KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31160
Name: Phillips Exploration Company L.C.
Address 1: PO BOX 850
Address 2:
City: ANDOVER State: KS Zip: 67002 + 0850
Contact Person: JB Phillips
Phone: (316) 655-3838
Lease Name: GAITHER
Well Number: 2-21

API No.: 15-195-23016-00-00
Permit No: D32569.0
Reporting Year: 2023
(January 1 to December 31)

____ - W2 - NE - NE Sec. 21 Twp. 14 S. R. 24 ☐ E ☑ W
(Q/Q/Q/Q)
660 feet from ☑ N / ☐ S Line of Section
990 feet from ☑ E / ☐ W Line of Section
County: Trego

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 405 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	200	0	0	0	31
February	180	0	0	0	28
March	210	0	0	0	30
April	300	0	0	0	30
May	310	0	0	0	31
June	185	0	0	0	30
July	300	0	0	0	31
August	320	0	0	0	31
September	110	0	0	0	30
October	100	0	0	0	30
November	125	0	0	0	30
December	130	0	0	0	31
TOTAL	2470		0		

Submitted Electronically