

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD
 Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Satchell Creek Petroleum, LLC
Well Name	HOBBS A 5-34
Doc ID	1748711

All Electric Logs Run

BHV
DIL
DUCP
MEL

Sean Deenihan

Petroleum Geologist

GEOLOGIST'S REPORT DRILLING TIME AND SAMPLE LOG

COMPANY Satchell Creek Petroleum, LLC
LEASE Hobbs A #5-34

FIELD Wildcat
LOCATION 993' FNL & 2184' FEL
SEC 34 TWPSP 10S RGE 25W
COUNTY Graham STATE Kansas
CONTRACTOR Feature Drilling
SPUD 9/1/23 COMP 9/6/23
RTD 4431' LTD 4428'
MUD UP 3400' TYPE MUD Chemical

SAMPLES SAVED FROM 3100' TO RTD
DRILLING TIME KEPT FROM 3100' TO RTD
SAMPLES EXAMINED FROM 3100' TO RTD

MEASUREMENTS ARE ALL FROM KELLY BUSHING
CASING CONDUCTOR SURFACE 8'-5/8" AT 221'
PRODUCTION

ELECTRICAL SURVEYS
GEOLOGICAL SUPERVISION FROM 3100'
REFERENCE WELL CND/DIL, BHG Midwest
MICLSON

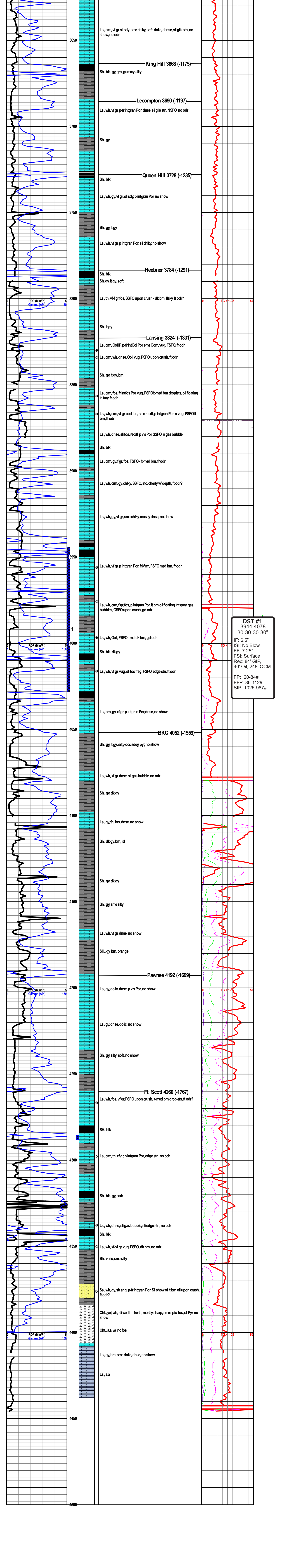
ELEVATIONS
KB 2493'
DF
GL 2486'

Formation Heebner Sh E-log Tops 3784 (-1291)
Lansing 3824 (-1331)
Stark Sh 4008 (-1515)
BKC 4052 (-1559)
Ft. Scott 4260 (-1767)

Struct. Fes.
34

REMARKS

REMARKS



DST #1
3944-4078
30-30-30-30"
IF: 6.5"
FSI: No Blow
FF: 7.25"
FSI: Surface
Rec: 84' GIP,
40' Oil, 248' OCM
FP: 20-84#
FFP: 86-112#
SIP: 1025-987#

NKS Oilfield Service

Street Victoria, KS 67671 ♦ 24 Hour Phone (785) 639-7269
 Phone (785) 639-3949 ♦ Email: franksoilfield@yahoo.com

TICKET NUMBER 1054
 LOCATION Hoxie
 FOREMAN Tom Williams

FIELD TICKET & TREATMENT REPORT CEMENT

CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
23 35970	Hobbs 45-34	34	10	29	Graham

