KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 7228
Name: Brickley, John dba B8 Investments
Address 1: 107 SE BLUESTEM RD.
Address 2: PO BOX 107
City: EL DORADO State: KS Zip: 67042 + 0107
Contact Person: John Brickley
Phone: (316) 371-1898
Lease Name: ULMER
Well Number: 1

API No.: 15-015-00763-00-01
Permit No: E08391.1
Reporting Year: 2023
(January 1 to December 31)

____ - SE - SE - NE Sec. 10 Twp. 25 S. R. 3 ☑ E ☐ W
(Q/Q/Q/Q)
3010 feet from ☐ N / ☑ S Line of Section
410 feet from ☑ E / ☐ W Line of Section
County: Butler

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 600 psi Injection Zone: MISSISSIPPIAN CHAT
Maximum Authorized Injection Rate: 400 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	150	0			3
February	50	0			1
March	75	0			1
April	0				0
May	0				0
June	0				0
July	0				0
August	0				0
September	0				0
October	0				0
November	0				0
December	0				0
TOTAL	275		0		

Submitted Electronically