KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35681
Name: Pantera Energy Company
Address 1: 817 S POLK ST STE 201
Address 2:
City: AMARILLO State: TX Zip: 79101 + 3433
Contact Person: LAURA SAVAGE
Phone: (806) 376-6625
Lease Name: SMITH F
Well Number: 3

API No.: 15-189-22380-00-02
Permit No: E32392.1
Reporting Year: 2023
(January 1 to December 31)

NE - NW - SE - NW Sec. 36 Twp. 31 S. R. 39 ☐ E ☑ W
(Q/Q/Q/Q)
3820 feet from ☐ N / ☑ S Line of Section
3411 feet from ☑ E / ☐ W Line of Section
County: Stevens

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1500 psi Injection Zone: ST LOUIS
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2799	0			31
February	2524	0			28
March	2683	0			31
April	2360	0			30
May	2703	0			31
June	2564	0			30
July	2716	0			31
August	2722	0			31
September	2642	0			30
October	2758	0			31
November	2697	0			30
December	2677	0			31
TOTAL	31845		0		

Submitted Electronically