

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed
on a per well basis

**ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY**

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Lease Name: _____
Well Number: _____

API No.: _____
Permit No.: _____
Reporting Year: _____
(January 1 to December 31)
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ E W
(a/a/a/a)
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
County: _____

I. Injection Fluid:

Type (Pick one): Fresh Water Treated Brine Untreated Brine Water/Brine
Source: Produced Water Other (Attach list)
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: _____ psi Injection Zone: _____
Maximum Authorized Injection Rate: _____ barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ (Include TA's)

| III. | Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|------|--------------|-----------------------------|---------------------------|---------------------------|-------------------------|------------------------|
| | January | _____ | _____ | _____ | _____ | _____ |
| | February | _____ | _____ | _____ | _____ | _____ |
| | March | _____ | _____ | _____ | _____ | _____ |
| | April | _____ | _____ | _____ | _____ | _____ |
| | May | _____ | _____ | _____ | _____ | _____ |
| | June | _____ | _____ | _____ | _____ | _____ |
| | July | _____ | _____ | _____ | _____ | _____ |
| | August | _____ | _____ | _____ | _____ | _____ |
| | September | _____ | _____ | _____ | _____ | _____ |
| | October | _____ | _____ | _____ | _____ | _____ |
| | November | _____ | _____ | _____ | _____ | _____ |
| | December | _____ | _____ | _____ | _____ | _____ |
| | TOTAL | _____ | _____ | _____ | _____ | _____ |

| 2023 | FOSSIL DRILLING | DEUTSCH | D & J Fluid | GRIFFIN | NICHOLAS | J&J LLC | PIPED IN | TOTAL |
|-----------|--------------------|---------|----------------|---------|----------|---------|----------|----------|
| JANUARY | 3536.36 | 3255 | 5346 | | | | 3636 | 15773.36 |
| FEBRUARY | 1525.63 | 11200 | 5075 | | | | 3360 | 21160.63 |
| MARCH | 1562.06 | 12400 | 4590 | | | | 3720 | 22272.06 |
| APRIL | 1185.1 | 12000 | 2889 | 3420 | | | 3564 | 23058.1 |
| MAY | 1192.37 | 12400 | 2887 | 5570 | | | 3720 | 25769.37 |
| JUNE | 1426.7 | 12000 | 2680 | 1760 | | | 3600 | 21466.7 |
| JULY | 1663.36 | 12400 | 4473 | 1400 | | | 3720 | 23656.36 |
| AUGUST | 240 | 12400 | 3195 | 4470 | 125 | | 3720 | 24150 |
| SEPTEMBER | 240 | 12000 | 3075 | 1600 | 10 | 200 | 3600 | 20725 |
| OCTOBER | 115 | 12400 | 4086 | 960 | | | 3720 | 21281 |
| NOVEMBER | 420 | 12000 | 3465 | 1113 | | | 3600 | 20598 |
| DECEMBER | 117 | 12400 | 2315 | 80 | | | 3720 | 18632 |
| | | | | | | | | 258542.6 |

| | SEIDEL | SIROKY 1 | SIROKY 3 | STULL | |
|--|--------|----------|----------|-------|------|
| | 0 | 42 | 18 | 60 | |
| | 0 | 1218 | 558 | 1860 | 3636 |
| | 0 | 1176 | 504 | 1680 | 3360 |
| | 0 | 1302 | 558 | 1860 | 3720 |
| | 0 | 1260 | 504 | 1800 | 3564 |
| | 0 | 1302 | 558 | 1860 | 3720 |
| | 0 | 1260 | 540 | 1800 | 3600 |
| | 0 | 1302 | 558 | 1860 | 3720 |
| | 0 | 1302 | 558 | 1860 | 3720 |
| | 0 | 1260 | 540 | 1800 | 3600 |
| | 0 | 1302 | 558 | 1860 | 3720 |
| | 0 | 1260 | 540 | 1800 | 3600 |
| | 0 | 1302 | 558 | 1860 | 3720 |

| | | | | |
|------------------|--|--|--|--|
| JANUARY | | | | |
| FEBRUARY | | | | |
| MARCH | | | | |
| APRIL | | | | |
| MAY | | | | |
| JUNE | | | | |
| JULY | | | | |
| AUGUST | | | | |
| SEPTEMBER | | | | |
| OCTOBER | | | | |
| NOVEMBER | | | | |
| DECEMBER | | | | |