

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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## DRILL STEM TEST REPORT

Prepared For: **Brungardt Oil and Leasing Inc**

PO Box 871  
Russell KS 67665

ATTN: Roger Fisher

### **Schmeidler Trust #2**

#### **7-12s-17w Ellis,KS**

Start Date: 2023.08.23 @ 19:20:00

End Date: 2023.08.24 @ 02:54:30

Job Ticket #: 70349                      DST #: 1

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Printed: 2023.08.24 @ 16:04:35



**TRILOBITE TESTING, INC**

# DRILL STEM TEST REPORT

Brungardt Oil and Leasing Inc

**7-12s-17w Ellis,KS**

PO Box 871  
Russell KS 67665

**Schmeidler Trust #2**

ATTN: Roger Fisher

Job Ticket: 70349

**DST#: 1**

Test Start: 2023.08.23 @ 19:20:00

## GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:27:00

Time Test Ended: 02:54:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Terrance

Unit No: 75

**Interval: 3634.00 ft (KB) To 3680.00 ft (KB) (TVD)**

Reference Elevations: 2152.00 ft (KB)

Total Depth: 3680.00 ft (KB) (TVD)

2144.00 ft (CF)

Hole Diameter: 7.79 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

**Serial #: 8957**

**Inside**

Press@RunDepth: 466.13 psig @ 3640.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2023.08.23

End Date:

2023.08.24

Last Calib.: 2023.08.24

Start Time: 19:20:05

End Time:

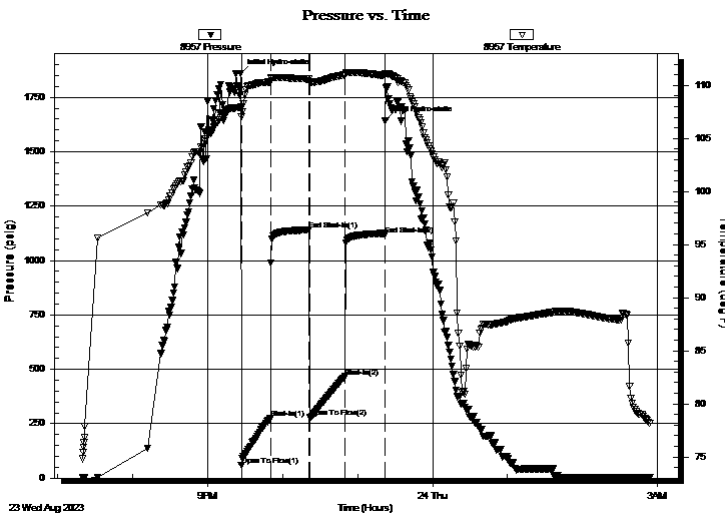
02:54:29

Time On Btm: 2023.08.23 @ 21:26:45

Time Off Btm: 2023.08.23 @ 23:22:15

**TEST COMMENT:** IF-30-BOB In 17 min  
IS-30-No return  
FF-30-BOB In 6 min  
FS-30-No return

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1860.05	107.94	Initial Hydro-static
1	57.34	107.03	Open To Flow (1)
24	276.91	110.34	Shut-In(1)
55	1140.86	110.59	End Shut-In(1)
55	281.27	110.24	Open To Flow (2)
83	466.13	110.96	Shut-In(2)
116	1118.43	110.93	End Shut-In(2)
116	1643.53	111.13	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
60.00	W 100 % water	
1010.00	O 100 %oil	

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Brungardt Oil and Leasing Inc

**7-12s-17w Ellis,KS**

PO Box 871  
Russell KS 67665

**Schmeidler Trust #2**

Job Ticket: 70349

**DST#: 1**

ATTN: Roger Fisher

Test Start: 2023.08.23 @ 19:20:00

## Tool Information

Drill Pipe:	Length: 3628.00 ft	Diameter: 3.75 inches	Volume: 49.56 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: inches	Volume: - bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: ft	Diameter: 2.25 inches	Volume: - bbl	Weight to Pull Loose: 48000.00 lb
			<u>Total Volume: - bbl</u>	Tool Chased ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 45000.00 lb
Depth to Top Packer:	3634.00 ft			Final 48000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	46.00 ft			
Tool Length:	72.00 ft			
Number of Packers:	2	Diameter: 6.88 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			3613.00	
Hydraulic tool	5.00			3618.00	
EM Sub	3.00			3621.00	
Safety Joint	3.00			3624.00	
Packer	5.00			3629.00	26.00 Bottom Of Top Packer
Packer	5.00			3634.00	
Stubb	1.00			3635.00	
Perforations	5.00			3640.00	
Recorder	0.00	8957	Inside	3640.00	
Recorder	0.00	8940	Inside	3640.00	
Change Over Sub	1.00			3641.00	
Drill Pipe	32.00			3673.00	
Perforations	4.00			3677.00	
Bullnose	3.00			3680.00	46.00 Bottom Packers & Anchor

