### KOLAR Document ID: 1748193

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

| OPERATOR: License #:  | API No. 15   |
|---|--|
| Name:   | Spot Description:  |
| Address 1:  | Sec Twp S. R East West   |
| Address 2:  | Feet from North / South Line of Section                        |
| City: State: Zip: +   | Feet from East / West Line of Section                          |
| Contact Person:   | Footages Calculated from Nearest Outside Section Corner:       |
| Phone: ( )  | NE NW SE SW  |
| Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic    Water Supply Well  Other:  SWD Permit #:  SWD Permit #: | County: Well #:<br>Lease Name: Well #:<br>Date Well Completed: |
| Is ACO-1 filed? Yes No If not, is well log attached? Yes No   | The plugging proposal was approved on: (Date)                  |
| Producing Formation(s): List All (If needed attach another sheet)   | by: (KCC <b>District</b> Agent's Name)                         |
| Depth to Top: Bottom: T.D   | Plugging Commenced:  |
| Depth to Top: Bottom: T.D   | Plugging Completed:  |
| Depth to Top: Bottom: T.D   |  |

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water | Records |        | Casing Record (Surfa | tion)         |            |
|-------------------|---------|--------|----------------------|---------------|------------|
| Formation         | Content | Casing | Size                 | Setting Depth | Pulled Out |
|                   |         |        |                      |               |            |
|                   |         |        |                      |               |            |
|                   |         |        |                      |               |            |
|                   |         |        |                      |               |            |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

| Plugging Contractor License #:        |              | Name:      | Name:                   |                     |                  |  |  |  |  |
|---------------------------------------|--------------|------------|-------------------------|---------------------|------------------|--|--|--|--|
| Address 1:                            |              | Address 2: |                         |                     |                  |  |  |  |  |
| City:                                 |              | State:     |                         | _ Zip:              | _+               |  |  |  |  |
| Phone: ( )                            |              |            |                         |                     |                  |  |  |  |  |
| Name of Party Responsible for Pluggin | ng Fees:     |            |                         |                     |                  |  |  |  |  |
| State of                              | County,      | , SS.      |                         |                     |                  |  |  |  |  |
|                                       | (Print Name) |            | Employee of Operator or | ] Operator on above | -described well, |  |  |  |  |
|                                       |              |            |                         |                     |                  |  |  |  |  |

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

#### Submitted Electronically

# Plugging Details Winter 2 15-189-00573

01/17/2024: DTL, MIRU, remove orbit valve & well head. secure well & SDFD.

**01/18/2024:** DTL, did a mechanical free point on TBG stuck around 2400'-2500', no fluid level in tbg, called water truck and pumped 10 bbls to load tbg, RUWL & free point TBG, cut TBG at 2400', POH W/TBG and stand 1740'of tbg in derrick, layed down rest of tbg, set CIBP at 2400', set 4 sks of cement on top of CIBP, RDMO wireline truck, TIH W/ TBG to 1740' open ended set in slips, secure well & SDFD.

**01/19/2024:** DTL, MIRU cement & water truck, mix & pump 50 sks @ 1740', POH TBG and stand 810' of tbg in derrick & laydown the rest, MIRU wireline truck & set CIBP at 810', RDMO wireline truck, TIH w/ tbg to above CIBP at 810', fill 7" casing with cement to surface, POH w/tbg and laydown on trailer, top off 7" casing, RDMO cement truck, empty open top tank, RD. CU. SDFD. pumped a total of 200 sks of class A 15.65 PPG



#### QUASAR ENERGY SERVICES, INC. 3288 FM 51 Gainesville, Texas 76240 Office: 940-612-3336 Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2q

