

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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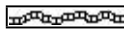
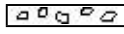




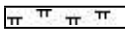

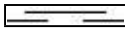

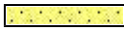


### Comments

The Rolfs #1 well was drilled by Discovery Drilling Inc. Rig #2 (Tool Pusher: Travis Schmidt).

Drilling time was recorded, and rock samples were collected and evaluated from 2,400' - 3600'. Oil shows were encountered in the LKC C, J & Arbuckle. Structurally, the Lansing top was picked 2' high to the comparison well, located 330' west (Rolfs #5 - 1935). Structure remained consistent throughout the LKC. The Rolfs #1 encountered a thick shale section just above the Arbuckle. As a result, e-logs showed the Arbuckle 23' low to the Rolfs #5. After comprehensive evaluation of all oil shows, electric logs, and structural position, it was decided that a straddle test be conducted over the top 6' of the Arbuckle. The drill-stem test yielded 1197' water, 315' wcm (50%<sub>m</sub>, 50%<sub>w</sub>) 1128-1125#. After the test, it was decided the well should be taken to 3600' total depth to have the ability to be utilized as a salt-water disposal well. On October 23, 2023, 5-1/2" production casing was set to further evaluate the Rolfs #1.

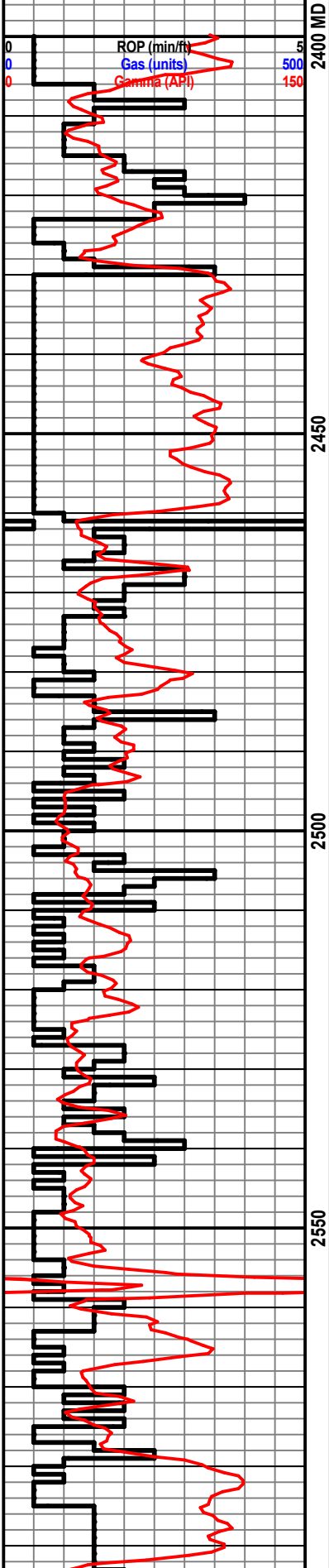
### ROCK TYPES

 Anhy  Bent  Brec  Cht	 Clyst  Coal  Congl  Dol	 Gyp  Igne  Lmst  Meta	 Mrlst  Salt  Shale  Shcol	 Shgy  Sltst  Ss  Till
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### OTHER SYMBOLS

