KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34992
Name: Fossil Energy, LLC
Address 1: 111 CINDY DRIVE
Address 2:
City: RUSSELL State: KS Zip: 67665 + 3401
Contact Person: Steve Krug
Phone: (785) 483-1433
Lease Name: EULERT RANCH G
Well Number: 3

API No.: 15-167-19275-00-01
Permit No: E21914.1
Reporting Year: 2023
(January 1 to December 31)

____ - SE - SE - SE Sec. 21 Twp. 11 S. R. 15 ☐ E ☑ W
(Q/Q/Q/Q)
300 feet from ☐ N / ☑ S Line of Section
409 feet from ☑ E / ☐ W Line of Section
County: Russell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: ARBUCKLE,LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 1200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1550	0			31
February	1400	0			28
March	1550	0			31
April	1500	0			30
May	1550	0			31
June	0				0
July	0				0
August	0				0
September	0				0
October	0				0
November	0				0
December	0				0
TOTAL	7550		0		

Submitted Electronically