

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.



**Liquid Level**

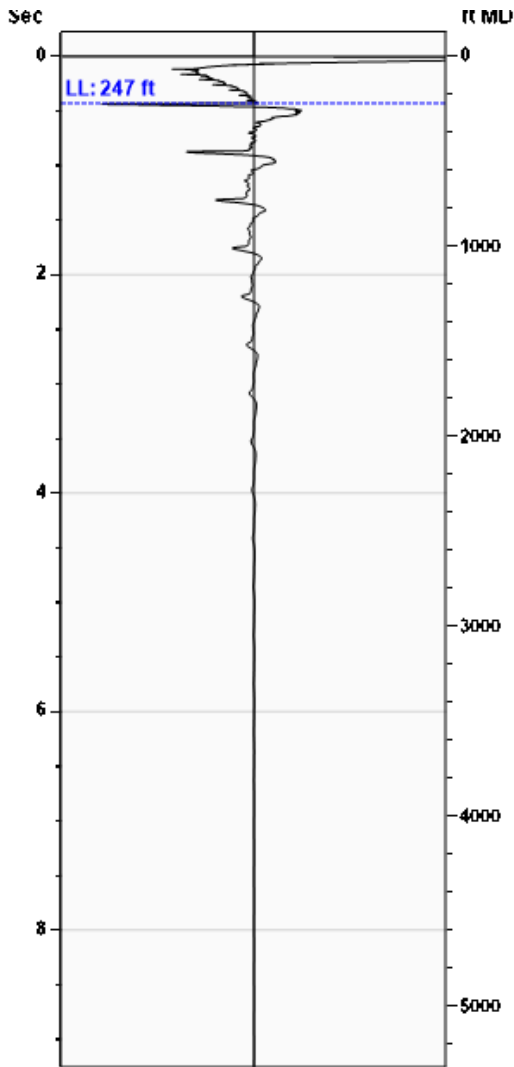
**247 ft MD**

Fluid Above Pump

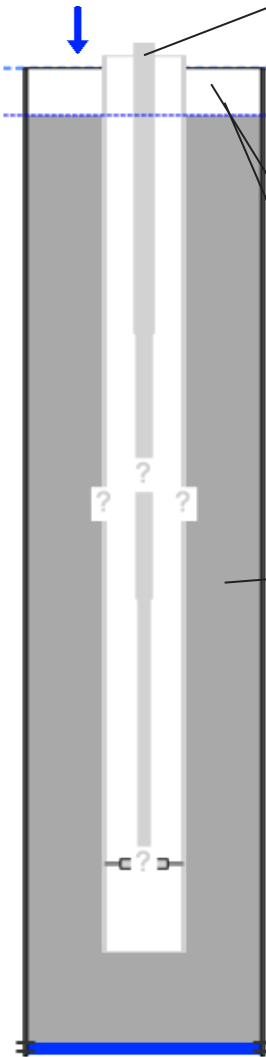
4883 ft TVD

Equivalent Gas Free Above Pump

4883 ft TVD



Gun - CG 6540



**Production**

Date Entered	01/02/24		
Oil	Current	Potential	BBL/D
Water	**	**	BBL/D
Gas	**	**	Mscf/D
IPR Method	Vogel		
PBHP/SBHP	-0.00		
Producing Efficiency	0.00%		

**Casing Pressure**

Pressure	-1.1 psi (g)
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**Annular Gas Flow**

Gas Flow	0.0 Mscf/D
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**Fluid Properties**

% Liquid Above Pump	100.00%
% Liquid Below Pump	**

**Depths**

Pump Intake Depth	0 ft
Formation Depth	5130 ft

**Wellbore Pressures**

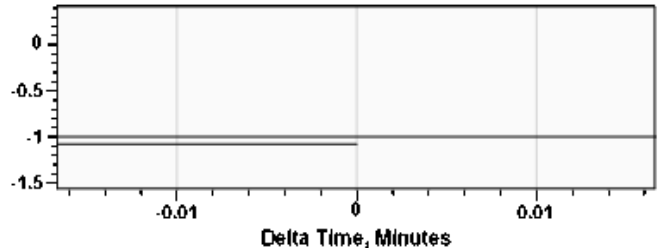
PIP	**
PBHP	1554.3 psi (g)
SBHP	**
Gas/Liq Interface	-1.0 psi (g)

**Acoustic Velocity**

Acoustic Velocity	1150 ft/s
Joints Per Sec.	18.14 Jts/sec
Joints To Liquid	7.80 Jts
Gas Gravity	0.8499 Air = 1

Entered From Known Acoustic Velocity

**Casing Pressure Buildup**



Casing Pressure	-1.1 psi (g)
Buildup	0.0 psi (g)
Buildup Time	0 sec
Gas Gravity from Acoustic Velocity	0.8499 Air = 1

**Comments and Recommendations**

Shot #4 - Acoustic Test

Sterling Oilfield Services, Inc  
 463 Yucca Ln  
 P.O. Box 1006  
 Pratt, KS 67124  
 (620) 672-9508

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

01/22/2024

Hunter Rains  
APEX Resources LLC  
2911 TURTLE CREEK BLVD SUITE 300  
DALLAS, TX 75219-6243

Re: Temporary Abandonment  
API 15-033-20391-00-00  
BAYNE 3-5  
SE/4 Sec.05-33S-19W  
Comanche County, Kansas

Dear Hunter Rains:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**High Fluid Level**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 02/21/2024.

**This deadline does NOT override any compliance deadline given to you in any Commission Order.**

You may contact me if you have any questions.

Sincerely,  
Michael Maier  
KCC DISTRICT 1