KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32446
Name: Merit Energy Company, LLC
Address 1: 13727 NOEL ROAD, SUITE 1200
Address 2:
City: DALLAS State: TX Zip: 75240 + 7362
Contact Person: Katherine McClurkan
Phone: (972) 628-1660
Lease Name: HMU
Well Number: 403W

API No.: 15-055-22472-00-01
Permit No: E32579.4
Reporting Year: 2023
(January 1 to December 31)

SW - NE - SW - NE Sec. 30 Twp. 23 S. R. 34 ☐ E ☑ W
(Q/Q/Q/Q)
3382 feet from ☐ N / ☑ S Line of Section
1792 feet from ☑ E / ☐ W Line of Section
County: Finney

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 2000 psi Injection Zone: MORROW
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 7 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0	0	0	0	0
February	509	1120	0	0	28
March	0	0	0	0	0
April	4444	1590	0	0	30
May	2400	1580	0	0	31
June	6138	1740	0	0	30
July	4723	1800	0	0	31
August	8828	1600	0	0	31
September	10160	1420	0	0	30
October	10621	1933	0	0	31
November	5557	1925	0	0	30
December	722	1680	0	0	31
TOTAL	54102		0		

Submitted Electronically