

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

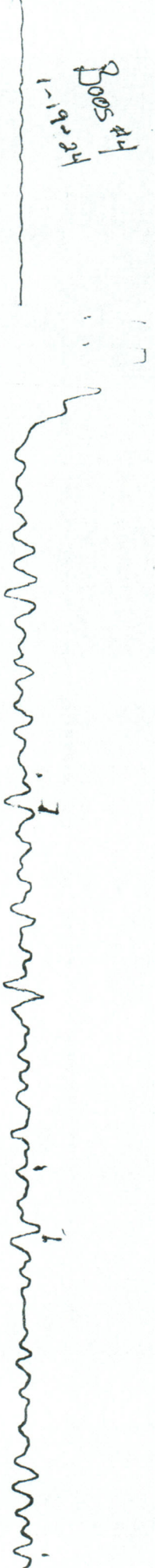
Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

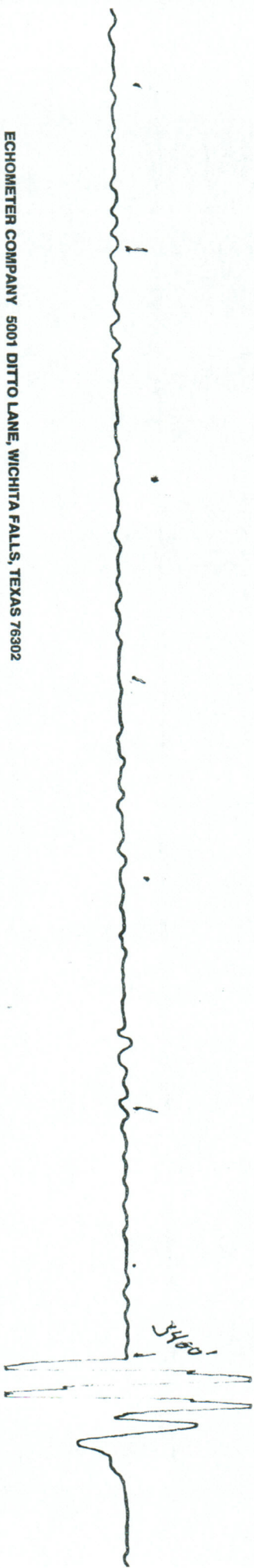
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Boos AH  
1-19-24



ECHOMETER COMPANY 5001 DITTO LANE, WICHITA FALLS, TEXAS 76302

ECHOMETER COMPANY 5001 DITTO LANE, WICHITA FALLS, TEXAS 76302



# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4485

Date	12-2-10	Sec.	32	Twp.	13	Range	20	County	Ellis	State	Ks	On Location		Finish	8:30 PM
Lease	Boys	Well No.	#4	Location Ellis, Ks - 5th W. 1st St., Rt. 160, Nk											
Contractor	Royal Ry #2	Owner										To Quality Oilwell Cementing, Inc.			
Type Job	Surface	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.													
Hole Size	12 1/4"	T.D.	271'	Charge To											
Csg.	8 3/4"	Depth	271'	Charbon Energy											
Tbg. Size		Depth		Street											
Tool		Depth		City											
Cement Left in Csg.	15'	Shoe Joint	15'	State											
Meas Line		Displace	16.25 ABC	The above was done to satisfaction and supervision of owner agent or contractor.											
												Cement Amount Ordered 150 cu Common 3% 6.7%			

**EQUIPMENT**

Pumptrk	1	No.	Cementer		Common
			Helper	Neale	
Bulktrk	8	No.	Driver		Poz. Mix
			Driver		
Bulktrk		No.	Driver		Gel.
			Driver		

