

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-5
May 2011
Form must be Typed

EXPLORATION & PRODUCTION WASTE TRANSFER

Operator Name: _____	License Number: _____
Operator Address: _____	
Contact Person: _____	Phone Number: () -
Permit Number (API No. if applicable): _____	Lease Name: _____
Source of Waste: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Haul-off Pit <input type="checkbox"/> Steel Pit <input type="checkbox"/> Spill / Escape <input type="checkbox"/> Dike	Well Number: _____ Source Location (QQQQ): _____ - _____ - _____ - _____ Sec. _____ Twp. _____ R. _____ <input type="checkbox"/> East <input type="checkbox"/> West _____ Feet from <input type="checkbox"/> North / <input type="checkbox"/> South Line of Section _____ Feet from <input type="checkbox"/> East / <input type="checkbox"/> West Line of Section GPS Location: Lat: _____, Long: _____ <small>(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)</small> Datum: <input type="checkbox"/> NAD27 <input type="checkbox"/> NAD83 <input type="checkbox"/> WGS84 County: _____

No Waste to be Hauled: (If checked, provide an explanation as to why no waste was hauled in the Comments area.)

Type of waste to be disposed: Fluid Soil Mud / Cuttings Other: _____

Amount of waste: _____ No. of loads _____ Barrels _____ Tons _____ YDS

Destination of waste: Reserve Pit Haul Off Pit Disposal Well Lease Road Dike / Berm Other: _____

If waste is transferred to another reserve pit, is the lease active? Yes No

Location of Waste Disposal:
Destination Out of State: (If checked, provide the location of where the waste was hauled in the Comments area.)

Date of Waste Transfer: _____

Operator Name: _____ License No.: _____

Lease Name: _____ Sec. _____ Twp. _____ R. _____ East West

Docket No./API No.: _____ County: _____

Comments: _____

Submitted Electronically



10022

Form 1014S
Application for Land Application
OAC 165: 5-3-1(b)(1)(M)-(N); OAC 165:10-1-7(b)(49)

OCC PERMIT No. 23-39360

PAYMENT REQUIRED

\$150.00 Non-Expedited; \$250.00 Expedited

Operator BCE-MACH III LLC			OCC No. 24485		
Address 14201 WIRELESS WAY STE 300			Phone No. 405-252-8100		
City OKLAHOMA CITY	State OK	Zip 73134-2521	Fax No.		
Well Name/No. SCHOOLEY 4-35-11 2H <small>(List multiple wells below)</small>			API No.		
Location within Sec. 160' FSL - 1165' FEL	Sec. 33	Twp. 34S	Rge. 11W	County BARBER KS	

Land Application Area

OBM	WBM	Sec.	Twp.	Rge.	Location within Sec.	County
<input type="checkbox"/>	<input checked="" type="checkbox"/>	32	29N	14W	27 ACRES IN NW/4	WOODS
<input type="checkbox"/>	<input type="checkbox"/>					
<input type="checkbox"/>	<input type="checkbox"/>					
<input type="checkbox"/>	<input type="checkbox"/>					

The following facts are submitted:

Note: If the answer to A or B is "Yes", please attach written explanation

- A. Has land application area ever been used for this type of practice? YES NO
- B. Has pit received any materials except natural precipitation since sampling? YES NO
- C. Is this application for a closed system? If yes, answer C, D, and skip to H. YES NO
- D. Was the Field Inspector contacted to witness sampling? YES NO
- E. Dimensions of pit: Length _____ Width _____ Depth _____
- F. Total volume of liquids to be land applied: _____ bbls.
- G. Total volume of solids to be land applied: _____ bbls. or _____ cu. ft.
- H. Method of application: Spray irrigation gun Injection Tank truck with diffuser Other _____
- I. Number of acres in proposed application area: 27 Potential application area: 27

Attachments

- Copy of written permission from surface owner
- Map or diagram, drawn to scale, showing proposed and potential and application areas
- Site suitability
- Analysis of materials to be land applied (exempt for closed systems)
- Analysis of soil
- Investigation report and diagram (for containment soils only)
- Loading calculations (exempt for closed system)
- Manufacturer, model number, and specifications of testing equipment (for closed systems only)
- Other _____

To add attachments to this form, first download the form, then open the document "form 1014s attachments.docx" listed on the left side of the form, seen by clicking on the paperclip icon. This will only be visible form downloaded versions of the form. Attempting to fill out the form in a browser will result in incomplete functionality of the form.

