

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
---	---	------------------------------------

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
----------------	-------	---------	------------	--



Customer	Glacier Petroleum Inc, WABKS		Lease & Well #	G.H. Davis SWD B-5		Date	12/19/2023	
Service District	Eureka		County & State	Wabaunsee, KS		Legals S/T/R	Job #	
Job Type	Liner	<input type="checkbox"/> PROD	<input type="checkbox"/> INJ	<input checked="" type="checkbox"/> SWD	New Well?	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> No	Ticket #
Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures						
1003	David	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging			
1203	Broker	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection			
1212	Jake	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input checked="" type="checkbox"/> Specific Job Sequence/Expectations			
1214	Kevin	<input type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations			
111	Wes C.	<input type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below				
Comments								
4 1/2" Liner w/ Packer on bottom, Perforated nipple above packer, Float Collar w/ Flapper above Perforated nipple set @ 3050' inside 7" Casing. 4 1/2 Liner and annulus filled w/ salt water.								

Product/ Service Code	Description	Unit of Measure	Quantity	Net Amount
C016	Cement Pump Service	ea	1.00	\$2,000.00
M010	Heavy Equipment Mileage	mi	75.00	\$300.00
M015	Light Equipment Mileage	mi	75.00	\$150.00
M020	Ton Mileage	tm	1,102.24	\$1,653.36
CP055	H-Plug A	sack	325.00	\$5,200.00
CP100	Calcium Chloride 2%	lb	560.00	\$420.00
CP095	Bentonite Gel 2%	lb	560.00	\$252.00
CP125	Pheno Seal 1#/5X	lb	325.00	\$568.75
FE375	Thread Lock Compound Kit	ea	1.00	\$75.00
FE115	4 1/2" Rubber Plug	ea	1.00	\$75.00
	4 1/2" Float Collar w/ Flapper	ea	1.00	\$400.00
T010	Vacuum Truck - 80 bbl	hr	6.00	\$540.00
AF080	Fresh Water	gal	6,700.00	\$134.00

Customer Section: On the following scale how would you rate Hurricane Services Inc.?		Gross:	\$11,768.11	Net:	\$11,768.11
Based on this job, how likely is it you would recommend HSI to a colleague?		Total Taxable	\$ -	Tax Rate:	
<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>		State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.		Sale Tax:	\$ -
Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely				Total:	\$ 11,768.11
HSI Representative: <i>David Gardner</i>					

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

CUSTOMER AUTHORIZATION SIGNATURE

11,768.11

24 Locations in Kansas and Missouri to Serve You.

www.pennysconcrete.com

An Equal Opportunity Employer



23400 W. 82nd STREET

SHAWNEE, KANSAS 66227-2705

DISPATCH: 913.441.4197, 800.322.9710 OFFICE: 913.441.8781, 800.524.6474



PLANT	DATE	ACCOUNT	TRUCK	DRIVER NAME	TICKET #
17	12/28/2023	COD17	223	THAD JULIAN	17013298

CUSTOMER NAME	ADDITIONAL DIRECTIONS AND/OR SPECIAL INSTRUCTIONS
COD - WAVKS GLACIER PETROLEUM	177 HWY NORTH - 4 HWY EAST TO CHALK RD TO JOB THEY WILL MEET YOUTHERE, THEY WERE TOLD THEY NEED TO PROVIDE AN AREA TO DUMP ANY LEFT OVER YOU MAY HAVE
JOB ADDRESS	
CHALK RD & HWY 4 - ALMA, KS	

NOTE:
ALL DRIVERS MUST WEAR A HARD HAT, SAFETY GLASSES, STEEL TOE BOOTS, AND SAFETY VEST ON EVERY JOB!

