KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35397
Name: Duke Oil & Gas Company, LLC
Address 1: PO BOX 751
Address 2:
City: WELLSVILLE State: KS Zip: 66092 + 0751
Contact Person: Phillip Frick
Phone: (785) 883-4057
Lease Name: STRAHM
Well Number: W-34

API No.: 15-207-26501-00-01
Permit No: E29082.33
Reporting Year: 2023
(January 1 to December 31)

____ - N2 - N2 - NE Sec. 11 Twp. 24 S. R. 16 ☑ E ☐ W
(Q/Q/Q/Q)
4950 feet from ☐ N / ☑ S Line of Section
1320 feet from ☑ E / ☐ W Line of Section
County: Woodson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 750 psi Injection Zone: Squirrel
Maximum Authorized Injection Rate: 150 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 34 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	215	700	0	0	31
February	347	700	0	0	20
March	562	700	0	0	31
April	1540	700	0	0	30
May	1444	700	0	0	31
June	1205	700	0	0	30
July	1205	700	0	0	31
August	1116	700	0	0	31
September	1001	700	0	0	30
October	1083	700	0	0	31
November	1163	700	0	0	30
December	1281	700	0	0	31
TOTAL	12162		0		

Submitted Electronically