**Total Tool Length: 72.00**



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

## FLUID SUMMARY

Brungardt Oil and Leasing Inc

**7-12s-17w Ellis,KS**

PO Box 871  
Russell KS 67665

**Schmeidler Trust #2**

Job Ticket: 70349

**DST#: 1**

ATTN: Roger Fisher

Test Start: 2023.08.23 @ 19:20:00

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

20 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

19000 ppm

Viscosity: 62.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.19 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3600.00 ppm

Filter Cake: 1.00 inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
60.00	W 100 % water	
1010.00	O 100 %oil	

Total Length: 1070.00 ft

Total Volume: bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



Serial #: 8957

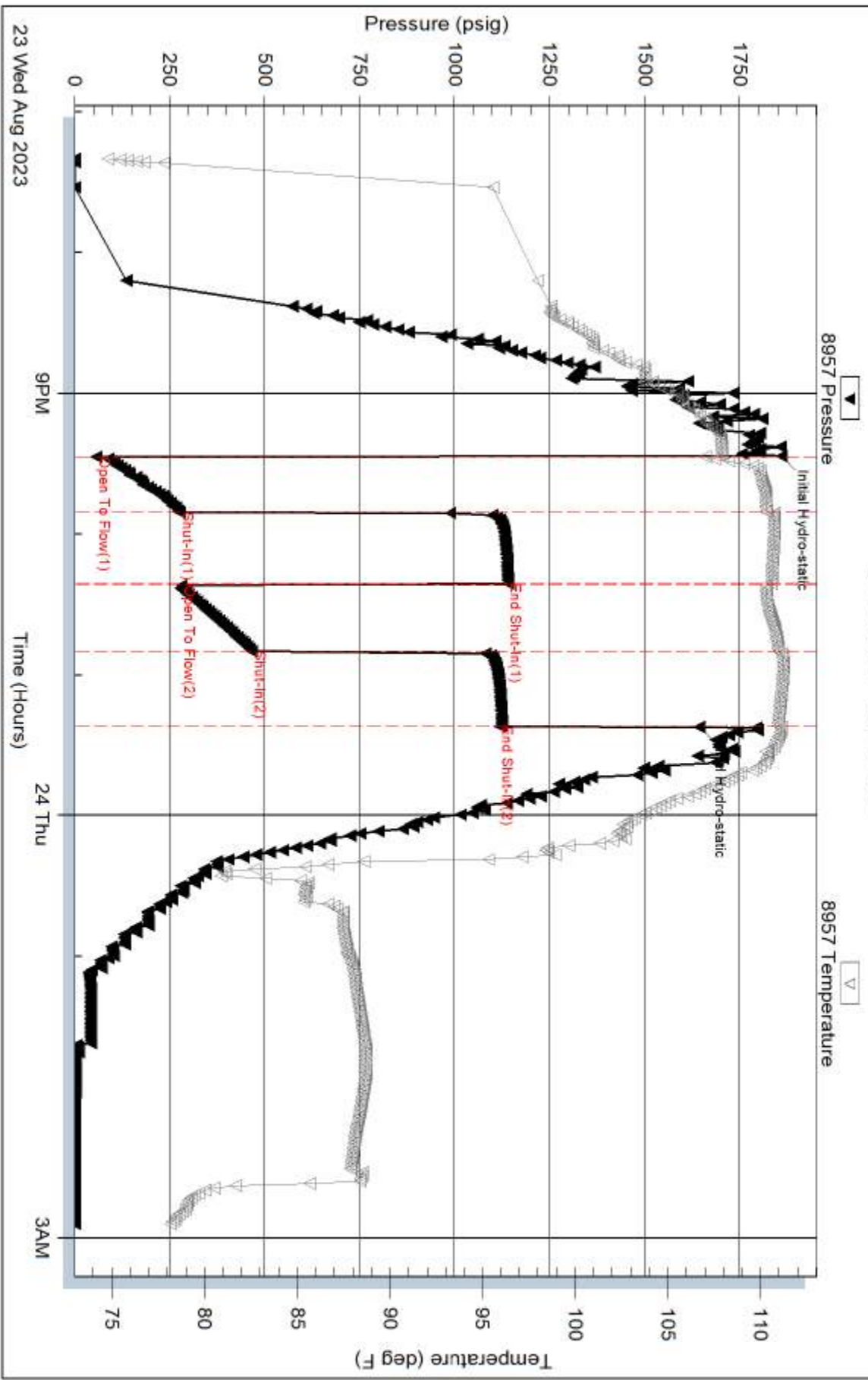
Inside

Brungardt Oil and Leasing Inc

Schmedler Trust #2

DST Test Number: 1

### Pressure vs. Time



Triobite Testing, Inc