ORDER #	PO# OR JOB#	PROJECT CODE	JOB#	APPLICATION	PREVIOUS TRUCK	SLUMP
36		PAIDBYCRED		SLURRY		8

QTY.	UNIT	PRODUCT	DESCRIPTION	ORDERED	DELIVERED	UNIT PRICE	AMOUNT
1.50	yd	SLURRYFF	FLOWABLE SLURRY	1.50	1.50	\$227.50	\$341.25
1.50	/y	WINTER	WINTER SERVICE	0.00		\$5.50	\$8.25
1.00	ea	FUEINV	FUEL SURCHARGE - PER LC	0.00		\$9.80	\$9.80

Water Withheld: 2.00 gl. per c/yd Load Time: 9:12

SUBTOTAL	\$471.80
TAX	\$42.46
TOTAL	\$514.26
GRAND TOTAL	\$514.26

LEAVE PLANT	ARRIVE JOB	START UNLOAD	FINISH UNLOAD
LEAVE JOB	ARRIVE PLANT	TEST CYLINDERS TAKEN <input type="checkbox"/> YES <input type="checkbox"/> NO	BEFORE H2O ADDED <input type="checkbox"/> YES <input type="checkbox"/> NO

PURCHASER OR HIS AUTHORIZED REPRESENTATIVE ACCEPTS RECEIPT OF THIS LOAD OF MATERIAL AND HAS INSTRUCTED THE DRIVER TO ADD WATER AS FOLLOWS: yds. gal. yds. gal. yds. gal. yds. gal.

CAUTION! Cement powder or freshly mixed concrete, grout or mortar may cause skin injury. Avoid contact with skin and wash exposed areas promptly with water. If any cement powder or mixture gets into the eyes, rinse immediately and repeatedly with water, and get prompt medical attention. Keep children away from all freshly mixed cement products. MSDS on reverse side.

DELIVERY AGREEMENT: This purchase agreement is for delivery to the curb line. In the event Purchaser requests delivery beyond the curb line, the Purchaser hereby assumes liability for damages to sidewalks, driveways all other property, and personal injury. Purchaser hereby agrees to indemnify and hold the Seller harmless against all liability, loss or expense incurred as the result of such delivery. If ground conditions beyond the curb line are inadequate for heavy truck travel, and as a result of this condition the truck requires towing, towing will be at the customer's expense.

PRODUCT PERFORMANCE: All concrete sold on a basis of compressive strength, air-entrainment, slump, temperature, density and or yield must be sampled at the mixer truck discharge in accordance to ASTM C172 and tested according to the applicable ASTM testing standards. Compressive strength: ASTM C31 & ASTM C39; air content: ASTM C231 or ASTM C173; Slump: ASTM C143; Temperature: ASTM C1064; density and or yield: ASTM C138. Slump and air-entrainment variances in accordance to ASTM C94 are applicable. Unless identified in writing, no other condition of sale shall apply. Customer assumes all responsibility for the placement, consolidation, curing, and protection of all concrete after delivery to the curb line. The placement, consolidation, curing, and protection of all concrete can greatly affect its performance. The seller is not responsible for any product performance after placement is made by the customer.

ADDITIONAL INFORMATION: Ambient conditions may produce rapid evaporation of moisture from the concrete surface. As a result, plastic shrinkage cracking may occur. Precautions should be taken. Drying shrinkage is an inherent, unavoidable property of concrete and precautions should be taken to minimize random cracking. Control joints must be properly constructed with reference to location, spacing, depth and timing. Materials hereby sold become property of purchaser at point of origin. The purchaser shall in no event accept deliveries of materials not in accord with the agreement of the parties, but such materials shall be refused by the purchaser and returned to the seller with a written statement of the reason for the refusal thereof. No cancellation accepted after concrete has been batched.

MSDS and Lien Law information on reverse side.

RECEIVED IN GOOD CONDITION BY

695

PRINTED NAME

TITLE

X CUSTOMER SIGNATURE

NO WARRANTY IMPLIED OR EXPRESSED ON PRODUCT

Credit Card
GP Visa



MATERIAL SAFETY DATA SHEET
(Only Applicable Data Provided for Each Section)

SECTION I

Manufacturer's Name:	Penny's Concrete	Emergency Telephone Number:	See Reverse Side
Address:	See Reverse Side	Trade Names:	
Chemical Family:	3CaO SiO ₂ (cement), 2CaO SiO ₂ (cement), 3CaO Al ₂ O ₃ (cement), 4CaO Al ₂ O ₃ (cement) CaSO ₄ · 2 H ₂ O, Traces CaO, MgO, K ₂ SO ₄ , Na ₂ SO ₄ .		