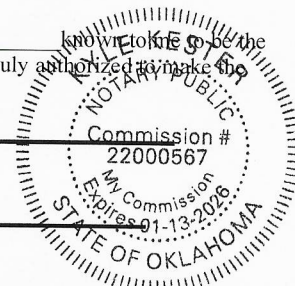
Executed this 4TH day of JANUARY, 2024

State of OKLAHOMA)
) SS _____ Signature of Affiant
County of GRADY)

Before me, the undersigned authority, on this day personally appeared ROBERT FOSTER person whose name is subscribed to the above instrument, who being by me duly sworn on oath, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct.

Subscribed and sworn to before me this 4TH day of JANUARY, 2024

My commission expires: 1/13/2026
Notary Public _____



LIST MULTIPLE WELLS BELOW:

WELL NAME/API NUMBER	

Please be reminded that certain conditions or stipulations in OAC 165:10-7-19, 10-7-25, and 10-7-26 must be adhered to. Below are only some of them; please refer to the respective rules for others.

- A. The applicant shall notify the appropriate Field Inspector at least 24 hours prior to the commencement of land application to allow a Commission representative an opportunity to be present.
- B. A representative of the applicant shall be on the land application site at all times during which materials are being applied.
- C. Weather Restrictions:
Land applications, including incorporation, shall not be done:
 - 1. During precipitation events or when precipitation is imminent;
 - 2. When the soil moisture content is at a level such that the soil cannot readily take the addition of materials;
 - 3. When the ground is frozen; or
 - 4. By spray irrigation when the wind velocity is such that even distribution of materials cannot be accomplished or the buffer zones below cannot be maintained (drilling fluids only).

D. Buffer Zones:

Land application shall not be done within the following buffer zones:

- 1. 50 feet of a property line boundary;
- 2. 300 feet of any actively-producing water well used for domestic or irrigation purposes; and
- 3. One-quarter mile of any actively-producing water well used for municipal purposes.
- 4. Runoff or Ponding Prohibited:

No runoff or ponding of land applied materials shall be allowed during application.

5. Time Period:

Land application shall be completed within 90 days from the date of the permit. At the end of the 90-day period, the permit shall expire by its own terms.

To renew the permit, the applicant shall resample the fluids and/or cuttings to be land applied, submit a new analysis, and receive a notification of renewal from a Field Operations office.

Permit No.	23-39360
LA	

FOR OCC USE ONLY			
Maximum application rate	bbbs/ac	Minimum acreage required	
Additional requirements			
This application for land application has been: <input checked="" type="checkbox"/> APPROVED <input type="checkbox"/> DISAPPROVED			
Expiration Date:	CLOSED	<i>Bell Krivanek</i>	1.04.24
		OCC Representative	Date

The reason for disapproval is:

- Application incomplete _____
- Laboratory analysis incomplete _____
- Size of potential land application area too small _____
- Other _____

Spreading Company AG & OIL FIELD LLC

Email/Fax KKESTER@AGANDOIL.COM

Phone 405-888-7670

OIL AND GAS CONSERVATION DIVISION
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-522-0577
occcentralprocessing@occ.ok.gov



Form 1014LA
Rev. 2020

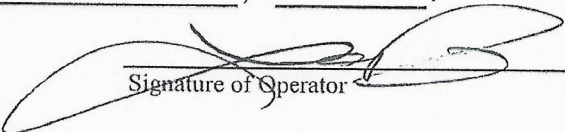
Designation of Land Application Agent

OAC 165:10-7-19(f)(2)(I) and 165:10-7-26(g)(2)(I)

I, BCE-Mach III LLC, OPERATOR, hereby acknowledge that I designated
Ag & Oil Field, LLC

as AGENT to act on my behalf for the purpose of applying for a land application permit to land apply drilling fluids and/or cuttings. This affidavit applies only to the well location identified by legal description on the attached application.

