KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33753
Name: Lockard Petroleum, Inc.
Address 1: 1510 Ventnor Lane
Address 2:
City: HARRISONVILLE State: MO Zip: 64083 + 2096
Contact Person: Mark Lockard
Phone: (816) 896-1225
Lease Name: JJ MORRIS
Well Number: 7

API No.: 15-073-20000-00-00
Permit No: D20770.0
Reporting Year: 2023
(January 1 to December 31)

____ - SE - SE - NW Sec. 5 Twp. 24 S. R. 12 ☑ E ☐ W
(Q/Q/Q/Q)
2949 feet from ☐ N / ☑ S Line of Section
2895 feet from ☑ E / ☐ W Line of Section
County: Greenwood

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 250 psi Injection Zone: DOUGLAS
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 0 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3600	80			31
February	3200	80			28
March	3500	80			31
April	3600	80			30
May	3700	80			31
June	3700	80			30
July	3800	80			31
August	3800	80			31
September	3700	80			30
October	3900	80			31
November	3900	80			30
December	3700	80			31
TOTAL	44100		0		

Submitted Electronically