KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35191
Name: Buffalo Oil & Gas, LLC
Address 1: 102 S. RIVER ROAD
Address 2: PO BOX 6
City: OXFORD State: KS Zip: 67119 + 0006
Contact Person: Don Short
Phone: (620) 218-1809
Lease Name: O S A UNIT
Well Number: 29

API No.: 15-173-42290-00-01
Permit No: E15105.10
Reporting Year: 2023
(January 1 to December 31)

____ - NW - NW - NE Sec. 22 Twp. 29 S. R. 1 ☐ E ☑ W
(Q/Q/Q/Q)
4690 feet from ☐ N / ☑ S Line of Section
2310 feet from ☑ E / ☐ W Line of Section
County: Sedgwick

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 2000 psi Injection Zone: SIMPSON
Maximum Authorized Injection Rate: 2200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6200	125	0	0	31
February	5800	125	0	0	28
March	6200	125	0	0	31
April	6000	125	0	0	30
May	6200	125	0	0	31
June	6000	125	0	0	30
July	6200	125	0	0	31
August	6200	125	0	0	31
September	6000	125	0	0	30
October	6200	125	0	0	31
November	6000	125	0	0	30
December	6200	125	0	0	31
TOTAL	73200		0		

Submitted Electronically