KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35653
Name: Own Resources Operating LLC
Address 1: PO BOX 6279
Address 2:
City: BRECKENRIDGE State: CO Zip: 80424 + 6279
Contact Person: Blain Sharp
Phone: (970) 332-3585
Lease Name: RRI SWD
Well Number: 21-11

API No.: 15-023-21235-00-01
Permit No: D30733.0
Reporting Year: 2023
(January 1 to December 31)

NW - NE - NE - NW Sec. 11 Twp. 3 S. R. 42 ☐ E ☑ W
(Q/Q/Q/Q)
5089 feet from ☐ N / ☑ S Line of Section
3123 feet from ☑ E / ☐ W Line of Section
County: Cheyenne

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 600 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1005	0			31
February	1130	0			28
March	1998	0			31
April	4777	0			30
May	5263	0			31
June	4429	0			30
July	3007	0			31
August	2902	0			31
September	4728	0			30
October	7852	0			31
November	8570	0			30
December	7874	0			31
TOTAL	53535		0		

Submitted Electronically