OPERATOR
Atchell Coak Petroleum
 ADDRESS
 STATE _____ ZIP CODE _____

TRUCK #	DRIVER	TRUCK #	DRIVER
103	Tom W		
203	Chr. Sk		

PE Surface HOLE SIZE 12 1/4" HOLE DEPTH 220' CASING SIZE & WEIGHT 8 1/2" 23#
 3 DEPTH 220' DRILL PIPE _____ TUBING _____ OTHER _____
 PIPE WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 CEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting & set up on Factory # Circulated mud
in 17057 342 Displaced 13 Bbl & shut in 9:30 pm

Cement did circulate

Thanks Tom & Chris

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
7002	1	PUMP CHARGE <u>Surface</u>		
7003	8.33 4.0	MILEAGE	\$1150.00	\$1150.00
7003	8.33 6015	<u>Tom M. Large Delivery</u>	\$26.50	\$219.00
7004	17057	<u>Class A 39cc 2kgal</u>	\$400.00	\$400.00
			\$25.50	\$4,335.00
			sub total	\$4,345.00
			less 5% disc.	\$317.25
			sub total	\$4,027.75

AUTHORIZATION [Signature]

I acknowledge that the payment terms, unless specifically amended in writing on the front of this form, office, and conditions of service on the back of this form are as stated.

SALES TAX 308.87
 ESTIMATED TOTAL 6336.62
 DATE _____

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

85-483-1071
324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3779

26-23	Sec. 34	Twp.	Range	County	State	On Location	Finish
				Graham	Ks		
Hobbs				Location Collyer 8N 5W			
Well No. 534				Owner			
Professional				To Quality Oilwell Cementing, Inc.			
Squeeze				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
T.D.				Charge To			
St				Scotchell Creek			
Depth				Street			
27				City			
Depth				State			
Depth				The above was done to satisfaction and supervision of owner agent or contractor.			
ft Left in Csg.				Shoe Joint			
				Cement Amount Ordered 350 400 lb Com			
Line				Displace			
EQUIPMENT				29 Sand			
				Common 350			
Trk 17	No.	Cement	7311	Poz. Mix			
		Helper		Gel.			
rk	No.	Driver	FOLDIN	Calcium			
		Driver		Hulls			
rk	14	Driver	DOUG	Salt			
		Driver		Flowseal			
JOB SERVICES & REMARKS				Kol-Seal			
Remarks:				Mud CLR 48			
Hole				CFL-117 or CD110 CAF 38			
Use Hole				Sand 202 352			
Centralizers				Handling			
Skets				Mileage			
/ or Port Collar				FLOAT EQUIPMENT			
BP e 3765-1500#				Guide Shoe			
Spot 20 Sand				Centralizer			
Plants e 3622-3729				Baskets			
Trj RATE 15 RPM 800#				AFU Inserts			
Century 2000				Float Shoe			
Squeeze to 1500#				Latch Down			
Squeezed bottom perf w/c				Pumptrk Charge Squeeze			
1500 psi Squeezed at 1500 PSI				Mileage 85			
Signature				Tax			
				Discount			
				Total Charge			

Thanks

Kansas Acid Inc.

Hays, KS



Office 785-625-5599
Fax 785-625-5777

COPY

Date: Invoice #

9/19/2023

20230949

AP

Bill To:

SACHELL CREEK PETROLEUM, LLC
4320 VINE ST, SUITE 80 PMB 386
HAYS, KS 67601

Service Description:

HOBBS A #5-34
NEW WELL
GRAHAM CO., KS
JEFF & ELI

Remittance To:

Kansas Acid, Inc.
P.O. Box 550
Hutchinson, KS 67504-0550

SN#	Terms	Project / P.O. #
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26422	Net 30	
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Quantity	Description	Rate	Amount
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- 400 20% HCL
- 1.5 INHIBITOR
- 1 NON-EMULSIFIER
- 1.5 AR-19 FLOWMASTER
- 1 SILT SUSPENDER
- 1.5 KASS-88
- 60 *TRUCK MILEAGE
- 1 *PUMP TRUCK
- SUBTOTAL
- DISCOUNT
- DISCOUNTED PRICE
- *7.50% TAX



WE SINCERELY APPRECIATE YOUR BUSINESS.

