

ALT ☐ I ☐ II ☐ III Approved by: _____ Date: _____

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	☐ Yes	☐ No	☐ Log	Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☐ Yes	☐ No	Name	Top	Datum
Cores Taken	☐ Yes	☐ No			
Electric Log Run	☐ Yes	☐ No			
Geologist Report / Mud Logs	☐ Yes	☐ No			
List All E. Logs Run:					

CASING RECORD ☐ New ☐ Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No (If No, skip questions 2 and 3)
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Date of first Production/Injection or Resumed Production/Injection:		Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. <i>(Submit ACO-5)</i> ☐ Commingled <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: <table border="1" style="width: 100%;"> <thead> <tr> <th style="text-align: center;">Top</th> <th style="text-align: center;">Bottom</th> </tr> </thead> <tbody> <tr> <td style="height: 20px;"></td> <td style="height: 20px;"></td> </tr> <tr> <td style="height: 20px;"></td> <td style="height: 20px;"></td> </tr> </tbody> </table>	Top	Bottom				
Top	Bottom							

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>
TUBING RECORD:	Size:	Set At:	Packer At:		

Form	ACO1 - Well Completion
Operator	RJ Energy, LLC
Well Name	DENNIS CROTTS 13-I
Doc ID	1744242

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	9.875	7	17	43	portland	5	
Production	5.625	2.875	6.5	1057	portland	130	



Moun

620.22

Well #			
McGown Drilling, Inc.			
Dennis Crotts 13 I			
API #:		S-T-R:	
County	Coffey	Date:	11/3/2023

Casing			
Surface		Longstrin	
Size:	7 "	Size:	2 7/8
Tally:	43.0 '	Tally:	1057.9
Cement:	5 sx	Bit:	5 7/8
Bit:	9 "	Date:	11/7/20

Top	Base	Formation		Top	Base	Formation	
0	2	soil					
2	19	clay					
19	26	gravel & sand					
26	209	shale					
209	255	lime					
255	344	shale					
344	359	lime					
359	372	shale blk					
372	380	lime					
380	387	shale					
387	469	lime					
469	529	shale					
529	587	lime					
587	595	shale					
595	611	lime					
611	618	shale					
618	640	lime					
640	823	shale		Float Equipment			
823	844	lime		Qty	Size		
844	895	shale		1	2 7/8	Float Shoe	
895	900	lime			2 7/8	Aluminum Baffle	
900	1013	shale		3	2 7/8	Centralizers	
1013	1015	lime		1	2 7/8	Casing clamp	
1015	1025	sand					
1025		sandy shale		Sand / Core Detail			
				Core #1:		Core #2:	
				Core #3:		Core #4:	
				1015	1017	good odor,lamiated, good bleed on :	
				1017	1022	good odor, good bleed to pit,lameia	
				1022	1025	good odor, blk sand, fair bleed in sar	

Invoice

HAMMERSON CORPORATION

PO BOX 189
Gas, KS 66742

Date	Invoice #
11/16/2023	23479

Bill To
R.J. ENERGY LLC 22082 NE NEOSHO RD GARNETT, KS 66032

P.O. No.	Terms	Project
	Due on receipt	

Quantity	Description	Rate	Amount
160	Well Mud Roselle Lease Ticket #23479	9.60	1,536.00
1.75	Hour Rate	65.00	113.75
1	Fuel Surcharge	35.00	35.00
160	Well Mud Roselle 13A/16I Ticket #23480	9.60	1,536.00
1.25	Hour Rate	65.00	81.25
1	Fuel Surcharge	35.00	35.00
160	Well Mud Roselle Lease Ticket #23492	9.60	1,536.00
1.5	Hour Rate	65.00	97.50
1	Fuel Surcharge	35.00	35.00
160	Well Mud Roselle Lease Ticket #23507	9.60	1,536.00
1	Hour Rate	65.00	65.00
1	Fuel Surcharge	35.00	35.00
140	Well Mud Dennis Crofts 13I Ticket #23511	9.60	1,344.00
1	Hour Rate	65.00	65.00
1	Fuel Surcharge	35.00	35.00
160	Well Mud Kittle 6A/8I Ticket #23521	9.60	1,536.00
1.25	Hour Rate	65.00	81.25
1	Fuel Surcharge	35.00	35.00
130	Well Mud Dennis Crofts 11I Ticket #23532	9.60	1,248.00
1	Hour Rate	65.00	65.00
1	Fuel Surcharge	35.00	35.00
160	Well Mud Roselle Lease Ticket #23533	9.60	1,536.00
1.5	Hour Rate	65.00	97.50
1	Fuel Surcharge	35.00	35.00
	SALES TAX	6.50%	82.50

Thank you for your business.

Total

\$13,500.00