SECTION II - HAZARDOUS INGREDIENTS: Cement, (lime) and possible traces of hexavalent chromium

SECTION III - PHYSICAL DATA

Specific Gravity:	1.9 to 2.4	Solubility in Water:	0.1 to 1.0%
Appearance and Odor:	Gray, plastic, flowable, granular, mud, odorless		

SECTION IV - FIRE AND EXPLOSION HAZARD DATA: N.A. all sections

SECTION V - HEALTH HAZARD DATA

LV: None	Effects of Overexposure:	Dry skin and possible alkali burns (cement dermatitis) Also possible traces of hexavalent chromium
----------	--------------------------	---

Emergency First Aid Procedures: Irrigate eyes with water. Wash affected areas of the body with soap and water.

SECTION VI - REACTIVITY DATA

Stability	Unstable X	Conditions to avoid:	Product sets and hardens in 2 to 8 hrs. and is no longer hazardous	
		Hazardous Polymerization	Will Not Occur X	

SECTION VII - SPILL OR LEAK PROCEDURES

Steps to be Taken in Case Material is Released or Spilled: Spill does not increase hazard

Waste Disposal Method: Once hardened material can be disposed of as common waste.

SECTION VIII - SPECIAL PROTECTION INFORMATION

Protective Gloves:	Yes	Eye Protection:	Yes, when placement methods causes splashing
Other Protective Equipment:	Use barrier creams, gloves, boots, and clothing to protect skin from prolonged contact with plastic concrete		

SECTION IX - SPECIAL PRECAUTIONS

Precautions to be Taken in Handling and Storage: See above

Other Precautions: Immediately after working with concrete, workers should shower with soap and water.

In addition to our regular conditions of sale, this order is subject to the following conditions:

- 1. ADDED WATER:** The concrete contains the correct water content for the strength of mix indicated. We do not assume responsibility for consistency, strength, or durability when water is added at the customer's request.
- 2. SHORTAGES:** We will not be responsible for any shortages if they are not reported at the time of delivery.
- 3. C.O.D.:** C.O.D. deliveries must be paid for at the point of delivery and before material is unloaded.
- 4. DELIVERY CONDITIONS:** The Purchaser agrees to provide suitable roadways and approaches to points of delivery when material is to be delivered by truck in places other than on paved streets. If such suitable roadways or approaches are not provided, the Seller reserves the right to stop deliveries until conditions are remedied. In the event Purchaser orders delivery beyond the curblin, the Purchaser hereby assumes liability for damages to sidewalks, driveways and other property, and Purchaser hereby agrees to indemnify and hold the Seller harmless against all liability, loss or expense incurred as the result of such delivery.

**REQUIRED DISCLOSURE STATEMENT
FOR LIEN LAW INFORMATION**

FOR DELIVERIES MADE IN MISSOURI:

NOTICE TO OWNER

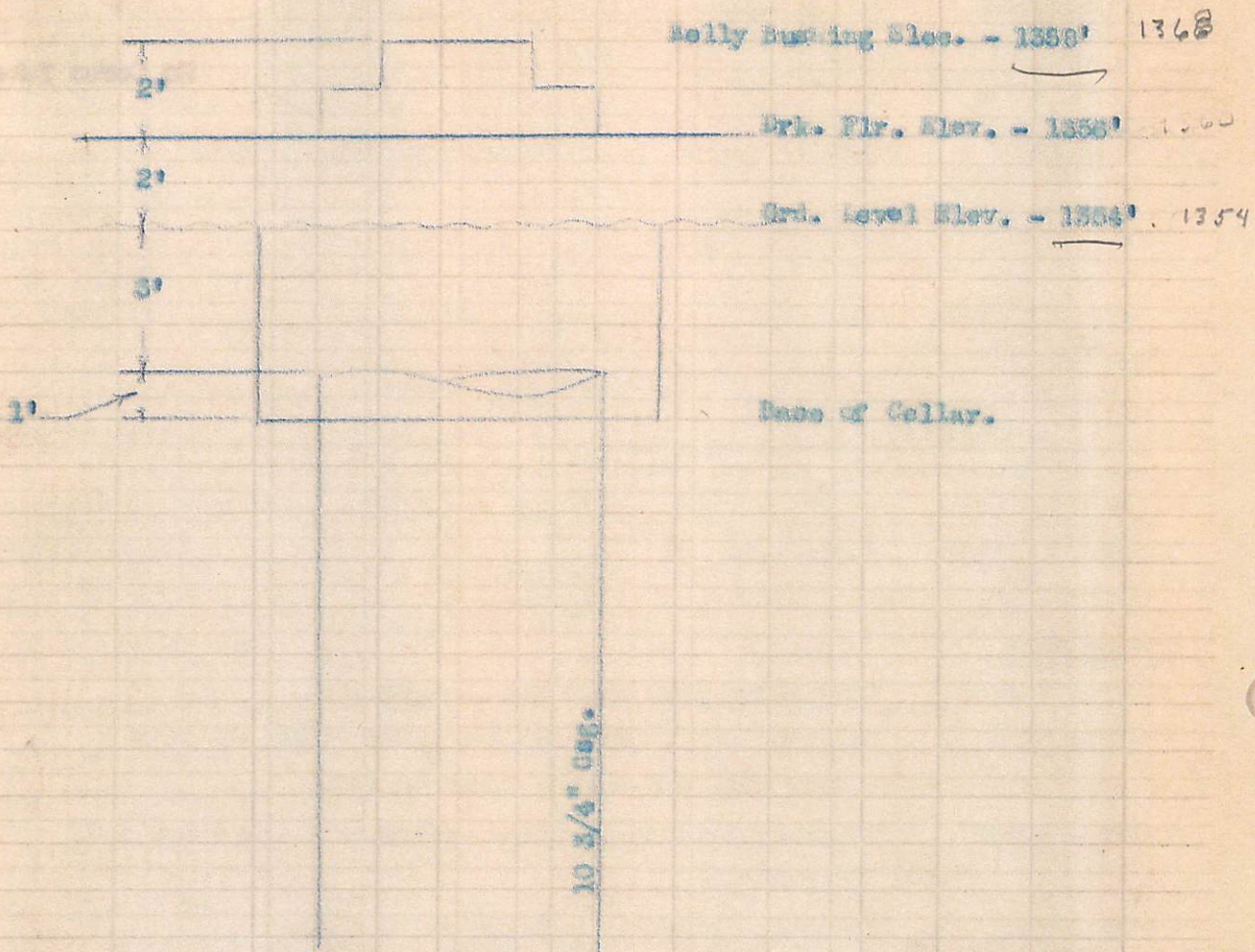
FAILURE OF THIS CONTRACTOR TO PAY THOSE PERSONS SUPPLYING MATERIAL OR SERVICES TO COMPLETE THIS CONTRACT CAN RESULT IN THE FILING OF A MECHANIC'S LIEN ON THE PROPERTY WHICH IS THE SUBJECT OF THIS CONTRACT PURSUANT TO CHAPTER 429 RSMo. TO AVOID THIS RESULT YOU MAY ASK THIS CONTRACTOR FOR "LIEN WAIVERS" FROM ALL PERSONS SUPPLYING MATERIAL OR SERVICES FOR THE WORK DESCRIBED IN THIS CONTRACT. FAILURE TO SECURE LIEN WAIVERS MAY RESULT IN YOUR PAYING FOR LABOR AND MATERIAL TWICE.

FOR DELIVERIES MADE IN KANSAS:

NOTICE TO OWNER

FAILURE OF THIS CONTRACTOR TO PAY THOSE PERSONS SUPPLYING MATERIAL OR SERVICES TO COMPLETE THIS CONTRACT CAN RESULT IN THE FILING OF A MECHANIC'S LIEN ON THE PROPERTY WHICH IS THE SUBJECT OF THIS CONTRACT PURSUANT TO K.S.A. 60-1103. TO AVOID THIS RESULT YOU MAY ASK THIS CONTRACTOR FOR "LIEN WAIVERS" FROM ALL PERSONS SUPPLYING MATERIAL OR SERVICES FOR THE WORK DESCRIBED IN THIS CONTRACT. FAILURE TO SECURE LIEN WAIVERS MAY RESULT IN YOUR PAYING FOR LABOR AND MATERIAL TWICE.

SKETCH OF CELLAR ARRANGEMENT:



SPECIFY DISTANCE OF PERMANENT POINTS ON THIS ASSEMBLY FROM DERRICK FLOOR, ROTARY TABLE, OR OTHER ELEVATION LEVEL:

Derrick Floor to top of 10 3/4" Casing - 5'

DESCRIPTION AND LOCATION OF INDIVIDUAL WELL BENCH MARK: