KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32145
Name: Baugher, Tom dba B & B Oil Recovery
Address 1: 27914 NE 2250TH RD
Address 2:
City: GREELEY State: KS Zip: 66033 + 9178
Contact Person: tom baugher
Phone: (785) 448-9063
Lease Name: KIRK
Well Number: W2

API No.: 15-003-01958-00-01
Permit No: E18135.7
Reporting Year: 2023
(January 1 to December 31)

____ - SE - NW - NW Sec. 16 Twp. 21 S. R. 20 ☑ E ☐ W
(Q/Q/Q/Q)
4118 feet from ☐ N / ☑ S Line of Section
4322 feet from ☑ E / ☐ W Line of Section
County: Anderson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 900 psi Injection Zone: SQUIRREL SAND
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 5 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0				
February	0				
March	0				
April	0				
May	250	700			31
June	250	700			30
July	250	700			31
August	200	700			20
September	250	700			20
October	200	700			20
November	100	700			10
December	120	700			15
TOTAL	1620		0		

Submitted Electronically