Executed this 26th day of October, 2023.

Signature of Operator 

Notary for Individuals:

STATE OF OKLAHOMA)
COUNTY OF Grady) SS

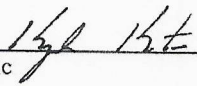
Before me, the undersigned authority, on this day personally appeared Lance Reid, known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct.

Subscribed and sworn to before me this 26th day of October, 2023.

[Seal]

My Commission Expires 11/13/2026



Notary Public 

Notary for Corporations:

STATE OF OKLAHOMA)
COUNTY OF _____) SS

Before me _____, a Notary Public, in and for said State, on this _____, day of _____, personally appeared _____, to me known to be the identical person who subscribed the name of the maker thereof to the foregoing instrument as its _____ (Title) and acknowledged to me that he executed the same as his free and voluntary act and deed, and as the free and voluntary act and deed of such corporation, for the uses and purposes therein set forth.

Witness my hand and official seal the day and year last above written.

[Seal]

My Commission Expires: _____

Notary Public _____



COMPLIANCE AGREEMENT / ONE-TIME LAND APPLICATION

OAC 165:10-7-19(h)(2) and 165:10-7-26(h)(2)

I, AG&Oil Field LLC/Robert Foster, hereby acknowledge that, as

contractor agent employee

acting on behalf of BCE-Mach III LLC (OPERATOR),

I will be responsible for supervising land application at the site identified by legal description on the attached application. Furthermore, I certify that I have read and am familiar with Corporation Commission Rule(s)

OAC 165:10-7-19 OAC 165:10-7-26

and agree to comply with all provisions of the Rule before, during and after the land application.

Telephone Number 405-888-7670

Executed this 4th of January, 2024 *Robert Foster*
Signature of Contractor, Agent, or Employee

State of Oklahoma)
County of Grady) ss

Before me, the undersigned authority, on this day personally appeared Robert Foster known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath, states that he is duly authorized to make the above report and that he has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me this 4th day of January, 2024

My Commission expires: 1/13/2026 Commission Number: 22000567

Kyle Kester
Notary Public





Surface Owner Permission For Land Application
OAC 165:10-7-19(f)(2)(A) and 165:10-7-26(g)(2)(A)

I, Leslie Rhodes, (SURFACE OWNER) hereby give permission to BCE-Mech III / Ag Oil Field, (OPERATOR) or his contractor or agent to land apply:

- Water based drilling fluids and/or cuttings
Initial LR
- Petroleum hydrocarbon-based drill cuttings
Initial _____
- Soils contaminated by salt or crude oil
Initial _____

under the regulations of the Oklahoma Corporation Commission to 320 of 320 acres of property of which I have legal ownership.

This property is described as follows:

1/4	1/4	1/4	Section	Township	Range	County
		W/2	32	29N	14W	Wagon

Furthermore, if the drill cuttings, oil base drilling mud or crude oil contaminated soil are spread on the land the material shall be incorporated into the soil by disking, chiseling or another method and fertilizer applied.

Leslie E. Rhodes
Signature _____ Date 1/1/24

Telephone Number 580/327/7331

Note: In the event a problem or concern develops as a result of this land application, please contact the OCC Manager of Field Operations at (405) 521-2240. **Retain a copy for your records.**

DISTRICT I 115 West 6th Street Bristow, OK 74010 (918) 367-3396 OGBristowOffice@occ.ok.gov	DISTRICT II 101 South 6th Street Kingfisher, OK 73750 (405) 375-5570 OGKingfisherOffice@occ.ok.gov	DISTRICT III 1111 W. Willow, Suite 100 Duncan, OK 73533 (580) 255-0103 OGDuncanOffice@occ.ok.gov	DISTRICT IV 1318 Craddock Rd. Ada, Oklahoma 74820 (580) 332-3441 OGAdaOffice@occ.ok.gov
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Kyle Kester
3241 California Ave
Chickasha, OK 73018

January 4, 2024

Enclosed is the site suitability report for a proposed land application site in the below referenced location in the state of Oklahoma. Also, find a copy of an aerial photograph and a topographical map with boundaries marked

Site Inspection: January 1, 2024
County: Woods County
Location: NW/4 Sec 32-29N-14W
Company: BCE-Mach III LLC
Lease Name: Schooley 4-35-11 2H
Field Type: 27 acres pasture

This report includes the results of my investigation of the proposed location. Map units meeting the criteria for land application are identified in this report.