Ref. No: 70349

Printed: 2023.08.24 @ 16:04:55

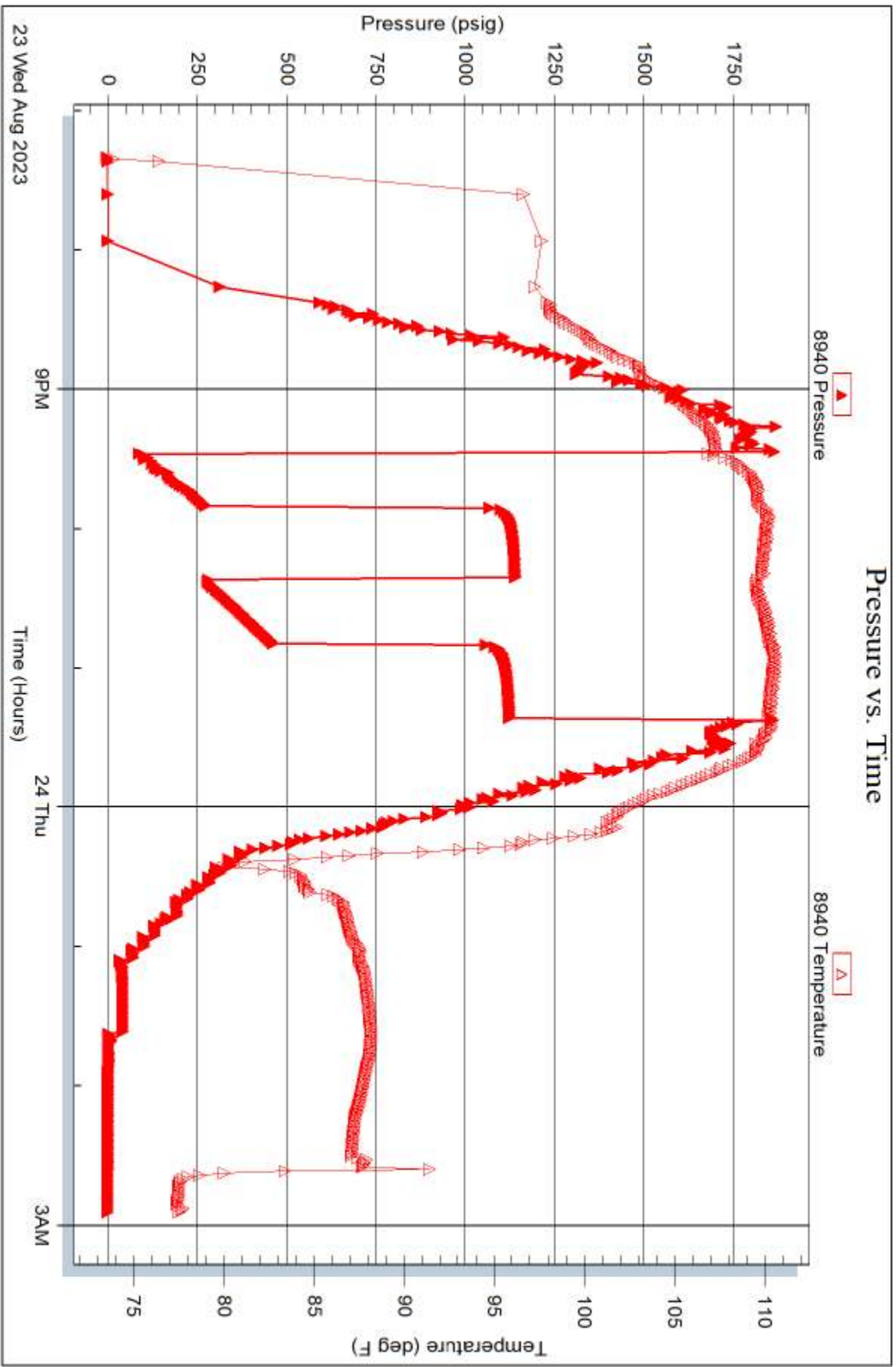
Serial #: 8940

Inside

Brungardt Oil and Leasing Inc

Schmedler Trust #2

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 70349

Printed: 2023.08.24 @ 16:04:55



# TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

## Test Ticket

NO. **70349**

Well Name & No. Schmeidler Trust #2 Test No. 1 Date 8-23-23  
 Company Brunard + Oil and Leasing Inc. Elevation 2152 KB 2144 GL  
 Address P.O. Box 471 Russell, KS 67665  
 Co. Rep / Geo Roger Fisher Rig Discovery #2  
 Location: Sec. 7 Twp 12 Rge. 17 Co. Ellis State Ks

Interval Tested 3634-3680 Zone Tested Arbockle  
 Anchor Length 46' Anchor Drill Pipe Run 3628 Mud Wt. 9.1  
 Top Packer Depth 3628 Drill Collars Run - Vis 6.2  
 Bottom Packer Depth 3634 Wt. Pipe Run - WL 7.2  
 Total Depth 3680 Chlorides 3600 ppm System LCM 2  
 Blow Description FF-30-BOB  
ESI-

