KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 31627
Name: Whitetail Crude, Inc
Address 1: P.O. Box 544
Address 2: PO BOX 544
City: NESS CITY State: KS Zip: 67560 + 0544
Contact Person: Mike J Fritzler
Phone: ( 785 ) 798-3641
Lease Name: COLE G SWD
Well Number: 1

API No.: 15-135-23022-00-02
Permit No: D27841.0
Reporting Year: 2023
*(January 1 to December 31)*

____ - SW - SW - NE Sec. 1 Twp. 18 S. R. 23 ☐ E ☑ W
*(Q/Q/Q/Q)*
2987 feet from ☐ N / ☑ S Line of Section
2247 feet from ☑ E / ☐ W Line of Section
County: Ness

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 350 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 806 | 0 | 0 | 0 | 31 |
| February | 775 | 0 | 0 | 0 | 28 |
| March | 992 | 0 | 0 | 0 | 31 |
| April | 973 | 0 | 0 | 0 | 30 |
| May | 1023 | 0 | 0 | 0 | 31 |
| June | 990 | 0 | 0 | 0 | 30 |
| July | 1067 | 0 | 0 | 0 | 31 |
| August | 1085 | 0 | 0 | 0 | 31 |
| September | 1147 | 0 | 0 | 0 | 30 |
| October | 1167 | 0 | 0 | 0 | 31 |
| November | 1140 | 0 | 0 | 0 | 30 |
| December | 1075 | 0 | 0 | 0 | 31 |
| ***TOTAL*** | 12240 | | 0 | | |

Submitted Electronically