KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 32446
Name: Merit Energy Company, LLC
Address 1: 13727 NOEL ROAD, SUITE 1200
Address 2:
City: DALLAS State: TX Zip: 75240 + 7362
Contact Person: Katherine McClurkan
Phone: ( 972 ) 628-1660
Lease Name: HMU
Well Number: 402

API No.: 15-055-22343-00-01
Permit No: E32579.6
Reporting Year: 2023
*(January 1 to December 31)*

NE - NE - SW - NE Sec. 30 Twp. 23 S. R. 34 ☐ E ☑ W
*(Q/Q/Q/Q)*
3952 feet from ☐ N / ☑ S Line of Section
1530 feet from ☑ E / ☐ W Line of Section
County: Finney

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 2000 psi Injection Zone: MORROW
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 7 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 0 | 0 | 0 | 0 | 0 |
| February | 450 | 500 | 0 | 0 | 28 |
| March | 0 | 0 | 0 | 0 | 0 |
| April | 10151 | 840 | 0 | 0 | 30 |
| May | 4392 | 800 | 0 | 0 | 31 |
| June | 12434 | 1080 | 0 | 0 | 30 |
| July | 9603 | 1030 | 0 | 0 | 31 |
| August | 10082 | 810 | 0 | 0 | 31 |
| September | 7765 | 760 | 0 | 0 | 30 |
| October | 8910 | 900 | 0 | 0 | 31 |
| November | 11898 | 1080 | 0 | 0 | 30 |
| December | 15662 | 1320 | 0 | 0 | 31 |
| ***TOTAL*** | 91347 | | 0 | | |

Submitted Electronically