Total \$3,112.62

See Reverse Side for Terms and Conditions

Kansas Acid Inc.
 Hays, KS Office 785-625-5599 Fax 785-625-5777



COPY

AD

Date: Invoice #

9/20/2023 20230951

Bill To:

SATCHELL CREEK PETROLEUM, LLC
 4320 VINE ST, SUITE 80 PMB 386
 HAYS, KS 67601

Service Description:

HOBBS A #5-34
 NEW WELL
 GRAHAM CO., KS
 JEFF & ELI

Remittance To:

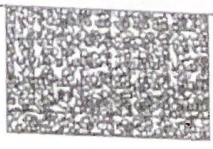
Kansas Acid, Inc.
 P.O. Box 550
 Hutchinson, KS 67504-0550

SN# Terms Project / P.O. #

26423 Net 30

Quantity	Description	Rate	Amount
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- 600 20% HCL
- 2 INHIBITOR
- 1.5 NON-EMULSIFIER
- 2 AR-19 FLOWMASTER
- 1.5 SILT SUSPENDER
- 2 KASS-88
- 60 *TRUCK MILEAGE
- 1 *PUMP TRUCK
- SUBTOTAL
- DISCOUNT
- DISCOUNTED PRICE
- *7.50% TAX



WE SINCERELY APPRECIATE YOUR BUSINESS.

Total \$4,218.97

See Reverse Side for Terms and Conditions



Hays, KS

Office 785-625-5599
Fax 785-625-5777

COPY

Date: 9/21/2023 Invoice #: 20230957

AP

Bill To:

SATCHELL CREEK PETROLEUM, LLC
4320 VINE ST, SUITE 80 PMB 386
HAYS, KS 67601

Service Description:

HOBBS A #5-34
NEW WELL
GRAHAM CO., KS
CHUCK & JEFF

Remittance To:

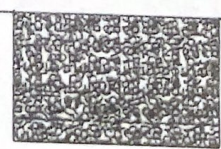
Kansas Acid, Inc.
P.O. Box 550
Hutchinson, KS 67504-0550

SN# Terms Project / P.O. #

26429 Net 30

Quantity	Description	Rate	Amount
----------	-------------	------	--------

- 3,000 20% HCL
- 9 INHIBITOR
- 6 NON-EMULSIFIER
- 1,000 ROCK SALT
- 9 AR-19 FLOWMASTER
- 6 SILT SUSPENDER
- 60 *TRUCK MILEAGE
- 1 *PUMP TRUCK
- SUBTOTAL
- DISCOUNT
- DISCOUNTED PRICE
- *7.50% TAX



WE SINCERELY APPRECIATE YOUR BUSINESS.

Total \$17,626.42

See Reverse Side for Terms and Conditions

Kansas Acid Inc.

Hays, KS



Office 785-625-5599
Fax 785-625-5777

AP

COPY

Date: 9/22/2023 Invoice #: 20230961

Bill To:

SATCHELL CREEK PETROLEUM, LLC
4320 VINE ST, SUITE 80 PMB 386
HAYS, KS 67601

Service Description:

HOBBS A #5-34
NEW WELL
GRAHAM CO., KS
JEFF

Remittance To:

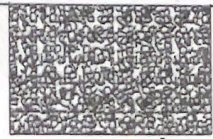
Kansas Acid, Inc.
P.O. Box 550
Hutchinson, KS 67504-0550

SN#	Terms	Project / P.O. #
26434	Net 30	

Quantity	Description	Rate	Amount
----------	-------------	------	--------

200 20% HCL
1 INHIBITOR
0.5 NON-EMULSIFIER
1 AR-19 FLOWMASTER
0.5 SILT SUSPENDER
1 KASS-88
60 *TRUCK MILEAGE
1 *PUMP TRUCK
SUBTOTAL
DISCOUNT
DISCOUNTED PRICE

*7.50% TAX



WE SINCERELY APPRECIATE YOUR BUSINESS.

Total \$2,006.27

See Reverse Side for Terms and Conditions

Kansas Acid Inc.