Rec	Feet of	%gas	%oil	%water	%mud
<u>1010</u>			<u>100</u>		
<u>60</u>				<u>100</u>	

Rec Total 1070 BHT 110 Gravity 20 API RW 30 @ 80 °F Chlorides 19,000 ppm  
 Initial Hydrostatic 1860  Test 1800  Ruined Shale Packer  
 Initial Flow 57 to 277  Jars  Ruined Packer  
 Initial Shut-In 1141  Circ Sub  Hotel  
 Final Flow 281 to 466  Hourly Standby  EM Tool Successful  
 Final Shut-In 1118  Mileage 15x2 52.50  Accessibility  
 Final Hydrostatic 1643  Sampler  Gas Sample  
 T- On Location 16:00  Straddle  Sub Total 0  
 Initial Flow 30 T-Started 19:20  Shale Packer  Total 1852.50  
 Initial Shut-In 30 T-Open 21:20  Extra Packer  Tool Loaded @  
 Final Flow 30 T-Pulled 23:20  Extra Recorder  MP/DST Disc't  
 Final Shut-In 30 T-Out 03:02  Day Standby

Comments \_\_\_\_\_

Approved By Thanks Our Representative Terrance Wickham

Trilobite Testing Inc. shall not be liable for damage of any kind of property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