<b>POROSITY</b> <input type="checkbox"/> Earthy <input type="checkbox"/> Fenest <input type="checkbox"/> Fracture <input type="checkbox"/> Inter <input type="checkbox"/> Moldic <input type="checkbox"/> Organic <input type="checkbox"/> Pinpoint	<input checked="" type="checkbox"/> Vuggy <b>SORTING</b> <input checked="" type="checkbox"/> Well <input type="checkbox"/> Moderate <input type="checkbox"/> Poor	<b>ROUNDING</b> <input type="checkbox"/> Rounded <input type="checkbox"/> Subrnd <input type="checkbox"/> Subang <input type="checkbox"/> Angular <b>OIL SHOW</b> <input checked="" type="checkbox"/> Even	<input type="checkbox"/> Spotted <input type="checkbox"/> Ques <input type="checkbox"/> Dead <b>INTERVAL</b> <input type="checkbox"/> Core <input type="checkbox"/> Dst	<b>EVENT</b> <input type="checkbox"/> Rft <input type="checkbox"/> Sidewall
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Curve Track 1	MD	Lithology	Geological Descriptions	DST/Mud/Survey																											
ROP (min/ft) ——— Gas (units) - - - - - Gamma (API) ———																															
0 ROP (min/ft) 5 0 Gas (units) 500 0 Gamma (API) 150	23		<p><i>The open-hole logging was performed by Mr. Casey Patterson with Gemini Wireline, LLC (Hays, KS). Logs included: Compensated Density Neutron, Dual Induction, and Microresistivity.</i></p> <p><i>Formation tops and datums from the open-hole logs include the following:</i></p> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Formation</th> <th>E-Log</th> <th>Datum</th> </tr> </thead> <tbody> <tr><td>Anhydrite</td><td>451</td><td>1344</td></tr> <tr><td>Topeka</td><td>2460</td><td>-665</td></tr> <tr><td>Heebner</td><td>2724</td><td>-929</td></tr> <tr><td>Toronto</td><td>2742</td><td>-947</td></tr> <tr><td>Lansing</td><td>2861</td><td>-1066</td></tr> <tr><td>B/KC</td><td>3144</td><td>-1349</td></tr> <tr><td>Arbuckle</td><td>3219</td><td>-1424</td></tr> <tr><td>LTD</td><td>3600</td><td>-1805</td></tr> </tbody> </table>	Formation	E-Log	Datum	Anhydrite	451	1344	Topeka	2460	-665	Heebner	2724	-929	Toronto	2742	-947	Lansing	2861	-1066	B/KC	3144	-1349	Arbuckle	3219	-1424	LTD	3600	-1805	<p><b>Mud Engineer:</b> Brandon Mendez</p> <p><b>Tester:</b> Leal Cason</p>
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LTD	3600	-1805																													
10/18/2023: MIRU, Spud @ 1:15pm																															
10/19/2023: 519', drilling																															
10/20/2023: 2,065', drilling																															
10/21/2023: 2,945', drilling																															
10/22/2023: 3,300', Logging																															
10/23/2023: 3,435', drilling																															
10/24/2023: 3,600', completed																															
	2350																														



Ls: tan-gry-buff, fn-sub xln, mostly DNS

Sh: lt gry

Sh: ala

**Topeka 2463' (-668)**

Ls: tan-gry, fn-sub xln, mostly DNS

Ls: tan-gry-buff, fn xln, mostly DNS

Ls: off wh-tan-gry, fn xln, poor-fair int xln porosity, mostly barren

Wt: 8.6  
Vis: 55

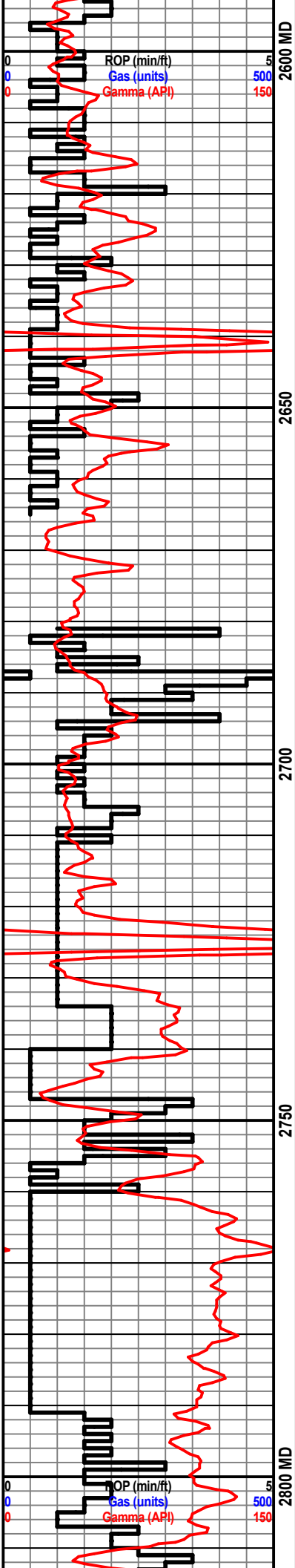
Ls: tan-lt gry, fn xln, mostly DNS, scat chalk