Hays, KS



Office 785-625-5599
Fax 785-625-5777

COPY

Date: 9/28/2023 Invoice #: 20230982

Bill To:

SATCHELL CREEK PETROLEUM, LLC
4320 VINE ST, SUITE 80 PMB 386
HAYS, KS 67601

Service Description:

HOBBS A #5-34
NEW WELL
GRAHAM CO., KS
BUD. CHUCK & ELI

Remittance To:

Kansas Acid, Inc.
P.O. Box 550
Hutchinson, KS 67504-0550

SN#	Terms	Project / P.O. #
26454	Net 30	

Quantity	Description	Rate	Amount
----------	-------------	------	--------

4.500	20% HCL		
13.5	INHIBITOR		
9	NON-EMULSIFIER		
22.5	IRON SEQUESTERING AGENT		
13.5	RETARDER		
13.5	AR-19 FLOWMASTER		
45	CHEMICAL RETARDER		
120	*TRUCK MILEAGE		
1	*PUMP TRUCK		
	SUBTOTAL		
	DISCOUNT		
	DISCOUNTED PRICE		
	**7.50% TAX		



WE SINCERELY APPRECIATE YOUR BUSINESS.

Total \$27,704.56

See Reverse Side for Terms and Conditions



3374

th AVENUE • HAYS, KANSAS 67601 • 785-621-2135

TO: Satchell Creek Petroleum, LLC Date 09-19-2023

SS _____
 URCE NO. _____ CUSTOMER ORDER NO. NW
 AND WELL NO. Hobbs A" # 5-34 FIELD _____
 ST TOWN St. Peter COUNTY Graham STATE Kansas
 LOCATION 993' FUL + 2184' FEL SEC. 34 TWP. 10S RANGE 8SW
KB 7' AGL CASING SIZE 5 1/2 WEIGHT _____
 OPERATOR'S T.D. 4444 LOG-TECH TD 4416 FLUID LEVEL Full / 2950
 NEER S. Chesney OPERATOR D. Homewood / D. Cure

PERFORATING						
Description	No. Shots	Depth		Amount		
		From	To			
Perf HEC	48	4016	4022	7000.00		
	32	3998	4002	5660.00		
Shot w/ 4" + 3 3/8	48	3954	3960	7000.00		
X 4spf each	8	3809	3809	3620.00		
Double Tap	8	3692	3693	3620.00		
No Acid						

DEPTH AND OPERATIONS CHARGES					
Description	Depth		Total No. Ft.	Price Per Ft.	Amount
	From	To			
Radial Sonic Cement Bondlog	0	4416		1.50	25080.00
Logging Charge	4416	0		1.50	22080.00

MISCELLANEOUS		
Description	Quantity	Amount
Service Charge <u>T904</u>		1500.00
T.J.		
A.O.L.		
S.J.		
F.J. T.W.T.		

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

..... Sub Total	32816.00
..... Tax	
.....	
.....	
Total	14,068.00

Customer Signature _____ Date _____



**Company: Satchell Creek
Petroleum, LLC
Lease: Hobbs "A" #5-34**

SEC: 34 TWN: 10S RNG: 25W
County: GRAHAM
State: Kansas
Drilling Contractor: Feature Drilling
LLC - Rig 4
Elevation: 2486 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 690
API #: 15-065-24287

Operation:
Well Complete

DATE
September
04
2023

**DST #1 Formation: Lans "H-
L" Test Interval: 3944 -
4078' Total Depth: 4078'**

Time On: 14:45 09/04 Time Off: 23:46 09/04
Time On Bottom: 18:02 09/04 Time Off Bottom: 20:02 09/04

Electronic Volume
Estimate:
222'

