KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35191
Name: Buffalo Oil & Gas, LLC
Address 1: 102 S. RIVER ROAD
Address 2: PO BOX 6
City: OXFORD State: KS Zip: 67119 + 0006
Contact Person: Don Short
Phone: (620) 218-1809
Lease Name: M SHORT
Well Number: 3

API No.: 15-035-24261-00-00
Permit No: D28901.0
Reporting Year: 2023
(January 1 to December 31)

____ - ____ - E2 - NE Sec. 20 Twp. 33 S. R. 3 ☑ E ☐ W
(Q/Q/Q/Q)
4018 feet from ☐ N / ☑ S Line of Section
778 feet from ☑ E / ☐ W Line of Section
County: Cowley

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 15000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	38750	0	0	0	31
February	35000	0	0	0	28
March	38750	0	0	0	31
April	37500	0	0	0	30
May	38750	0	0	0	31
June	37500	0	0	0	30
July	38750	0	0	0	31
August	38750	0	0	0	31
September	37500	0	0	0	30
October	38750	0	0	0	31
November	37500	0	0	0	30
December	38750	0	0	0	31
TOTAL	456250		0		

Submitted Electronically