KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 34659
Name: Wehmeyer, Gerald
Address 1: 2439 CR 3300
Address 2:
City: INDEPENDENCE State: KS Zip: 67301 + 7216
Contact Person: Gerald Wehmeyer
Phone: ( 620 ) 948-3887
Lease Name: WEHMEYER
Well Number: 3

API No.: 15-125-01123-00-01
Permit No: E32726.1
Reporting Year: 2023
*(January 1 to December 31)*

____ - SW - NE - NW Sec. 4 Twp. 35 S. R. 15 ☑ E ☐ W
*(Q/Q/Q/Q)*
4162 feet from ☐ N / ☑ S Line of Section
3581 feet from ☑ E / ☐ W Line of Section
County: Montgomery

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 150 psi Injection Zone: WAYSIDE SAND
Maximum Authorized Injection Rate: 150 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 48 | 150 | | | 3 |
| February | 29 | 150 | | | 2 |
| March | 45 | 150 | | | 3 |
| April | 45 | 150 | | | 3 |
| May | 68 | 150 | | | 4 |
| June | 0 | 150 | | | 0 |
| July | 0 | 150 | | | 0 |
| August | 64 | 150 | | | 5 |
| September | 65 | 150 | | | 5 |
| October | 62 | 150 | | | 4 |
| November | 66 | 150 | | | 4 |
| December | 66 | 150 | | | 4 |
| ***TOTAL*** | 558 | | 0 | | |

Submitted Electronically