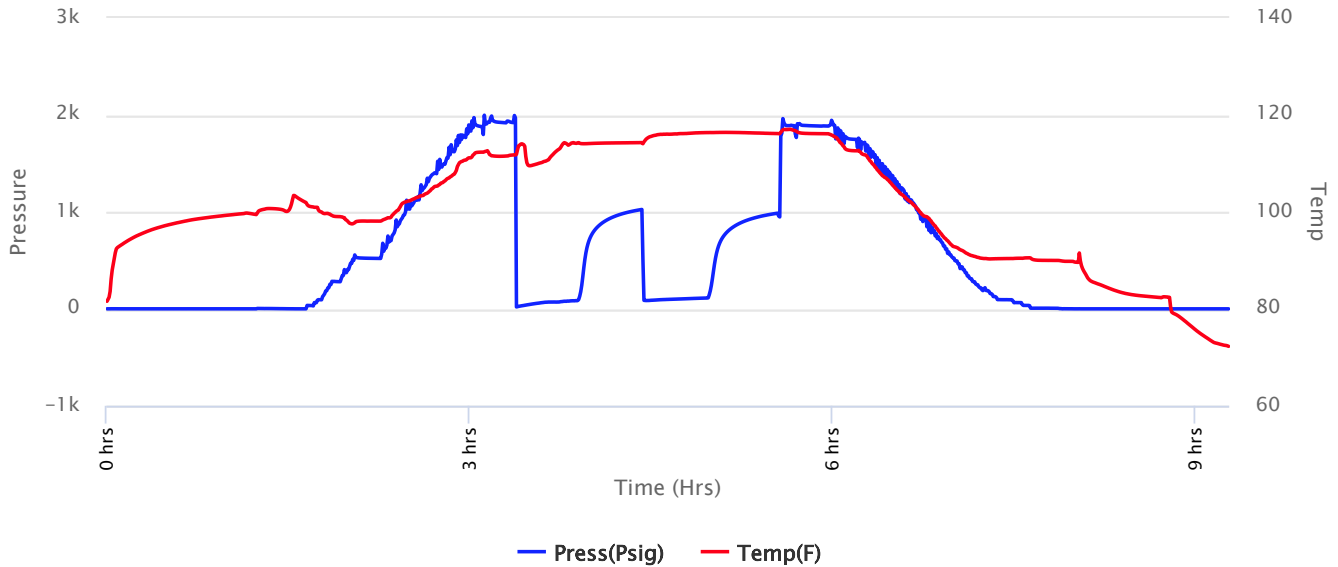
1st Open
Minutes: 30
Current Reading:
6.5" at 30 min
Max Reading: 6.5"

1st Close
Minutes: 30
Current Reading:
0" at 30 min
Max Reading: 0"

2nd Open
Minutes: 30
Current Reading:
7.25" at 30 min
Max Reading: 7.25"

2nd Close
Minutes: 30
Current Reading:
.1" at 30 min
Max Reading: .25"

Inside Recorder





**Company: Satchell Creek
Petroleum, LLC
Lease: Hobbs "A" #5-34**

SEC: 34 TWN: 10S RNG: 25W
County: GRAHAM
State: Kansas
Drilling Contractor: Feature Drilling
LLC - Rig 4
Elevation: 2486 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 690
API #: 15-065-24287

Operation:
Well Complete

DATE
September
04
2023

DST #1 Formation: Lans "H-L" Test Interval: 3944 - 4078' Total Depth: 4078'
Time On: 14:45 09/04 Time Off: 23:46 09/04
Time On Bottom: 18:02 09/04 Time Off Bottom: 20:02 09/04

Recovered

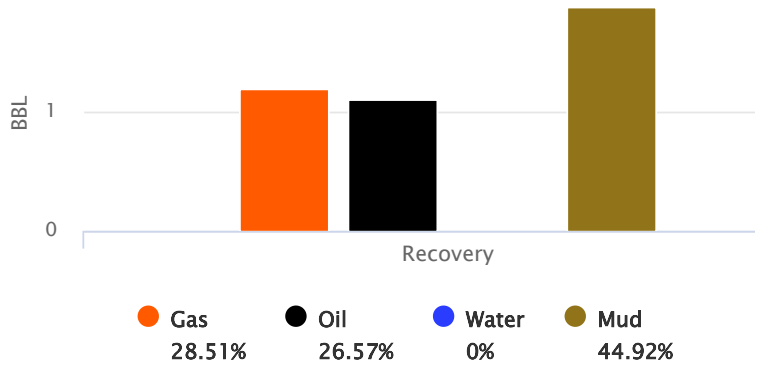
Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
84	1.19532	G	100	0	0	0
35	0.49805	O	0	100	0	0
5	0.07115	SLMCO	0	90	0	10
62	0.88226	HOCM	0	45	0	55
186	1.5453139	SLOCM	0	10	0	90

