KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 32446
Name: Merit Energy Company, LLC
Address 1: 13727 NOEL ROAD, SUITE 1200
Address 2:
City: DALLAS State: TX Zip: 75240 + 7362
Contact Person: Katherine McClurkan
Phone: ( 972 ) 628-1660
Lease Name: JENNISON E E
Well Number: 5-2

API No.: 15-189-01006-00-01
Permit No: D27529.0
Reporting Year: 2023
*(January 1 to December 31)*

____ - ____ - NW - SE Sec. 5 Twp. 35 S. R. 35 ☐ E ☑ W
*(Q/Q/Q/Q)*
2018 feet from ☐ N / ☑ S Line of Section
1962 feet from ☑ E / ☐ W Line of Section
County: Stevens

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 500 psi Injection Zone: LANSING
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 2145 | 0 | 0 | 0 | 31 |
| February | 2550 | 0 | 0 | 0 | 28 |
| March | 2352 | 0 | 0 | 0 | 31 |
| April | 3215 | 0 | 0 | 0 | 30 |
| May | 2712 | 0 | 0 | 0 | 31 |
| June | 2441 | 0 | 0 | 0 | 30 |
| July | 2698 | 0 | 0 | 0 | 31 |
| August | 2777 | 0 | 0 | 0 | 31 |
| September | 2403 | 0 | 0 | 0 | 30 |
| October | 2933 | 0 | 0 | 0 | 31 |
| November | 2751 | 0 | 0 | 0 | 30 |
| December | 2235 | 0 | 0 | 0 | 31 |
| ***TOTAL*** | 31212 | | 0 | | |

Submitted Electronically