KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31627
Name: Whitetail Crude, Inc
Address 1: P.O. Box 544
Address 2: PO BOX 544
City: NESS CITY State: KS Zip: 67560 + 0544
Contact Person: Mike J Fritzler
Phone: (785) 798-3641
Lease Name: DYKE
Well Number: 1

API No.: 15-135-22184-00-01
Permit No: D20805.0
Reporting Year: 2023
(January 1 to December 31)

NW - SE - NW - NE Sec. 32 Twp. 18 S. R. 24 ☐ E ☑ W
(Q/Q/Q/Q)
4603 feet from ☐ N / ☑ S Line of Section
1838 feet from ☑ E / ☐ W Line of Section
County: Ness

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	738	0	0	0	31
February	370	0	0	0	28
March	530	0	0	0	31
April	160	0	0	0	30
May	540	0	0	0	31
June	160	0	0	0	30
July	270	0	0	0	31
August	195	0	0	0	31
September	80	0	0	0	30
October	245	0	0	0	31
November	500	0	0	0	30
December	125	0	0	0	31
TOTAL	3913		0		

Submitted Electronically