Ls: tan-lt gry, fn-sub xln, DNS, scat chert

Sh: drk gry-blk

Ls: tan-gry, fn-sub xln, mostly DNS

Sh: lt-drk gry



Ls: off wh-tan-gry, fn xln, scat int xln porosity, mostly barren, scat chalk

Ls: tan-buff, fn-sub xln, scat-poor int xln porosity, scat chalk

Sh: drk gry-blk

Ls: off wh-tan, fn xln, poor-fair int xln porosity, barren

Ls: tan-gry, fn xln, mostly DNS

Ls: tan-lt gry, fn-sub xln, DNS, scat foss, scat chalk

Sh: lt-drk gry

Ls: off wh-tan-lt gry, fn xln, scat fair int xln porosity, barren, scat foss

**Heebner 2729' (-934)**

Sh: blk, carb, fissile

Sh: lt-drk gry

**Toronto 2748' (-953)**

Ls: off wh-tan, fn xln, poor int xln porosity, barren

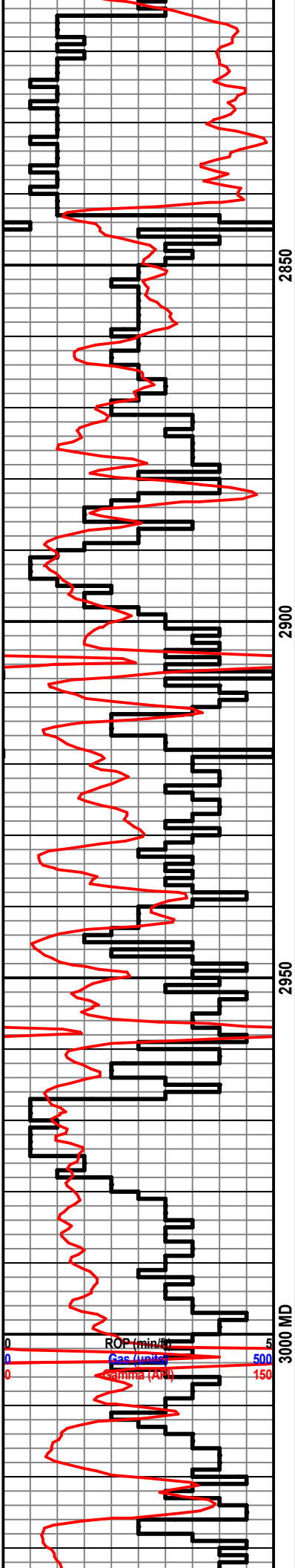
Sh: lt gry-bm

Sh: lt gry

Sh: ala

Sh: lt-drk gry

Wt: 8.9  
Vis: 54



Sh: lt gry

Sh: ala

**Brown Lime 2843' (-1048)**

Ls: off wh-tan, fn xln, poor int xln, mostly DNS, NSFO

Sh: lt-drk gry

**Lansing 2864' (-1069)**

Ls: tan-gry, fn xln, mostly DNS

Ls: tan-gry, fn xln, no visible porosity, barren

Sh: lt-drk gry

Ls: off wh-tan, fn xln, ool, fair- few rx good oom porosity, scat oil stn in porosity, SSFO, sl odor

Sh: lt-drk gry

Ls: off wh-tan, fn xln, fair int xln porosity, scat dead oil stn w/ NSFO, no odor

Sh: lt gry

Ls: off wh-tan, fn xln, fair-good int foss porosity, scat oil stn, sl odor, scat chalk

Sh: drk gry

Ls: off wh-tan, fn xln, foss, scat poor int xln porosity, barren, scat chert

Sh: drk gry-blk

Ls: off wh-tan, fn xln, ool, fair-good oom porosity, sl oil stn in porosity, NSFO, no odor

