KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32446
Name: Merit Energy Company, LLC
Address 1: 13727 NOEL ROAD, SUITE 1200
Address 2:
City: DALLAS State: TX Zip: 75240 + 7362
Contact Person: Katherine McClurkan
Phone: (972) 628-1660
Lease Name: KEEFER A
Well Number: 1

API No.: 15-189-20148-00-01
Permit No: D17157.0
Reporting Year: 2023
(January 1 to December 31)

____ - NE - SW - SW Sec. 13 Twp. 32 S. R. 38 ☐ E ☑ W
(Q/Q/Q/Q)
1250 feet from ☐ N / ☑ S Line of Section
4052 feet from ☑ E / ☐ W Line of Section
County: Stevens

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 425 psi Injection Zone: GLORIETTA
Maximum Authorized Injection Rate: 2500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3507	85	0	0	31
February	2353	80	0	0	28
March	4085	50	0	0	31
April	3877	6	0	0	30
May	3957	85	0	0	31
June	3225	75	0	0	30
July	5008	90	0	0	31
August	6063	100	0	0	31
September	3744	100	0	0	30
October	3457	85	0	0	31
November	3660	105	0	0	30
December	3282	95	0	0	31
TOTAL	46218		0		

Submitted Electronically