KOLAR Document ID: 1748193

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #:	County: Well #: Lease Name: Well #: Date Well Completed:
Is ACO-1 filed? Yes No If not, is well log attached? Yes No	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records		Casing Record (Surfa	tion)	
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name:	Name:						
Address 1:		Address 2:							
City:		State:		_ Zip:	_+				
Phone: ()									
Name of Party Responsible for Pluggin	ng Fees:								
State of	County,	, SS.							
	(Print Name)		Employee of Operator or] Operator on above	-described well,				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Plugging Details Winter 2 15-189-00573

01/17/2024: DTL, MIRU, remove orbit valve & well head. secure well & SDFD.

01/18/2024: DTL, did a mechanical free point on TBG stuck around 2400'-2500', no fluid level in tbg, called water truck and pumped 10 bbls to load tbg, RUWL & free point TBG, cut TBG at 2400', POH W/TBG and stand 1740'of tbg in derrick, layed down rest of tbg, set CIBP at 2400', set 4 sks of cement on top of CIBP, RDMO wireline truck, TIH W/ TBG to 1740' open ended set in slips, secure well & SDFD.

01/19/2024: DTL, MIRU cement & water truck, mix & pump 50 sks @ 1740', POH TBG and stand 810' of tbg in derrick & laydown the rest, MIRU wireline truck & set CIBP at 810', RDMO wireline truck, TIH w/ tbg to above CIBP at 810', fill 7" casing with cement to surface, POH w/tbg and laydown on trailer, top off 7" casing, RDMO cement truck, empty open top tank, RD. CU. SDFD. pumped a total of 200 sks of class A 15.65 PPG



QUASAR ENERGY SERVICES, INC. 3288 FM 51 Gainesville, Texas 76240 Office: 940-612-3336 Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2q

1/19/24 CEMENTING JOB LOG

Company:			Y PARTNE	RS		AFE 1	e: WINTER	ŧZ		
Type Job:	PLUG/P	PTA	-		CASINI	G DATA	#: U			
				Grade:	0	Weigh	+.	2	6	
Size:	7	-		Bottom:		weight			0	
Casing Dept	hs	Top:	0	Weight:	0			1		
Drill Pipe:		Size:	2 3/8	Weight:	0	Grade	e: 0	TD (ft):		0
Tubing:	1000	Size:	0	T.D. (ft):		Grad		10 (10).		
Open Hole:		Size: From		0 To		Packe	r Depth(ft):	0	Γ	
Perforations		From	(11).	0 10		IT DATA	in Dependicy.			
Smacor T	uno:				GEITTEIT					
Spacer T	ype.	Sks Yi	ald		ft $^{3}/_{sk}$			Density ((PPG)	
Amt.		SKS T	eiu		rc / sk	and the second second			xcess	
LEAD:					ft $^{3}/_{sk}$			Density (
Amt.	Marchineske	Sks Yi	eld	CLACC A			and an an and		xcess	
TAIL:	in the	1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.		CLASS A		224				1E CE
Amt.	200	Sks Yi	eld	1.17	ft $^{3}/_{sk}$	234		Density (FFGJ	15.65
WATER:				1	1 247	FRESH	1 52	Total (bbls	1. 1	24.7
Lead:	No correct	gals/	sk:	Tail	24.7	gals/sk:):	24.7
Pump Trucks						DP 1 660-3				
Bulk Equipment:					(0).1.	5.0			8	33
				. (Bbls.)	5.0	5 Weight (PPG): 8.33 Weight (PPG):			<u> </u>	
Mud Type:						-	_	JESSE PAXTON	NI.	
COMPANY	REPRESE	ENTATI	VE:			U	EIVIENTER:	JESSE PARTON	V	
TIME		PRESSURES PSI			FLUID PUMPED DATA			REMA	RKS	
AM/PM	Casir	ng	Tubing	ANNULUS	TOTAL	RATE	2 Cardina Alina Alina Alina Alina Alina			
0730					1 Stories		ON LOC/ F	RIG UP		
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0838		2	0		5	3	DISPLACE	and the second second second		1.1
0842	110				10000		S/D PULL			10.00
L015		1	00		30	3	CIRC W/14			
L028				1		e manage and	S/D PULL		All All	
1100	and the second			-			TOP OFF \	V 10SX		
			<u> 1995</u>							
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							2010			
									19.11	
			100							

	NERGY S	AS	AR ES INC.		Gainesville Office: 94 940-612-3336	FM 51 , Texas 76240 0-612-3336 qesi@qeserve.co CEMENT	om NITRC	DGEN			
BID #:	8168		-	AFE#/PO#: 0					1	- M- 2	4 AM
	URPOSE O	E IOP.	PLUG/PTA	and the second second	Na Internet	SERVICE POINT:					
CUSTON			ERGY PARTNER	s			WINTER #2				
		LOUTEN	ENGTPANTINEN	5		LOCATION:	WINTEN #2				
ADDRES	5:			STATE:	710.			T			
CITY:					ZIP:		EVENS	STA	TE: KS		
DATE OF	SALE:	1/19	/2024	Perfora	TOTAL CONTRACTOR	to					
QTY.		E YD	UNIT	PUMPING AND EC Mileage - Pickup -	DIPMENT USE	D		UNI	T PRICE		OUNT
25 50	1000		Mile Mile	Mileage - Equipmer		Mile			\$5.58	\$	139.
1	5622	_	Per Well	Pumping Service C	harge -1			\$2	\$8.72 2,315.25	\$	436. 2,315.
					Subt	otal for Pumping &	Equipmen	t Cha	rges	1.0.0	2,890.
QTY.	CODE		UNIT	MATERIALS	D)	in the second second		UNIT	PRICE		OUNT
200	5635 5930	0	Per Sack Per Lb.	Cement - Class A (L Sugar	.0)		a contraction	-	\$23.54 \$2.78	\$	4,708.
2	5751	0	Per Gal	C-41L Defoamer Lic	luid				\$48.63	\$	97.:
	NHOURS:		# WOR	KERS: 3		Subtotal	for Material	Char	ges		5,083.2
MA		V	VORKERS		DISCOUI	NT: 10%	DISCOL	TAL			7,974.0 797.4
	AXTON				Discoul		UNTED TO				7,176.6
MA JESSE F DANNY I						s of 9/22/15 any invoid	e with a disc	ount n	nust paid v	vithin 60) days o
JESSE F DANNY M JOSE MA	ICLANE	5:			t	ne invoice date. After 6 nvoice will reflect full p	OMER SIGN				