Devol Loamy Sand, 0-3% Slope

These map units qualify for land application. Qualifying areas are shown on the maps. Qualifying areas are outlined on the accompanying maps. The qualifying areas have thickness, depth, and texture that meet the criteria for land application and only those areas with the slope less than 8% will be used.

If any further assistance is needed, please call (405) 888-7670



Kyle Kester
Soil Specialist

SOIL RATING GUIDE FOR LAND APPLICATION OF DRILLING FLUIDS IN OKLAHOMA

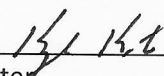
Lease Name: Schooley 4-35-11 2H
County: Woods County
Legal Description: NW/4 Sec 32-29N-14W

Soil Map Units: Devol Loamy Sand, 0-3% Slope

Devol Loamy Sand

Maximum Slope: 3%
Minimum Depth to Bedrock: More Than 80 inches
Texture of Surface Soil: Loamy Sand
Texture of Subsoil: Fine Sandy Loam
Salinity: None to Slight
Depth to Water Table: More Than 6 feet
Distance to Nearest Water Body: More Than 100 feet
Distance to Nearest Intermittent Stream: More Than 50 feet
Dominant Soil Type: Devol Loamy Sand

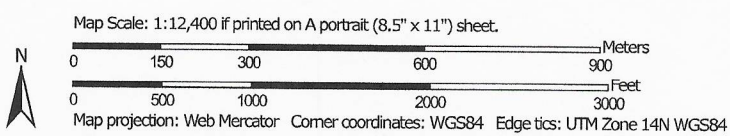
Soil Profile: Surface: 0-14 inches, Loamy Sand
Subsoil: 14-46 inches, Fine Sandy Loam