**GEOLOGIST'S REPORT**  
 DRILLING TIME AND SAMPLE LOG

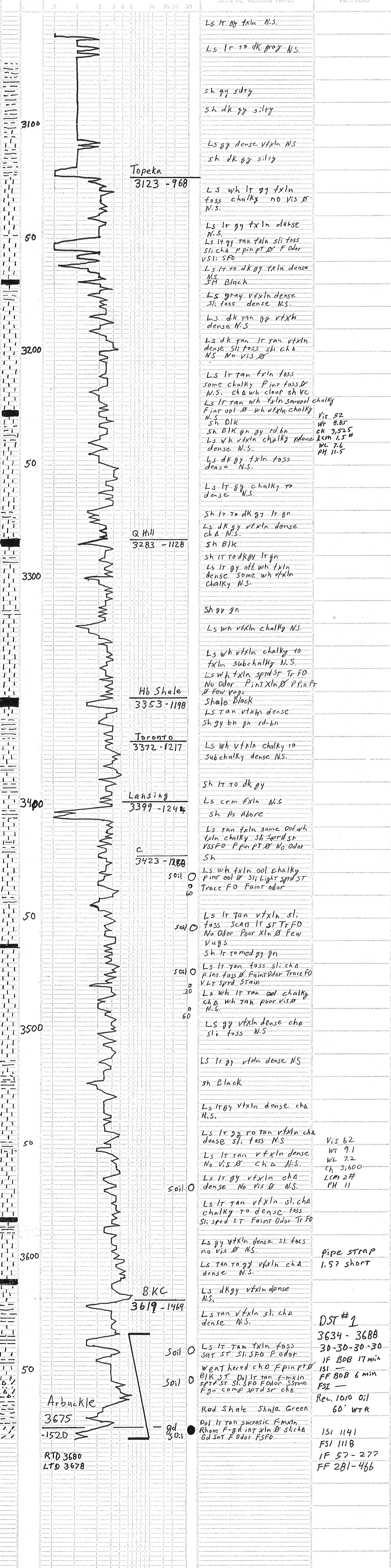
COMPANY <b>Brungard Oil Leasing</b>	ELEVATIONS KB 2155
LEASE <b>Schmeidler Trust #2</b>	DF 2153
FIELD <b>Bemis - Shotts</b>	CI 2142
LOCATION <b>SE-NW-NW-1/4</b>	Measurements As At
SEC <b>7</b>	REC <b>17W</b>
TWP <b>12S</b>	STATE <b>KS</b>
COUNTY <b>Ellis</b>	CONTRACTOR <b>Discovery Rig #2</b>
SPUD <b>8-19-23</b>	DATE <b>211 of 8 5/8"</b>
RTD <b>3680</b>	DEPTH <b>3674 of 5 1/2"</b>
END UP <b>2900</b>	TYPE <b>Chem</b>
SAMPLES SAVED FROM <b>3060</b>	EVALUATION <b>Micro</b>
DRILLING TIME KEPT FROM <b>3060</b>	COL/CNL <b>D/L</b>
SAMPLES EXAMINED FROM <b>3060</b>	TO <b>TD</b>
GEOLOGICAL SUPERVISION FROM <b>3060</b>	TO <b>TD</b>
GEOLOGIST ON WELL <b>Roger L. Fisher</b>	TO <b>TD</b>

REMARKS: Ran 5 1/2 casing to Further Test  
 By Fisher

FORMATION TOPS	LOG	SAMPLES
Anhydrite	1391 + 764	1387 + 768
Topeka	3120 - 968	3123 - 968
Hb Shale	3351 - 1198	3353 - 1198
Toronto	3370 - 1215	3372 - 1217
Lansing	3397 - 1242	3399 - 1244
BKC	3619 - 1463	3619 - 1464
Arbuckle	3672 - 1517	3675 - 1520
RTD		3680 - 1525

**LEGEND**

	Anhydrite
	Soft
	Sandstone
	Shale
	Crb sh
	Limestone
	Ool.Lime
	Ghst
	Belmontia



# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3756

Date	8-19-23	Sec.	7	Twp.	12	Range	17	County	Ellis	State	KS	On Location		Finish	2:30 PM
------	---------	------	---	------	----	-------	----	--------	-------	-------	----	-------------	--	--------	---------

Lease ~~Bemis Scholtz~~ **Schmeidler** Well No. **2** Location **HAYS 7N 3E 2W**

Contractor **Discovery<sup>2</sup>** Owner **To Quality Oilwell Cementing, Inc.**

Type Job **SURFACE** You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Hole Size **12 1/4** T.D. **222** Charge To **Brungardt Oil**

Csg. **FE** Depth

Tbg. Size Depth Street

Tool Depth City State

Cement Left in Csg. **1.5** Shoe Joint The above was done to satisfaction and supervision of owner agent or contractor.

Meas Line Displace **13.12** Cement Amount Ordered **1500, 54/20 3-2**

**EQUIPMENT**

Pumptrk **17** No. Cementer **Bill** Common **130**

Bulktrk No. Helper **Nick Bryant** Poz. Mix **30**

Bulktrk **20** No. Driver **Doug** Gel. **3**

Driver Calcium **6**

**JOB SERVICES & REMARKS**

Remarks: Hulls

Rat Hole Salt

Mouse Hole Flowseal

Centralizers Kol-Seal

Baskets Mud CLR 48

D/V or Port Collar CFL-117 or CD110 CAF 38

Sand

**Set e 221** Handling **159**

**Cement w/ 1500** Mileage

**Pump plug w/ 13.12 bbls**

**Cement Prod Cir.**

**FLOAT EQUIPMENT**

Guide Shoe

Centralizer

Baskets

AFU Inserts

Float Shoe

Latch Down

Pumptrk Charge **Surface**

Mileage **40**

X Signature 

**Thanks**

Tax  
Discount  
Total Charge

# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3761

Date	Sec.	Twp.	Range	County	State	On Location	Finish
8-24-23	7	12	17	Ellis	Ks		6:15 PM