Ls: off wh-tan, fn xln, poor int xln porosity, barren

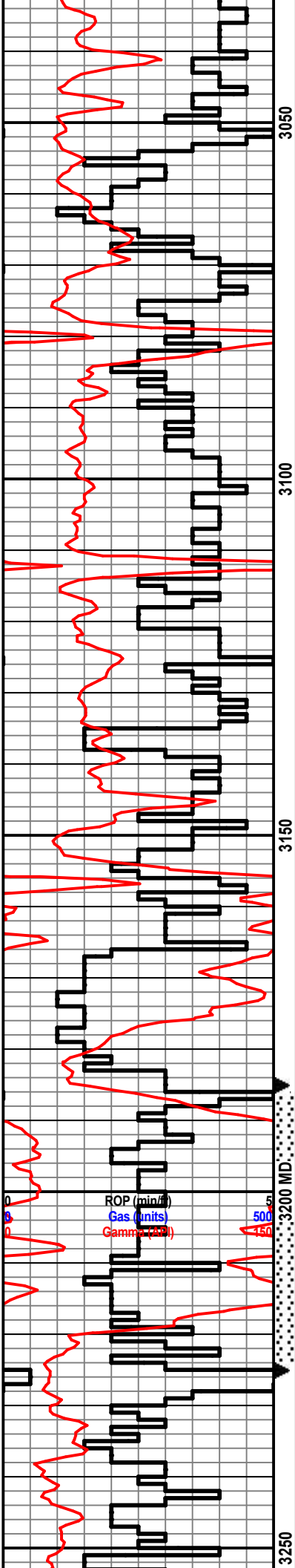
Ls: off wh-tan, fn xln, mostly barren

Sh: drk gry-blk

Ls: off wh-tan, fn xln, scat foss, poor int foss porosity, barren

Sh: lt-drk gry





Ls: off wh-tan, fn xln, scat foss, poor int xln porosity, barren

Sh: lt-drk gry

① Ls: off wh-tan, fn xln, foss, fair-good int xln & int foss porosity, scat fair oil stn, VSSFO, sl-fair odor

Sh: lt-drk gry

① Ls: off wh-tan, fn xln, poor-fair int xln and fair pp vuggy porosity, fair oil sat, SSFO, fair odor

Sh: drk gry-blk

Ls: off wh-tan, fn xln, scat int xln porosity, scat foss, NSFO

Ls: off wh-tan, fn xln, few pcs w/ poor int xln porosity, barren, scat chert

Sh: drk gry-blk

Ls: off wh-tan, fn xln, scat int xln porosity, most rx DNS, NSFO, chert-off wh, scat foss

Ls: tan-gry, fn xln, fair int xln & scat pp vuggy porosity, NSFO

**B/KC 3147' (-1352)**

Ls: tan-gry, fn-sub xln, DNS, scat chert

Sh: lt-drk gry, scat bm

Sh: lt gry-bm

Ls: tan-gry, DNS, scat sh: waxy gm

Sh: abund waxy gm-blue, scat ss: fn gm, md, well sorted, friable, NSFO

**Arbuckle 3199' (-1404)**

① Dolo: off wh-tan, fn-md xln, fair-good int xln (suc), good oil sat, S-FSFO, SFO in cup, good odor

① Dolo: off wh-tan, fn-md xln, fair-good int xln (suc) porosity, good oil sat, F-GSFO, good odor

Dolo: off wh-tan, fn-md xln, fair int xln porosity, fair oil sat, SSFO, good odor

Dolo: off wh-tan, fn xln, fair int xln porosity, poor-fair oil sat, SSFO, good odor

Wt: 9  
Vis: 55

**DST 3185-3225' (Top 6' of Arbucke)**

15"-30"-10"-30"

IF: strong blow, BOB in 2 minutes, no blow back

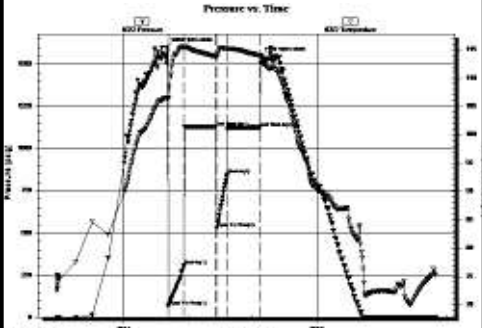
FF: strong blow, BOB in 30 seconds, no blow back

**Rec: 1197' Water, 315' WCM (50%M, 50%W)**

FP: 67-308, 530-845#

SIP: 1128-1126#

HP: 1600-1541#



sat, cor C, good sub

Dolo: off wh-tan-bm, fn-md xln, poor-fair int xln porosity, vry lt oil strn, SSFO, fnt odor, scat chert-off wh

Dolo: off wh-tan-bm, fn-md xln, poor int xln porosity, barren, scat chert-off wh

Dolo: ala

Dolo: tan-bm, fn-md xln, poor int xln porosity, barren, chert-off wh

Dolo: off wh-tan, fn-md xln, DNS, scat chert-off wh

Dolo: tan-bm, fn-md xln, mostly DNS, few pcs w/ poor-fair int xln porosity, scat pyrite

Dolo: ala, scat sh: lt gry-gm-turq

Dolo: tan-bm, fn-md xln, scat poor int xln porosity, chert: off wh, scat sh: lt gry-bm