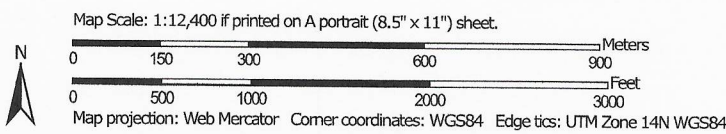
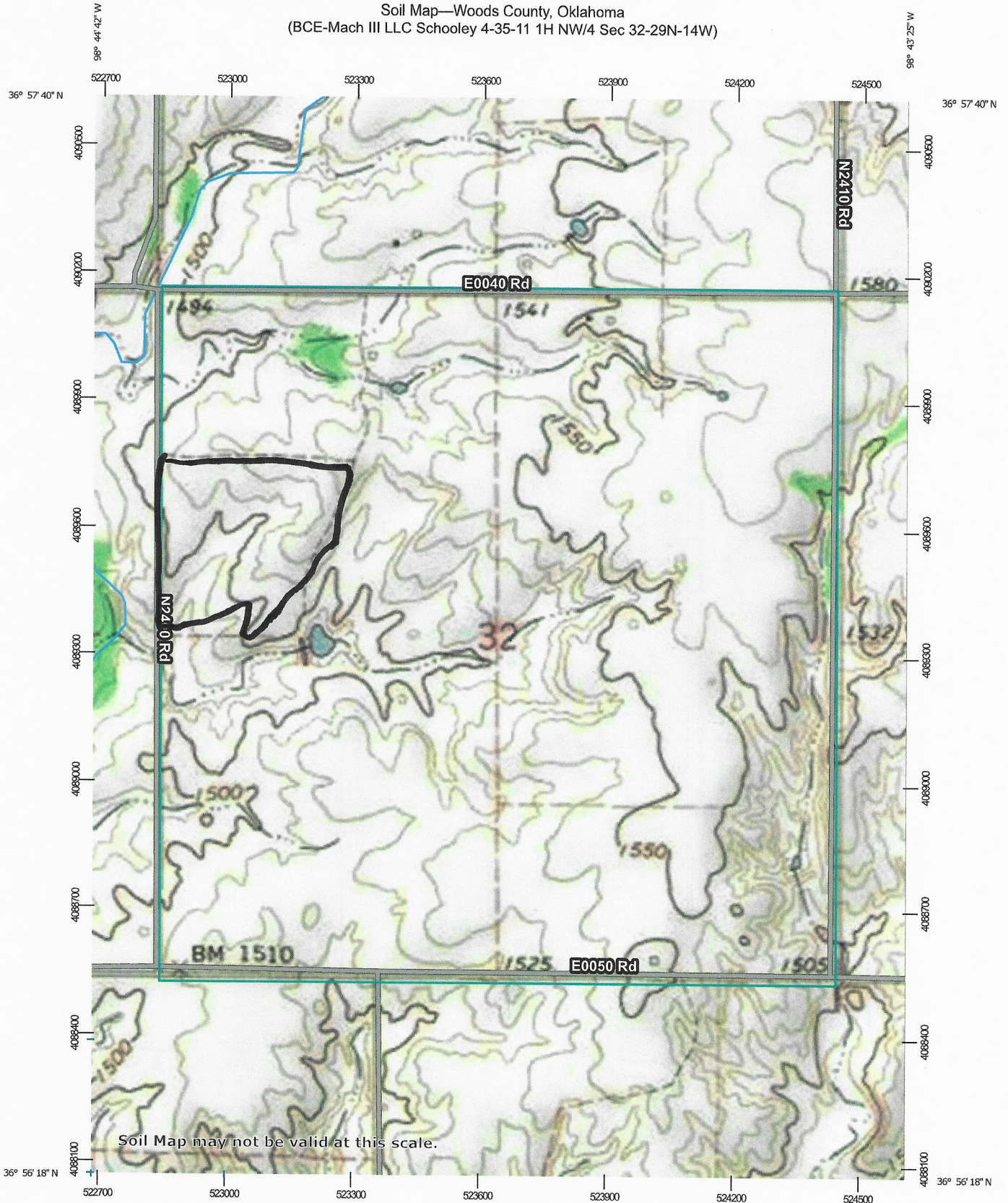
Kyle Kester
Soil Specialist

January 4, 2024

Soil Map—Woods County, Oklahoma
 (BCE-Mach III LLC Schooley 4-35-11 1H NW/4 Sec 32-29N-14W)



Soil Map—Woods County, Oklahoma
(BCE-Mach III LLC Schooley 4-35-11 1H NW/4 Sec 32-29N-14W)



Total Dissolved Solids

EC of Receiving Soil **112** x0.64= 71.68 ppm TDS in Receiving Soil

TDS in Receiving Soil 71.68 ppm x 2= 143.36 lbs/acre TDS in Receiving Soil.

6,000 lbs/acre TDS- 143.36 lbs/ac TDS in Receiving Soil = 5857 Maximum TDS (lbs/ac) to be applied

EC of Materials to be applied **5000** micromhos/cm x 0.64 = 3200 ppm TDS

Maximum TDS to be applied 5856.64 divided by 0.005 1171328 equals Max. weight of materials to be applied

FOR LIQUID MATERIALS

Max weight of materials to be applied 1171328 lbs/ ac / (samples weight **10.4** lbs/gal x 42)= 2682 Maximum loading bbls/ac

Total Volume of materials to be applied **15,000** bbls / Maximum loading 2682 bbls/ac= Minimum Ares Required **5.59**

FOR SOLID MATERIALS

Max weight of materials to be applied 1171328 lbs/ac / (samples weight **11** lbs/gal x 202)= 527 Max loading cubic yards/acre.

Total volume of materials to be applied **3,500** bbls= 19651 cubic feet 728 cubic yards

Volume of materials to be applied 728 cubic yards / max loading 527 cu yds/ac= Minimum Ares Required **1.38**

Change values in YELLOW and SILVER cells ONLY!

