KOLAR Document ID: 1748163

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15				
Name:				Spot Description:					
Address 1:				SecTwp S. R EastWest Feet from North / South Line of Section					
Address 2:									
City:	State:	Zip: +	.	Feet from East / West Line of Section					
Contact Person:				Footages Calculated from Nearest Outside Section Corner:					
Phone: ( )				NE NW SE SW					
Type of Well: (Check one)		OG D&A Cathodi SWD Permit #:		County: Well #:					
ENHR Permit #:	Gas Sto	rage Permit #:		Date Well Completed:					
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes		The plugging proposal was approved on:					
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC <b>District</b> Agent's Name)			
Depth to	Top: Botto	m: T.D		Plugging Commenced:					
Depth to	Top: Botto	m: T.D		Plugging Completed:					
Depth to	Top: Botto	m:T.D	'	i iuggiiis	g completed.				
Show depth and thickness of a	all water, oil and gas forma	ations.							
Oil, Gas or Water	Records		Casing Re	cord (Su	urface, Conductor & Produc	tion)			
Formation	Content	Casing	Size		Setting Depth	Pulled Out			
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If			
Plugging Contractor License #	:		Name:						
Address 1:			Address 2:	s 2:					
City:		;	State:		Zip:+				
Phone: ( )									
Name of Party Responsible for	r Plugging Fees:								
State of	County, _			, SS.					
	•				Employee of Operator or	Operator on above described			
	(Print Name)			⊑	imployee of Operator or	Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Customer	Peggy Hodges		Lease & Well #	Dean Wil	lson, #2				Date	10/	24/2023
Service District	Garnett		County & State	Coffey, M	(S	Legals S/T/R			Job#		
Job Type	P&A	PROD	☐ INJ	SWD		New Well?	YES	✓ No	Ticket #	El	P11089
Equipment #	Driver			Job S	afety Ana	lysis - A Discuss	ion of Hazards	& Safety Pro	ocedures		
97	Garrett S.	✓ Hard hat		✓ Glove	es		Lockout/Tag	gout	Warning Sign	ns & Flagging	
209	Nick B	✓ H2S Monitor		✓ Eye P	rotection		Required Pe	ermits	Fall Protection	n	
248	Drew B	✓ Safety Footwe		✓ Respi	iratory Pro	tection	✓ Slip/Trip/Fa	ll Hazards	✓ Specific Job S	Sequence/Exp	ectations
124	Keith D	FRC/Protectiv				mical/Acid PPE	✓ Overhead H		✓ Muster Point		ations
		✓ Hearing Prote	ection	✓ Fire E	extinguishe			oncerns or is	ssues noted below		
						Con	nments				
Product/ Service											
Code		Descr	ription			Unit of Measure	Quantity				Net Amount
C011	Cement Pump Serv	rice				ea	1.00				\$900.00
M010	Heavy Equipment N	Mileage				mi	50.00				\$200.00
M015	Light Equipment Mil					mi	50.00				\$100.00
M025	Ton Mileage - Minin	num				each	1.00				\$300.00
CP055	H-Plug A					sack	100.00				\$1,600.00
CP095	Bentonite Gel					lb	400.00				\$180.00
CP165	Cottonseed Hulls					lb	40.00				\$40.00
T010	Vacuum Truck - 80	bbl				hr	3.00				\$300.00
AF080	Fresh Water					gal	3,360.00				\$67.20
Custo	omer Section: On the	e following scale h	ow would you rate	Hurricane	Services	Inc.?				Net:	\$3,687.20
	end on thin inh ha	u likolu io it	would recomme	4 H61 +	collegarie	2	Total Taxable	\$ -	Tax Rate:	0.1-	<u> </u>
Ва	sed on this job, ho	winkery is it you v		_	_	•		to be sales tax	x exempt. Hurricane	Sale Tax:	\$ -
	Services relies on the customer information above to make a de						to make a dete				
***************************************	Kopiind#12	3 4 5	6 7 8	9	10 н{	wiph#ith	services and/or pro	oducts are tax	exempt.	Total:	\$ 3,687.20
							HSI Represe	ntative:	Garrett Scot	7	
TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable servi											

ftv: 15-2021/01/25 mplv: 434-2023/10/18



CEMENT TREATMENT REPORT														
Customer: Peggy Hodges					Well:		Dean Wil	EP11089						
City,	State:				County:	Coffey, KS			Date:		10/24/2023			
Field	Field Rep:				S-T-R:			•		P&A				
Downhole Information Calculated S						Slurry - Lead Calculated Slurry - Tail								
	e Size:				Blend: H-Plug				Blend:	Blend:				
Hole I				Weight:	13.0	ppg				pg				
Casing					Water / Sx:		gal / sx	Water / Sx:			al / sx			
Casing I			ft		Yield:	1.50	ft <sup>3</sup> / sx	Yield:			<sup>3</sup> / sx			
Tubing /			in		Annular Bbls / Ft.:				Annular Bbls / Ft.:		bs / ft.			
	Depth: ft			Depth:		ft		Depth:	ft					
Tool / Packer:		•		Annular Volume: 0.0 bb		bbls		Annular Volume:	0 bbls					
	Tool Depth: ft			Excess:			Exce							
Displace	placement: bbls			Total Slurry:		bbls		Total Slurry:	0.0 bi					
TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	Total Sacks: REMARKS		SX		Total Sacks:	0 s	<b>(</b>			
9:00 AM			-	-	On location, held safety	meeting								
				-	,									
	4.0			-	Hooked to the 2 3/8" tubing set at 1,727' and established circulation									
	4.0			-	Mixed and pumped 800# of bentonite gel mixed with 30# of cottonseed hulls									
	4.0			-	Mixed and pumped 25sks of H-Plug cement with 10# of cottonseed hulls									
	4.0			-	Rig pulled up to 751' mixed and pumped 25 sks of H-Plug cement									
	4.0			-	Rig pulled up to 251' mixed and pumped 30 sks of H-Plug Cement to surface									
				-	Rig pulled tubing from hole, topped off well with 5 sks of cement									
	1.5			-		seezed away 15 sks of cement, cement to surface on the backside shut in valve								
	4.0			-	washed up pipe and eq	uipment								
11:30 AM				-	Left location									
11.30 AW					Left location									
		CDEW			IINIT				CUMMAR	V				
CREW		UNIT		Avance	o Bato	SUMMAR Average Pressure		4						
	Cementer: Garrett S.		97 209		Average 3.6 I		Average Pressure - psi	Total Fluid	ubls					
Pump Operator: Nick B  Bulk #1: Drew B			248		3.6 1	opin	- hai	<u>- u</u>	wie .					
Bulk #1: Drew B Bulk #2: Keith D			124											

ftv: 15-2021/01/25 mplv: 434-2023/10/18