1/19/24 CEMENTING JOB LOG

| Company:  |                   |  | Y PARTNE            | RS         |                   | AFE 1                                 | e: WINTER                                  | ŧZ                           |          |                 |
|---|-------------------|--|---------------------|------------|-------------------|---------------------------------------|--|------------------------------|----------|-----------------|
| Type Job:   | PLUG/P            | PTA                                      | -                   |            | CASINI            | G DATA                                | #: U                                       |                              |          |                 |
|   |                   |  |                     | Grade:     | 0                 | Weigh                                 | +.   | 2                            | 6        |                 |
| Size:   | 7                 | -  |                     | Bottom:    |                   | weight                                |  |                              | 0        |                 |
| Casing Dept   | hs                | Top:                                     | 0                   | Weight:    | 0                 |                                       |  | 1                            |          |                 |
| Drill Pipe:   |                   | Size:                                    | 2 3/8               | Weight:    | 0                 | Grade                                 | e: 0                                       | TD (ft):                     |          | 0               |
| Tubing:   | 1000              | Size:                                    | 0                   | T.D. (ft): |                   | Grad                                  |  | 10 (10).                     |          |                 |
| Open Hole:  |                   | Size:<br>From                            |                     | 0 To       |                   | Packe                                 | r Depth(ft):                               | 0                            | Γ        |                 |
| Perforations  |                   | From                                     | (11).               | 0 10       |                   | IT DATA                               | in Dependicy.                              |                              |          |                 |
| Smacor T  | uno:              |  |                     |            | GEITTEIT          |                                       |  |                              |          |                 |
| Spacer T  | ype.              | Sks Yi                                   | ald                 |            | ft $^{3}/_{sk}$   |                                       |  | Density (                    | (PPG)    |                 |
| Amt.  |                   | SKS T                                    | eiu                 |            | rc / sk           | and the second second                 |  |                              | xcess    |                 |
| LEAD:   |                   |  |                     |            | ft $^{3}/_{sk}$   |                                       |  | Density (                    |          |                 |
| Amt.  | Marchineske       | Sks Yi                                   | eld                 | CLACC A    |                   |                                       | and an an and                              |                              | xcess    |                 |
| TAIL:   | in the            | 1. |                     | CLASS A    |                   | 224                                   |  |                              |          | 1E CE           |
| Amt.  | 200               | Sks Yi                                   | eld                 | 1.17       | ft $^{3}/_{sk}$   | 234                                   |  | Density (                    | FFGJ     | 15.65           |
| WATER:  |                   |  |                     | 1          | 1 247             | FRESH                                 | 1 52                                       | Total (bbls                  | 1. 1     | 24.7            |
| Lead:   | No correct        | gals/                                    | sk:                 | Tail       | 24.7              | gals/sk:                              |  |                              | ):       | 24.7            |
| Pump Trucks   |                   |  |                     |            |                   | DP 1<br>660-3                         |  |                              |          |                 |
| Bulk Equipment:   |                   |  |                     |            | (0).1.            | 5.0                                   |  |                              | 8        | 33              |
|   |                   |  |                     | . (Bbls.)  | 5.0               | 5 Weight (PPG): 8.33<br>Weight (PPG): |  |                              | <u> </u> |                 |
| Mud Type:   |                   |  |                     |            |                   | -                                     | _  | JESSE PAXTON                 | NI.      |                 |
| COMPANY   | REPRESE           | ENTATI                                   | VE:                 |            |                   | U                                     | EIVIENTER:                                 | JESSE PARTON                 | V        |                 |
| TIME  |                   | PRESSURES PSI                            |                     |            | FLUID PUMPED DATA |                                       |  | REMA                         | RKS      |                 |
| AM/PM   | Casir             | ng                                       | Tubing              | ANNULUS    | TOTAL             | RATE                                  | 2 Cardina Alina Alina<br>Alina Alina Alina |                              |          |                 |
| 0730  |                   |  |                     |            | 1 Stories         |                                       | ON LOC/ F                                  | RIG UP                       |          |                 |
| 0835  |                   | 8  | 0                   |            | 10.41             | 3                                     | 50sx @17                                   | 40'                          |          | a defensionen a |
| 0838  |                   | 2  | 0                   |            | 5                 | 3                                     | DISPLACE                                   | and the second second second |          | 1.1             |
| 0842  | 110               |  |                     |            | 10000             |                                       | S/D PULL                                   |                              |          | 10.00           |
| L015  |                   | 1  | 00                  |            | 30                | 3                                     | CIRC W/14                                  |                              |          |                 |
| L028  |                   |  |                     | 1          |                   | e manage and                          | S/D PULL                                   |                              | All All  |                 |
| 1100  | and the second    |  |                     | -          |                   |                                       | TOP OFF \                                  | V 10SX                       |          |                 |
|   |                   |  | <u> 1995</u>        |            |                   |                                       |  |                              |          |                 |
|   |                   |  |                     |            |                   |                                       |  |                              |          |                 |
|   |                   |  |                     |            |                   |                                       |  |                              |          |                 |
|   | 1. 1. 1. 1. 1. 1. |  |                     |            |                   |                                       |  |                              |          |                 |
| and the second se |                   |  |                     |            |                   |                                       |  |                              |          |                 |
|   | State State       | -  |                     |            |                   | Service States                        |  |                              |          |                 |
|   | 1.238 3.1         |  | a the second second |            |                   |                                       |  |                              |          |                 |
|   |                   |  |                     |            |                   |                                       |  |                              |          |                 |
|   |                   |  |                     |            |                   |                                       |  |                              |          |                 |
|   |                   |  |                     |            |                   |                                       | 2010                                       |                              |          |                 |
|   |                   |  |                     |            |                   |                                       |  |                              | 19.11    |                 |
|   |                   |  | 100                 |            |                   |                                       |  |                              |          |                 |
|   |                   |  |                     |            |                   |                                       |  |                              |          |                 |
|   |                   |  |                     |            |                   |                                       |  |                              |          |                 |
|   |                   |  |                     |            |                   |                                       |  |                              |          |                 |