Dolo: ala

Dolo: off wh-tan-bm, fn-md xln, poor-fair int xln porosity, hvy chert: off wh-wh, scat sh: gry-gm

Dolo: ala

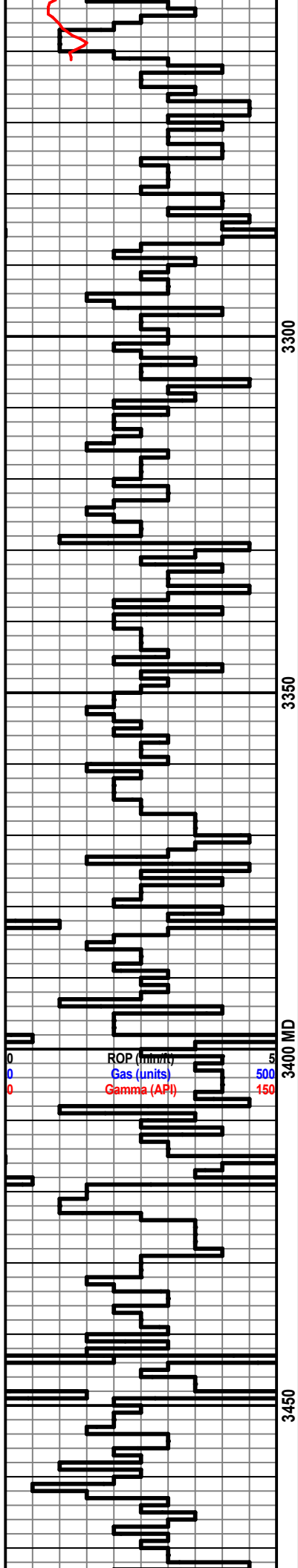
Dolo: off wh-tan-bm, fn-md-crs xln, fair int xln porosity, scat chert: off wh-wh, scat sh: lt gry-gry

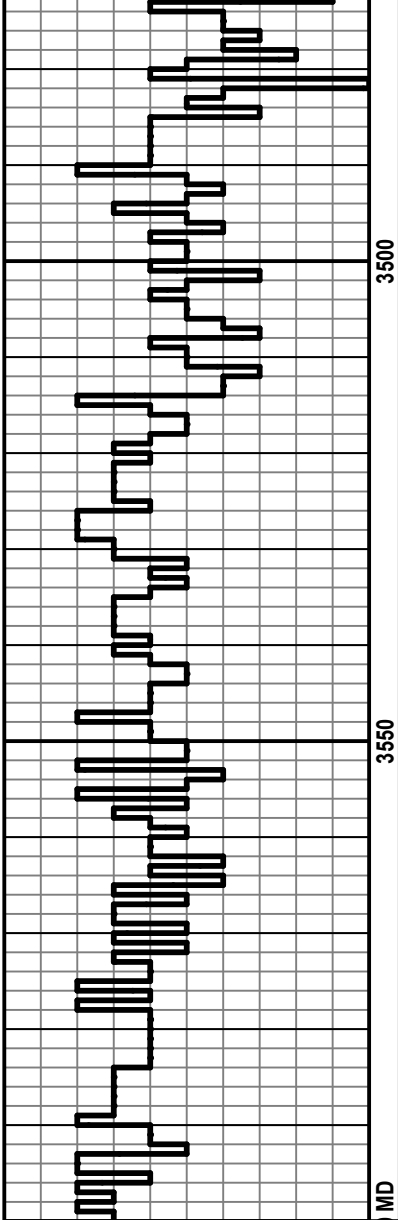
Dolo: ala

Dolo: off wh-tan-lt bm, md-crs xln, few rx w/ fair-good int xln porosity, barren, chert: off wh-wh

Dolo: tan-bm, fn-crs xln, good int xln porosity in few rx, barren, chert: off wh-wh

Dolo: ala





Dolo: tan-bm, md xln, mostly DNS, few rx poor int xln porosity, scat sh: lt gry

Dolo: tan-bm-lt gry, fn-md xln, poor int xln porosity, chert: off wh-wh, scat sh: drk gry

Dolo: ala

Dolo: tan-lt gry, fn-md xln, mostly DNS, chert: off wh, barren

Dolo: ala

Dolo: off wh-lt gry, fn-md xln, fair int xln porosity, barren

Dolo: ala

Dolo: off wh-tan-lt gry, md-crs xln, fair-good int xln porosity, barren, chert: off wh

