

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

**Plugging Details**  
**Winter 2**  
**15-189-00573**

**01/17/2024:** DTL, MIRU, remove orbit valve & well head. secure well & SDFD.

**01/18/2024:** DTL, did a mechanical free point on TBG stuck around 2400'-2500', no fluid level in tbg, called water truck and pumped 10 bbls to load tbg, RUWL & free point TBG, cut TBG at 2400', POH W/TBG and stand 1740' of tbg in derrick, layed down rest of tbg, set CIBP at 2400', set 4 sks of cement on top of CIBP, RDMO wireline truck, TIH W/ TBG to 1740' open ended set in slips, secure well & SDFD.

**01/19/2024:** DTL, MIRU cement & water truck, mix & pump 50 sks @ 1740', POH TBG and stand 810' of tbg in derrick & laydown the rest, MIRU wireline truck & set CIBP at 810', RDMO wireline truck, TIH w/ tbg to above CIBP at 810', fill 7" casing with cement to surface, POH w/tbg and laydown on trailer, top off 7" casing, RDMO cement truck, empty open top tank, RD. CU. SDFD. pumped a total of 200 sks of class A 15.65 PPG



**QUASAR ENERGY SERVICES, INC.**  
 3288 FM 51  
 Gainesville, Texas 76240  
 Office: 940-612-3336  
 Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2q  
 1/19/24  
 CEMENTING JOB LOG

**CEMENTING JOB LOG**

<b>Company:</b> SCOUT ENERGY PARTNERS	<b>Well Name:</b> WINTER #2
<b>Type Job:</b> PLUG/PTA	<b>AFE #:</b> 0

CASING DATA								
Size:	7	Grade:	0	Weight:	26			
<b>Casing Depths</b>	Top:	0	Bottom:	0				
Drill Pipe:	Size:	0	Weight:	0				
Tubing:	Size:	2 3/8	Weight:	0	Grade:	0	TD (ft):	0
Open Hole:	Size:	0	T.D. (ft):	0				
Perforations	From (ft):	0	To:	0	Packer Depth(ft):	0		

CEMENT DATA							
<b>Spacer Type:</b>							
Amt.	Sks Yield		ft <sup>3</sup> /sk	Density (PPG)	Excess		
<b>LEAD:</b>							
Amt.	Sks Yield		ft <sup>3</sup> /sk	Density (PPG)	Excess		
<b>TAIL:</b> CLASS A							
Amt.	200	Sks Yield	1.17	ft <sup>3</sup> /sk	234	Density (PPG)	15.65

<b>WATER:</b>		<b>FRESH</b>							
Lead:		gals/sk:		Tail:	24.7	gals/sk:	5.2	Total (bbls):	24.7
Pump Trucks Used:	DP 11								
Bulk Equipment:	660-38								
Disp. Fluid Type:	FRESH	Amt. (Bbls.)	5.6	Weight (PPG):	8.33				
Mud Type:					Weight (PPG):				

**COMPANY REPRESENTATIVE:** \_\_\_\_\_ **CEMENTER:** JESSE PAXTON

TIME	PRESSURES PSI			FLUID PUMPED DATA		REMARKS
	Casing	Tubing	ANNULUS	TOTAL	RATE	
0730						ON LOC/ RIG UP
0835		80		10.41	3	50sx @1740'
0838		20		5	3	DISPLACE
0842						S/D PULL TUBING
1015		100		30	3	CIRC W/140SX
1028						S/D PULL TUBING
1100						TOP OFF W 10SX