Location **HAYS 7N 3E 12 N**

Lease **Schmeidler tract** Well No. **2**

Owner  
To Quality Oilwell Cementing, Inc.  
You are hereby requested to rent cementing equipment and furnish  
cement and helper to assist owner or contractor to do work as listed.

Contractor **Discovery**

Type Job **Long string**

Hole Size **7 7/8**

Csg. **5 1/2**

Tbg. Size

Tool

Cement Left in Csg. **42.54**

Meas Line

T.D.

Depth

Depth

Depth

Depth

Shoe Joint

Displace

Charge

To **BRUNYARDT Oil**

Street

City

State

The above was done to satisfaction and supervision of owner agent or contractor.

Cement Amount Ordered

**180# Cem 10% Salt**

**5# Gil.**

Common **175**

Poz. Mix

Gel.

Calcium

**EQUIPMENT**

Pumptrk	No.	Cementor	
17		Helper	<b>Bill</b>
Bulktrk	No.	Driver	<b>JORDAN</b>
Bulktrk	No.	Driver	<b>POUG</b>

**JOB SERVICES & REMARKS**

Remarks:	Hulls
Rat Hole <b>30 RIT</b>	Salt <b>15</b>
Mouse Hole <b>15 mH</b>	Flowseal
Centralizers	Kol-Seal <b>800#</b>
Baskets	Mud CLR 48 <b>500 gal</b>
D/V or Port Collar <b>#54</b>	CFL-117 or CD110 CAP 38
<b>pipe set e 3674</b>	Sand
<b>Shoe Jt 42.54</b>	Handling <b>198</b>
<b>Insert 3631.46</b>	Mileage

**FLOAT EQUIPMENT**

<b>500gal Flush</b>	Guide Shoe
<b>Cement 13.54</b>	Centralizer <b>5</b>
<b>Pump plug w/ 88.42</b>	Baskets <b>2</b>
<b>2nd plug e 800#</b>	AFU Inserts <b>1</b>
<b>Float did hold</b>	Float Shoe <b>1</b>
	Latch Down
	<b>1 port collar</b>

Pumptrk Charge **prod string**  
Mileage **15**

X Signature **Henry W. Piesher**

**Thanks**

Tax
Discount
Total Charge

# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3770

Date	9-13-23	Sec.		Twp.		Range		County	2/1/s	State	Ks	On Location		Finish	
Lease	Schmiedler <del>Schmiedler Trust</del>							Location	HAYS-7N 3E2W						
Contractor	BASGA							Well No.	2						
Type Job	PORT COLLAR							Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Hole Size								Charge To	Burgardt Oil						
Csg.	5 1/2							Depth							
Tbg. Size								Street							
Tool								City							
Cement Left in Csg.								State	KS						
Meas Line								Displace	700 # Gel						
EQUIPMENT								Common 235 # 20 Q MDC							
Pumptrk	17	No.	Cementor	BUT				Poz. Mix							
			Helper					Gel. 6							
Bulktrk		No.	Driver	JORDAN				Calcium							
			Driver					Hulls							
Bulktrk	21	No.	Driver	COP				Salt							
			Driver					Flowseal							
JOB SERVICES & REMARKS								Kol-Seal 75 #							
Remarks:	P.C e Test 800 #														
Rat Hole	pump 4 Gel 500 #														
Mouse Hole	open tool pump 200 # Gel														
Centralizers	Cemt of 235 #														
Baskets	Cemt Dnd Circ.														
D/V or Port Collar	Close Tool Press 800 #														
	RUN 5 JTS Wash Clean														
	Used														
	235 # Cemt														
	700 # Gel														
	Pumptrk Charge part collar Job														
	Mileage 40														
Signature								Thanks							
								Tax							
								Discount							
								Total Charge							