

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Heuszel #2

#1 of #3

ECHOMETER COMPANY PHONE-940-767-4334

WELL *Heuszel #2*.....  
CASING PRESSURE.....*0*  
 $\Delta P$  .....  
 $\Delta T$  .....  
PRODUCTION RATE.....

JOINTS TO LIQUID.....*20*  
DISTANCE TO LIQUID.....  
PBHP .....  
SBHP .....  
PROD RATE EFF, % .....  
%X PRODUCTION .....

11/13/2023 12:40:40  
QUIET WELL  
LOWER COLLARS A: 10.0  
P-P 0.022 mV  
  
LIQUID LEVEL M: 10.0  
P P 0.581 mV

Heuszel #2  
#2 of #3

12:40:40

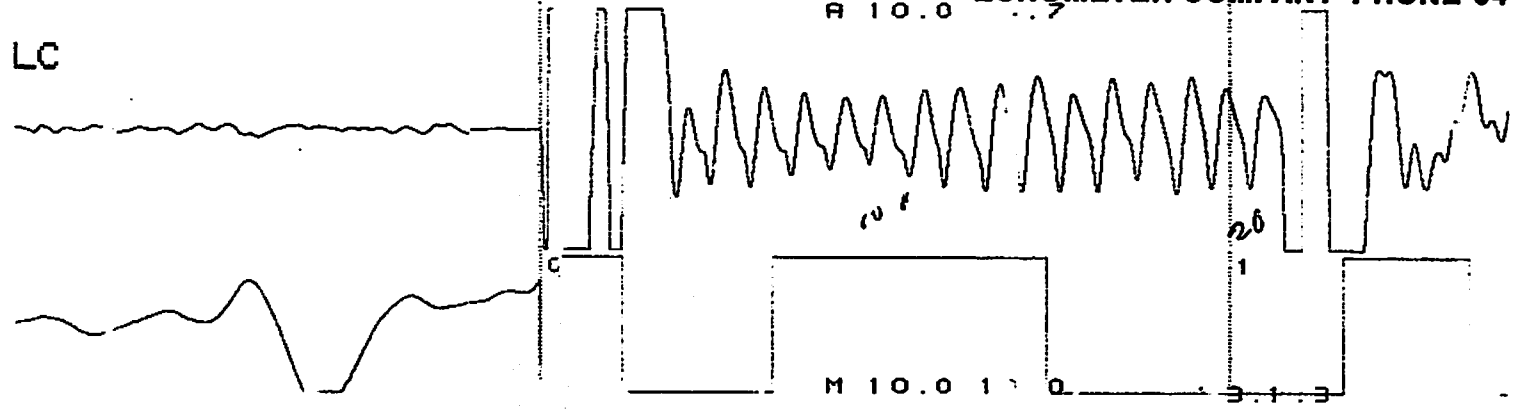
A: 10.0  
mV

M: 10.0  
mV

GENERATE  
PULSE

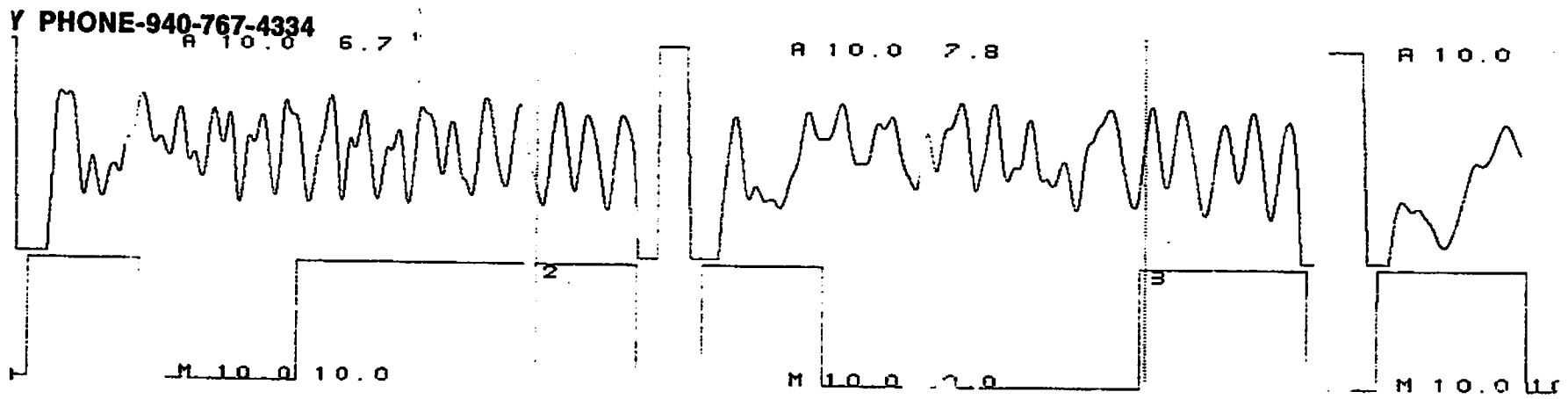
11.6  
VOLTS

LC



Heuszel #2

#3 of #3



Conservation Division  
District Office No. 2  
3450 N. Rock Road  
Building 600, Suite 601  
Wichita, KS 67226



Phone: 316-337-7400  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

01/26/2024

Warren Ward  
T & W Ward Oil, LLC  
918 W. DEWEY AVE  
BLACKWELL, OK 74631-2005

Re: Temporary Abandonment  
API 15-191-20903-00-00  
HEUSZEL 2  
SE/4 Sec.17-35S-02E  
Sumner County, Kansas

Dear Warren Ward:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**High Fluid Level  
Shut-in Over 10 years**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 02/25/2024.

**This deadline does NOT override any compliance deadline given to you in any Commission Order.**

You may contact me if you have any questions.

Sincerely,  
Dan Fox  
KCC DISTRICT 2