KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35681
Name: Pantera Energy Company
Address 1: 817 S POLK ST STE 201
Address 2:
City: AMARILLO State: TX Zip: 79101 + 3433
Contact Person: LAURA SAVAGE
Phone: (806) 376-6625
Lease Name: C. R. FISCHER D
Well Number: 2-13

API No.: 15-093-20951-00-01
Permit No: D26797.0
Reporting Year: 2023
(January 1 to December 31)

____ - SE - NE - SE Sec. 13 Twp. 24 S. R. 35 ☐ E ☑ W
(Q/Q/Q/Q)
1779 feet from ☐ N / ☑ S Line of Section
605 feet from ☑ E / ☐ W Line of Section
County: Kearny

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2965	0			31
February	3301	0			28
March	2104	0			31
April	5706	0			30
May	4318	0			31
June	3752	0			30
July	4315	0			31
August	3745	0			31
September	3766	0			30
October	6664	0			31
November	6951	0			30
December	7348	0			31
TOTAL	54935		0		

Submitted Electronically