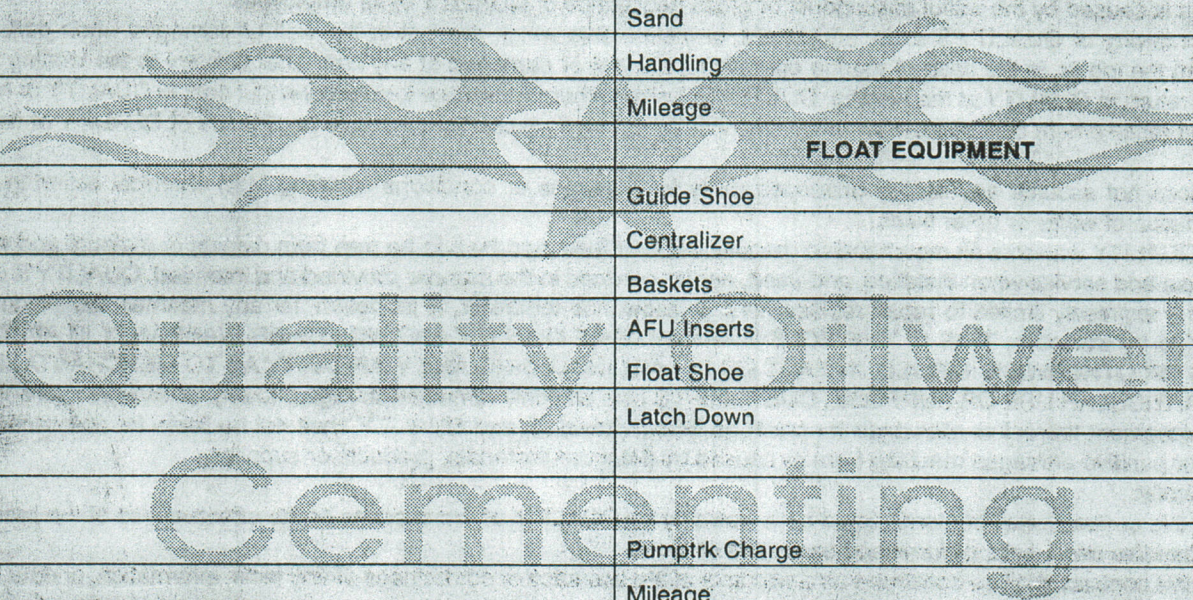
**JOB SERVICES & REMARKS**

Remarks:	Cement Job Circulate	Calcium
Rat Hole		Hulls
Mouse Hole		Salt
Centralizers		Flowseal
Baskets		Kol-Seal
D/V or Port Collar		Mud CLR 48
		CFL-117 or CD110 CAF 38
		Sand
		Handling
		Mileage

**FLOAT EQUIPMENT**

	Guide Shoe
	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down
	Pumptrk Charge
	Mileage

	Tax
	Discount
X Signature	Total Charge





CHARGE TO: Charter Energy  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

TICKET  
 19360

PAGE 1 OF 2

SERVICE LOCATIONS

1. Boys Ks WELL/PROJECT NO. 411 LEASE Boos COUNTY/PARISH Boone STATE KS CITY \_\_\_\_\_ DATE 12-10-10 OWNER same

2. Missile Ks CONTRACTOR Royal D/L RIG NAME/NO. \_\_\_\_\_ SHIPPED VIA 5th Location ORDER NO. \_\_\_\_\_

3. WELL TYPE \_\_\_\_\_ WELL CATEGORY Drillpad JOB PURPOSE Logging DELIVERED TO \_\_\_\_\_ WELL PERMIT NO. \_\_\_\_\_ WELL LOCATION \_\_\_\_\_

4. REFERRAL LOCATION \_\_\_\_\_ INVOICE INSTRUCTIONS \_\_\_\_\_

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
475						30 mi					5.00	150.00
575					Land Charge (Logging)	1 mi		4025			1400.00	1400.00
221					KCL	2 yds					25.00	50.00
281					Mud Wash	500 yds					1.00	500.00
290					D-Air	2 yds					35.00	70.00
402					Catalyzers	8 yds		52"			55.00	440.00
403					Baskets	1 yd					200.00	200.00
404					Part Colar	1 yd					1900.00	1900.00
406					LD Plug & Bottle	1 yd					225.00	225.00
407					Insert Plat Sho w/ H. 11	1 yd					225.00	225.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY**, and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

DATE SIGNED 12-10-10 TIME SIGNED 6:45

A.M.  
 P.M.

**SURVEY**

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  YES  NO

WE UNDERSTOOD AND MET YOUR NEEDS?  YES  NO

OUR SERVICE WAS PERFORMED WITHOUT DELAY?  YES  NO

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?  YES  NO

ARE YOU SATISFIED WITH OUR SERVICE?  YES  NO

CUSTOMER DID NOT WISH TO RESPOND

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR

APPROVAL

TOTAL

Thank You!

**JOB LOG**

**SWIFT Services, Inc.**

CUSTOMER: Charter Energy  
 WELL NO.: 144  
 LEASE: Bco's  
 JOB TYPE: Longstring  
 DATE: 12-16-10  
 PAGE NO.:  
 TICKET NO.: 19360

DESCRIPTION OF OPERATION AND MATERIALS

on loc sw/FE

RTD 4025

5 1/2" x 1/4" x 4010' x 24'

Cent. 4, 3, 5, 7, 9, 11, 40, 42

Bucket 41

PL. 41 @ 23.27'

Start FI

Break Circ.