Dolo: ala



416 Main Street  
 P.O. Box 225  
 Victoria, KS 67671  
 Office (785) 639-3949  
 24 Hour Service Line (785) 639-7269

# Invoice

Date	Invoice #
10/18/2023	1094

Please Pay from this Invoice.  
 Remit Payment to:  
 416 Main Street PO BOX 225  
 Victoria, KS 67671  
 Billing Questions-Call Tianna at  
 (785) 639-3949  
 Email: franksoilfield@yahoo.com

KCC License Number  
 35469

Bill To
Patterson Energy, LLC PO Box 400 Hays, KS 67601-0400

County/State	Lease/Well#	Terms	Job Type
Ellsworth County, KS	Rolfs #1	Net 30	Surface

Description	Quantity	Rate	Amount
Pump Charge	1	950.00	950.00
Mileage	50	6.50	325.00
Ton Mileage (min.)	1	600.00	600.00
80/20 3%CC 2% Gel	200	20.90	4,180.00T
Discount		-302.75	-302.75

Thank you!

Accounts Due Net 10th. 1-1/2% Per Month on all Past Due Accounts. 18% Annual Rate.	<b>Subtotal</b>	\$5,752.25
We appreciate your business and look forward to serving you again!	<b>Sales Tax (7.5%)</b>	\$297.83
	<b>Balance Due</b>	\$6,050.08

# FRANKS Oilfield Service

◆ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269  
 ◆ Office Phone (785) 639-3949 ◆ Email: franksoilfield@yahoo.com

TICKET NUMBER 1094  
 LOCATION Victoria  
 FOREMAN Tom Williams

## FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-16-23	34888	Ruffs #1	14	17	9	Ellsworth
CUSTOMER Patterson Energy			TRUCK #		DRIVER	
MAILING ADDRESS			103		Tom W	
CITY			203		Greg C	
STATE						
ZIP CODE						

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 341' CASING SIZE & WEIGHT 9 3/8" 23#  
 CASING DEPTH 334' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting + set up on Discovery 2, Circulate mud, Mix 200yx 80/20 3rd 29 gal! Displayed 20 Bbls + shot in 9:17am  
CEMENT did circulate

*Thanks Tom & Greg*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
PLOO2	1	PUMP CHARGE <u>Surface</u>	\$950.00	\$950.00
M001	50 miles	MILEAGE	\$6.50	\$325.00
M002	9.7 tons	Ton Mileage Delivery	\$60.00	\$582.00
LB007	800yx	80/20 3rd 29 gal	\$20.90	\$16712.00
			sub total	\$1055.00
			less 5% Disc.	\$302.75
			sub total	\$752.25
			SALES TAX	297.83
			ESTIMATED TOTAL	6050.08

AUTHORIZATION *[Signature]* TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



416 Main Street  
 P.O. Box 225  
 Victoria, KS 67671  
 Office (785) 639-3949  
 24 Hour Service Line (785) 639-7269

# Invoice

Date	Invoice #
10/23/2023	1098

Please Pay from this Invoice.  
 Remit Payment to:  
 416 Main Street PO BOX 225  
 Victoria, KS 67671  
 Billing Questions-Call Tianna at  
 (785) 639-3949  
 Email: franksoilfield@yahoo.com

KCC License Number  
 35469

Bill To
Patterson Energy, LLC PO Box 400 Hays, KS 67601-0400

County/State	Lease/Well#	Terms	Job Type
Ellsworth County, KS	Rolfs #1	Net 30	Pack Shoe

Description	Quantity	Rate	Amount
Pump Charge	1	950.00	950.00
Mileage	50	6.50	325.00
15.60 tons at 50 miles	780	1.50	1,170.00
60/40 8% gel 1/4# Flo-Seal	225	17.95	4,038.75T
Class A 10% salt, 5 Kolseal	100	27.00	2,700.00T
5-1/2" Triplex Shoe	1	1,750.00	1,750.00T
5-1/2" Flex Latchdown Plug & Assembly	1	495.00	495.00T
5-1/2" Basket	3	275.00	825.00T
5 1/2 Stop Ring	3	35.00	105.00T
5-1/2" Turbalizer	6	80.00	480.00T
Mud Flush	500	1.00	500.00T
KCL	1	30.00	30.00T
Discount		-668.44	-668.44

Thank you!

Accounts Due Net 10th. 1-1/2% Per Month on all Past Due Accounts. 18% Annual Rate.

**Subtotal** \$12,700.31

*We appreciate your business and look forward to serving you again!*

**Sales Tax (7.5%)** \$778.32

**Balance Due** \$13,478.63



# FRANKS Oilfield Service

◆ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269  
 ◆ Office Phone (785) 639-3949 ◆ Email: franksoilfield@yahoo.com

TICKET NUMBER 1098  
 LOCATION Victoria  
 FOREMAN Tom Williams

## FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
10-23-23	345689	Rolfs #1	14	17	9	Ellsworth																				
CUSTOMER <u>Patterson Energy</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>103</td> <td>Gary C</td> <td></td> <td></td> </tr> <tr> <td>12-301</td> <td>Lanner D</td> <td></td> <td></td> </tr> <tr> <td></td> <td>Preston D</td> <td></td> <td></td> </tr> <tr> <td></td> <td>Tom W</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	103	Gary C			12-301	Lanner D				Preston D				Tom W		
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	Tom W																									
MAILING ADDRESS																										
CITY		STATE	ZIP CODE																							

JOB TYPE Plug shoe HOLE SIZE \_\_\_\_\_ HOLE DEPTH 3600' CASING SIZE & WEIGHT 5 1/2" 15.5#  
 CASING DEPTH 3321' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER 2 1/2" Bottom  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING Plr 3321  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting. Ran float equipment - Circulate 1 hr.  
Mix 2295# LFL 30RIT 20MIT 175 down hole - 100% brags.  
Wash up & displace plug. 10:45 landed plug.  
Release pressure. Back up more oil.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
P1001	1	PUMP CHARGE <u>Triplex plug shoe</u>	\$950.00	\$950.00
M001	50	MILEAGE	\$6.50	\$325.00
M002	15.60 tons	Ton Mileage Delivery	\$1170.00	\$1170.00
C3021	225	60/40 890 1/4" floccid	\$17.95	\$4038.75
C3031	100 sk	Class 109 salt St Kalsack	\$27.00	\$2700.00
FE073	1	5 1/2" triplex shoe	\$1750.00	\$1750.00
FE052	1	5 1/2" latch down plug assy	\$495.00	\$495.00
FE022	3	5 1/2" baskets	\$275.00	\$825.00
FE102	3	5 1/2" stop wing	\$35.00	\$105.00
FE104	6	5 1/2" tubulizer	\$80.00	\$480.00
M004	85	<del>medium track charge</del>		
CP013	500 gal	mud flush	\$1.00	\$500.00
CP014	2 gal	KLH	\$30.00	\$30.00
			sub total	\$13,318.75
			less 5% disc.	\$615.94
			sub total	\$12,702.81
			SALES TAX	778.32
			ESTIMATED TOTAL	13478.63

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



## DRILL STEM TEST REPORT

Prepared For: **Patterson Energy LLC**

PO Box 400  
Hays, KS 67601

ATTN: Austin Klaus

### **Rolfs #1**

#### **14-17S-9W Ellsworth,KS**

Start Date: 2023.10.22 @ 13:58:00

End Date: 2023.10.22 @ 19:50:02

Job Ticket #: 71080                      DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2023.10.23 @ 11:04:25





**TRILOBITE TESTING, INC**

# DRILL STEM TEST REPORT

Patterson Energy LLC

**14-17S-9W Ellsworth,KS**

PO Box 400  
Hays, KS 67601

**Rolfs #1**

Job Ticket: 71080

**DST#: 1**

ATTN: Austin Klaus

Test Start: 2023.10.22 @ 13:58:00

## GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:41:32

Time Test Ended: 19:50:02

Test Type: Conventional Straddle (Initial)

Tester: Leal Cason

Unit No: 72

**Interval: 3185.00 ft (KB) To 3225.00 ft (KB) (TVD)**

Reference Elevations: 1795.00 ft (KB)

Total Depth: 3300.00 ft (KB) (TVD)

1787.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 8.00 ft

**Serial #: 8372**

**Inside**

Press@RunDepth: 845.02 psig @ 3191.00 ft (KB)

Capacity: psig

Start Date: 2023.10.22

End Date:

2023.10.22

Last Calib.:

2023.10.22

Start Time: 13:58:01

End Time:

19:50:02

Time On Btm:

