phone: (620) 4376936
Lease Name: DITTY SWD
Well Number: 2

API No.: 15-073-21507-00-01
Permit No: D19728.0
Reporting Year: 2023
(January 1 to December 31)

____ - SE - SE - SW Sec. 6 Twp. 24 S. R. 13 ☑ E ☐ W
(Q/Q/Q/Q)
409 feet from ☐ N / ☑ S Line of Section
2505 feet from ☑ E / ☐ W Line of Section
County: Greenwood

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 100 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4588				31
February	4144				28
March	4588				31
April	4440				30
May	4588				31
June	4440				30
July	4588				31
August	4588				31
September	4440				30
October	4588				31
November	4440				30
December	4588				31
TOTAL	54020		0		

Submitted Electronically