KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 9722
Name: G & J Oil Company, Inc.
Address 1: PO BOX 188
Address 2:
City: CANEY State: KS Zip: 67333 + 0188
Contact Person: Sam Nunneley
Phone: (620) 2525824
Lease Name: NY
Well Number: F-24

API No.: 15-125-21582-00-01
Permit No: E30482.11
Reporting Year: 2023
(January 1 to December 31)

____ - NE - SE - NE Sec. 32 Twp. 33 S. R. 14 ☑ E ☐ W
(Q/Q/Q/Q)
3685 feet from ☐ N / ☑ S Line of Section
210 feet from ☑ E / ☐ W Line of Section
County: Montgomery

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: WAYSIDE SAND
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	810	500			31
February	760	500			28
March	830	500			31
April	820	500			30
May	840	500			31
June	825	500			30
July	870	500			31
August	910	500			31
September	870	500			30
October	860	500			31
November	885	500			30
December	890	500			31
TOTAL	10170		0		

Submitted Electronically