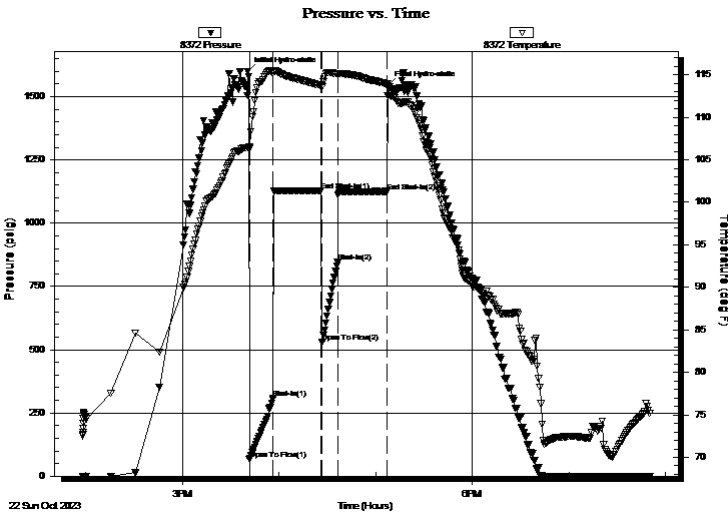
2023.10.22 @ 15:40:32

Time Off Btm:

2023.10.22 @ 17:07:32

**TEST COMMENT:** IF: Strong Blow , BOB in 2 minutes, Built to 69.91"  
IS: No Blow Back  
FF: Strong Blow , BOB in 30 second, Built to 263.53"  
FS: No Blow Back

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1600.18	106.40	Initial Hydro-static
1	66.96	106.34	Open To Flow (1)
16	308.53	115.24	Shut-In(1)
46	1128.02	113.76	End Shut-In(1)
47	530.17	113.62	Open To Flow (2)
56	845.02	115.11	Shut-In(2)
87	1125.79	113.89	End Shut-In(2)
87	1541.75	113.92	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
1197.00	Water	16.52
315.00	WCM 50%M 50%W	4.42

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)







**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Patterson Energy LLC

**14-17S-9W Ellsworth,KS**

PO Box 400  
Hays, KS 67601

**Rolfs #1**

Job Ticket: 71080

**DST#: 1**

ATTN: Austin Klaus

Test Start: 2023.10.22 @ 13:58:00

## Tool Information

Drill Pipe:	Length: 3158.00 ft	Diameter: 3.80 inches	Volume: 44.30 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 100000.0 lb
			<u>Total Volume: 44.45 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	27.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	3185.00 ft			Final 70000.00 lb
Depth to Bottom Packer:	3225.00 ft			
Interval between Packers:	40.00 ft			
Tool Length:	139.00 ft			
Number of Packers:	3	Diameter: 6.75 inches		

Tool Comments: Successful Straddle

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			3166.00	
Hydraulic tool	5.00			3171.00	
EM Tool	3.00			3174.00	
Safety Joint	2.00			3176.00	
Packer	5.00			3181.00	24.00 Bottom Of Top Packer
Packer	4.00			3185.00	
Stubb	1.00			3186.00	
Handling Sub	5.00			3191.00	
Recorder	0.00	8372	Inside	3191.00	
Recorder	0.00	6755	Outside	3191.00	
perforations	30.00			3221.00	
Blank Off Sub	1.00			3222.00	
Blank Spacing	3.00			3225.00	40.00 Tool Interval
Packer	3.00			3228.00	
Change Over Sub	1.00			3229.00	
Perforations	4.00			3233.00	
Recorder	0.00	8365	Below	3233.00	
Drill Pipe	63.00			3296.00	
Change Over Sub	1.00			3297.00	
Bullnose	3.00			3300.00	75.00 Bottom Packers & Anchor

**Total Tool Length: 139.00**



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

## FLUID SUMMARY

Patterson Energy LLC

**14-17S-9W Ellsworth,KS**

PO Box 400  
Hays, KS 67601

**Rolfs #1**

Job Ticket: 71080

**DST#: 1**

ATTN: Austin Klaus

Test Start: 2023.10.22 @ 13:58:00

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

11289 ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.78 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3500.00 ppm

Filter Cake: 0.02 inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1197.00	Water	16.517
315.00	WCM 50%M 50%W	4.419

Total Length: 1512.00 ft      Total Volume: 20.936 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW was .47 @ 81 degrees

# Pressure vs. Time

