KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3273
Name: Herman L. Loeb, LLC
Address 1: PO BOX 838
Address 2:
City: LAWRENCEVILLE State: IL Zip: 62439 + 0838
Contact Person: Shane Pelton
Phone: (620) 620-5870
Lease Name: OFL SWD
Well Number: 9-31

API No.: 15-199-20305-00-01
Permit No: D28287.0
Reporting Year: 2023
(January 1 to December 31)

NW - SW - NW - SE Sec. 31 Twp. 15 S. R. 41 ☐ E ☑ W
(Q/Q/Q/Q)
1685 feet from ☐ N / ☑ S Line of Section
2424 feet from ☑ E / ☐ W Line of Section
County: Wallace

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0	0			0
February	2100	-30			28
March	8950	-30			31
April	8900	-30			30
May	7600	-30			31
June	7450	-30			30
July	6940	-30			31
August	7900	-30			31
September	7835	-30			30
October	7700	-30			31
November	350	-30			30
December	0	-30			0
TOTAL	65725		0		

Submitted Electronically