KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32888
Name: D.K. Rush Oil Co., LLC
Address 1: 1590 SW BOYER RD
Address 2:
City: EL DORADO State: Select Zip: 67042 + 7919
Contact Person: David Rush
Phone: (316) 3225005
Lease Name: BOOZE
Well Number: WW6

API No.: 15-121-27326-00-00
Permit No: E18679.6
Reporting Year: 2023
(January 1 to December 31)

____ - NW - SE - SE Sec. 23 Twp. 16 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
699 feet from ☐ N / ☑ S Line of Section
727 feet from ☑ E / ☐ W Line of Section
County: Miami

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 650 psi Injection Zone: SQUIRREL SAND
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 6 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	496	550			31
February	448	550			28
March	496	550			31
April	480	550			30
May	496	550			31
June	480	550			30
July	496	550			31
August	496	550			31
September	480	550			30
October	496	550			31
November	480	550			30
December	496	550			31
TOTAL	5840		0		

Submitted Electronically