KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32446
Name: Merit Energy Company, LLC
Address 1: 13727 NOEL ROAD, SUITE 1200
Address 2:
City: DALLAS State: TX Zip: 75240 + 7362
Contact Person: Katherine McClurkan
Phone: (972) 628-1660
Lease Name: SMITH B
Well Number: 4 SWD

API No.: 15-129-10217-00-01
Permit No: D34005.0
Reporting Year: 2023
(January 1 to December 31)

SE - SE - NW - SE Sec. 8 Twp. 34 S. R. 43 ☐ E ☑ W
(Q/Q/Q/Q)
1451 feet from ☐ N / ☑ S Line of Section
3817 feet from ☐ E / ☑ W Line of Section
County: Morton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 100 psi Injection Zone: GLORIETTA
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	18435	24	0	0	31
February	16600	25	0	0	28
March	18479	26	0	0	31
April	18449	26	0	0	30
May	19215	26	0	0	31
June	13676	26	0	0	30
July	22013	26	0	0	31
August	1538	25	0	0	31
September	5341	25	0	0	30
October	4744	25	0	0	31
November	4241	25	0	0	30
December	7012	25	0	0	31
TOTAL	149743		0		

Submitted Electronically