KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 4485
Name: Verde Oil Company
Address 1: 7701 BROADWAY ST., STE 200
Address 2:
City: SAN ANTONIO State: TX Zip: 78209 + 3261
Contact Person: Jeffrey Dale
Phone: (210) 828-7852
Lease Name: LANDER
Well Number: WDW 1

API No.: 15-205-28345-00-00
Permit No: D32175.0
Reporting Year: 2023
(January 1 to December 31)

____ - SE - SE - SE Sec. 28 Twp. 29 S. R. 15 ☑ E ☐ W
(Q/Q/Q/Q)
262 feet from ☐ N / ☑ S Line of Section
172 feet from ☑ E / ☐ W Line of Section
County: Wilson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 57162 mg/l Specific Gravity: 1.04 Additives:
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	8822	0	0	0	31
February	8161	0	0	0	28
March	8850	0	0	0	31
April	8986	0	0	0	30
May	9060	0	0	0	31
June	10235	0	0	0	30
July	10823	0	0	0	31
August	12283	0	0	0	31
September	11661	0	0	0	30
October	10151	0	0	0	31
November	9695	0	0	0	30
December	9463	0	0	0	31
TOTAL	118190		0		

Submitted Electronically