|                               | NERGY S      | AS     | AR<br>ES INC.       |                                      | Gainesville<br>Office: 94<br>940-612-3336 | FM 51<br>, Texas 76240<br>0-612-3336<br>  qesi@qeserve.co<br><b>CEMENT</b> | om<br>  NITRC | DGEN   |                    |           |                  |
|-------------------------------|--------------|--------|---------------------|--------------------------------------|---|--|---------------|--------|--------------------|-----------|------------------|
| BID #:                        | 8168         |        | -                   | AFE#/PO#: 0                          |   |  |               |        | 1                  | - M- 2    | 4 AM             |
|                               | URPOSE O     | E IOP. | PLUG/PTA            | and the second second                | Na Internet                               | SERVICE POINT:   |               |        |                    |           |                  |
| CUSTON                        |              |        | ERGY PARTNER        | s                                    |   |  | WINTER #2     |        |                    |           |                  |
|                               |              | LOUTEN | ENGTPANTINEN        | 5                                    |   | LOCATION:  | WINTEN #2     |        |                    |           |                  |
| ADDRES                        | 5:           |        |                     | STATE:                               | 710.                                      |  |               | T      |                    |           |                  |
| CITY:                         |              |        |                     |                                      | ZIP:                                      |  | EVENS         | STA    | TE: KS             |           |                  |
| DATE OF                       | SALE:        | 1/19   | /2024               | Perfora                              | TOTAL CONTRACTOR                          | to   |               |        |                    |           |                  |
| QTY.                          |              | E YD   | UNIT                | PUMPING AND EC<br>Mileage - Pickup - | DIPMENT USE                               | D  |               | UNI    | T PRICE            |           | OUNT             |
| 25<br>50                      | 1000         |        | Mile<br>Mile        | Mileage - Equipmer                   |   | Mile   |               |        | \$5.58             | \$        | 139.             |
| 1                             | 5622         | _      | Per Well            | Pumping Service C                    | harge -1                                  |  |               | \$2    | \$8.72<br>2,315.25 | \$        | 436.<br>2,315.   |
|                               |              |        |                     |                                      |   |  |               |        |                    |           |                  |
|                               |              |        |                     |                                      | Subt                                      | otal for Pumping &   | Equipmen      | t Cha  | rges               | 1.0.0     | 2,890.           |
| QTY.                          | CODE         |        | UNIT                | MATERIALS                            | D)  | in the second second   |               | UNIT   | PRICE              |           | OUNT             |
| 200                           | 5635<br>5930 | 0      | Per Sack<br>Per Lb. | Cement - Class A (L<br>Sugar         | .0)                                       |  | a contraction | -      | \$23.54<br>\$2.78  | \$        | 4,708.           |
| 2                             | 5751         | 0      | Per Gal             | C-41L Defoamer Lic                   | luid                                      |  |               |        | \$48.63            | \$        | 97.:             |
|                               |              |        |                     |                                      |   |  |               |        |                    |           |                  |
|                               |              |        |                     |                                      |   |  |               |        |                    |           |                  |
|                               | NHOURS:      |        | # WOR               | KERS: 3                              |   | Subtotal   | for Material  | Char   | ges                |           | 5,083.2          |
| MA                            |              | V      | VORKERS             |                                      | DISCOUI                                   | NT: 10%  | DISCOL        | TAL    |                    |           | 7,974.0<br>797.4 |
|                               | AXTON        |        |                     |                                      | Discoul                                   |  | UNTED TO      |        |                    |           | 7,176.6          |
| MA<br>JESSE F<br>DANNY I      |              |        |                     |                                      |   | s of 9/22/15 any invoid  | e with a disc | ount n | nust paid v        | vithin 60 | ) days o         |
| JESSE F<br>DANNY M<br>JOSE MA | ICLANE       | 5:     |                     |                                      | t   | ne invoice date. After 6<br>nvoice will reflect full p                     | OMER SIGN     |        |                    |           |                  |