0330

0505

0840 2.5 7/5

Plug RHMH 50ks FA-2

Start Mudflush

250

Start KCL Flush

300

Start Cement 105ks FA-2

32

End Cement

Wash P/L

Drop L.O. Plug

200

Start Displacement

250

Catch Cement

700

Land Plug Load with mud

Release Pressure

Field Hill

0608 6.0

0618 5

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P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
12/17/2010	19264

BILL TO
Charter Energy, Inc. P. O. Box 252 Great Bend, KS 67530-0252

*Drilling*

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#4	Boos	Ellis		Oil	Develop	CMT & Port Col...	
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				30	Miles	5.00	150.00
576D-D	Pump Charge - Deep Surface (> 500 Ft.) & Port Collars				1	Job	1,100.00	1,100.00
279	Bentonite Gel				2	Sack(s)	25.00	50.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
330	Swift Multi-Density Standard (MIDCON II)				225	Sacks	15.00	3,375.00T
276	Flocele				70	Lb(s)	1.50	105.00T
581D	Service Charge Cement				275	Sacks	1.50	412.50
583D	Drayage				411.9	Ton Miles	1.00	411.90
	Subtotal							5,674.40
	Sales Tax Ellis County						6.30%	226.80

*CK #4214  
12-29-10*

**Thank You For Your Business & Best Wishes For A Wonderful Holiday Season!!** **Total** \$5,901.20





CHARGE TO: **CHARTEL ENERGY**  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET  
**19264**

PAGE 1 OF 1

1. SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	TOWNER
<b>HWS</b>	<b>4</b>	<b>Boers</b>	<b>Elys</b>	<b>MS</b>		<b>12-17-10</b>	
2. <b>HSS</b>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.	
	<b>SALES</b>		<b>HSS</b>	<b>CT.</b>	<b>551, Heber Elys</b>		
3.	WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION		
	<b>OIL</b>	<b>Develop</b>	<b>CMY: Port Corcoran</b>				
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE #1112	30	M			5.00	150.00
576-D					Pump Service	1	EA			100.00	100.00
279					BEURREUSE LEL	2	SR			25.00	50.00
290					D-AIR	2	EA			35.00	70.00
330					SMD CNT	205	SR			15.00	3075.00
276					FOCAL	70	LB			1.50	105.00
581					SERVICE CHK CNT	275	SR			1.50	412.50
583					DOATRE	411.90	TM			1.00	411.90

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED **12/17/10**  
 TIME SIGNED **1200**  
 A.M.  
 P.M.

REMIT PAYMENT TO:  
**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

**SURVEY**

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  
 WE UNDERSTOOD AND MET YOUR NEEDS?  
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?  
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?  
 ARE YOU SATISFIED WITH OUR SERVICE?

AGREE UN-DECIDED DIS-AGREE

YES  NO

PAGE TOTAL	5674	42
TAX	226	80
TOTAL	5901	20

SWIFT OPERATOR **Daeber** APPROVAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!

**JOB LOG**

**SWIFT Services, Inc.**

DATE 12-17-10 PAGE NO. 1

CUSTOMER CHARTER ENERGY WELL NO. 4 LEASE Boors JOB TYPE CMT: PORT COLLAR TICKET NO. 19264

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							ONLOCATION CMT: 300 SMD 1/4" P20 27BX 5 1/2 P.C. @ 2327
	1030			✓	✓	1000	1000	PSI TEST OPEN P.C.
	1045	3.0	40	✓		400		FWJ. DATE, GOOD BLOW START GEL @ 20510 CIRC MUD
		5	0	✓				
		4.0	0	✓		400		START CMT @ 11.2" / MIN, GOOD CIRC
			113	✓		475		CIRC CMT TO PIT! MIX 20510 @ 14" / MIN
			119	✓		550		END CMT
			0	✓		550		START DUSP
	1120		12.5	✓		600		END CLOSE FC
	1130			✓	✓	1100	1100	PSI TEST RUN IN 6 JOINES
	1140	45	0	✓		300		REV. OUT 1ST FLUX @ 12.7, 2ND FLUX 18.0
	1145	5	25	✓		300		ALL CLEAN WASHUP TRUCK RUN TBH TO 3989
	1445	5.2	0	✓		600		CIRC HOLEW/ SALT WATER
	1300	5	84	✓		600		—
	1305							JOB COMPLETE  THANK YOU! DANE, JOHN B, JOHN

01/22/2024

Steve Baize  
Charter Energy, Inc.  
PO BOX 252  
GREAT BEND, KS 67530-0252

Re: Temporary Abandonment  
API 15-051-26058-00-00  
BOOS 4  
SE/4 Sec.32-13S-20W  
Ellis County, Kansas

Dear Steve Baize:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/22/2025.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/22/2025.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"