KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 35397
Name: Duke Oil & Gas Company, LLC
Address 1: PO BOX 751
Address 2:
City: WELLSVILLE State: KS Zip: 66092 + 0751
Contact Person: Phillip Frick
Phone: ( 785 ) 883-4057
Lease Name: ALEXANDER
Well Number: W 10

API No.: 15-207-01166-00-01
Permit No: E29082.3
Reporting Year: 2023
*(January 1 to December 31)*

____ - NE - NW - NW Sec. 2 Twp. 24 S. R. 16 ☑ E ☐ W
*(Q/Q/Q/Q)*
4930 feet from ☐ N / ☑ S Line of Section
3980 feet from ☑ E / ☐ W Line of Section
County: Woodson

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 750 psi Injection Zone: Squirrel
Maximum Authorized Injection Rate: 150 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 34 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 630 | 700 | 0 | 0 | 31 |
| February | 181 | 700 | 0 | 0 | 10 |
| March | 710 | 700 | 0 | 0 | 31 |
| April | 669 | 700 | 0 | 0 | 30 |
| May | 603 | 700 | 0 | 0 | 31 |
| June | 626 | 700 | 0 | 0 | 30 |
| July | 645 | 700 | 0 | 0 | 31 |
| August | 710 | 700 | 0 | 0 | 31 |
| September | 758 | 700 | 0 | 0 | 30 |
| October | 758 | 700 | 0 | 0 | 31 |
| November | 668 | 700 | 0 | 0 | 30 |
| December | 676 | 700 | 0 | 0 | 31 |
| ***TOTAL*** | 7634 | | 0 | | |

Submitted Electronically