KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 4485
Name: Verde Oil Company
Address 1: 7701 BROADWAY ST., STE 200
Address 2:
City: SAN ANTONIO State: TX Zip: 78209 + 3261
Contact Person: Jeffrey Dale
Phone: (210) 828-7852
Lease Name: CAMPBELL
Well Number: I-45-95

API No.: 15-001-29862-00-00
Permit No: E18163.95
Reporting Year: 2023
(January 1 to December 31)

____ - NE - NW - SE Sec. 29 Twp. 26 S. R. 20 ☑ E ☐ W
(Q/Q/Q/Q)
2317 feet from ☐ N / ☑ S Line of Section
1690 feet from ☑ E / ☐ W Line of Section
County: Allen

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 7328 mg/l Specific Gravity: 1.01 Additives: Bactericide/Scale Inhibitor
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 750 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 109 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	76	380	0	0	31
February	87	380	0	0	28
March	76	390	0	0	31
April	96	380	0	0	30
May	123	395	0	0	31
June	128	400	0	0	30
July	182	400	0	0	31
August	125	400	0	0	31
September	105	400	0	0	30
October	114	380	0	0	31
November	95	400	0	0	30
December	105	400	0	0	31
TOTAL	1312		0		

Submitted Electronically