Total Recovered: 372 ft
Total Barrels Recovered: 4.1920939

Reversed Out
NO

Initial Hydrostatic Pressure	1921	PSI
Initial Flow	20 to 84	PSI
Initial Closed in Pressure	1025	PSI
Final Flow Pressure	86 to 112	PSI
Final Closed in Pressure	987	PSI
Final Hydrostatic Pressure	1921	PSI
Temperature	117	°F
Pressure Change Initial Close / Final Close	3.7	%

Recovery at a glance



GIP cubic foot volume: 6.71112



**Company: Satchell Creek
Petroleum, LLC
Lease: Hobbs "A" #5-34**

SEC: 34 TWN: 10S RNG: 25W
County: GRAHAM
State: Kansas
Drilling Contractor: Feature Drilling
LLC - Rig 4
Elevation: 2486 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 690
API #: 15-065-24287

Operation:
Well Complete

DATE
September
04
2023

**DST #1 Formation: Lans "H-
L" Test Interval: 3944 - Total Depth: 4078'**
Time On: 14:45 09/04 Time Off: 23:46 09/04
Time On Bottom: 18:02 09/04 Time Off Bottom: 20:02 09/04

BUCKET MEASUREMENT:

1st Open: 1/4 in. blow building to 6 1/2 ins. in 30 mins.
1st Close: No blow back.
2nd Open: 1/4 in. blow building to 7 1/4 ins. in 30 mins.
2nd Close: 1/4 in. blow back.

REMARKS:

Tool Sample: 0% Gas 15% Oil 3% Water 82% Mud



**Company: Satchell Creek
Petroleum, LLC
Lease: Hobbs "A" #5-34**

SEC: 34 TWN: 10S RNG: 25W
County: GRAHAM
State: Kansas
Drilling Contractor: Feature Drilling
LLC - Rig 4
Elevation: 2486 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 690
API #: 15-065-24287

Operation:
Well Complete

DATE
September
04
2023

DST #1 **Formation: Lans "H-
L"** **Test Interval: 3944 -
4078'** **Total Depth: 4078'**

Time On: 14:45 09/04 Time Off: 23:46 09/04
Time On Bottom: 18:02 09/04 Time Off Bottom: 20:02 09/04

Down Hole Makeup

Heads Up: 33.54 FT	Packer 1: 3939.3 FT
Drill Pipe: 3826.96 FT <i>ID-3 1/2</i>	Packer 2: 3944.3 FT
Weight Pipe: FT	Top Recorder: 3928.72 FT
Collars: 118.31 FT <i>ID-2 1/4</i>	Bottom Recorder: 4044 FT
Test Tool: 33.57 FT <i>ID-3 1/2-FH Jars Safety Joint</i>	Well Bore Size: 7 7/8
Total Anchor: 133.7	Surface Choke: 1"
<u>Anchor Makeup</u>	Bottom Choke: 5/8"
Packer Sub: 1 FT	
Perforations: (top): 1 FT <i>4 1/2-FH</i>	
Change Over: .5 FT	
Drill Pipe: (in anchor): 95.2 FT <i>ID-3 1/2</i>	
Change Over: 1 FT	
Perforations: (below): 35 FT <i>4 1/2-FH</i>	



**Company: Satchell Creek
Petroleum, LLC**

Lease: Hobbs "A" #5-34

SEC: 34 TWN: 10S RNG: 25W
County: GRAHAM
State: Kansas
Drilling Contractor: Feature Drilling
LLC - Rig 4
Elevation: 2486 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 690
API #: 15-065-24287

Operation:
Well Complete

DATE
September
04
2023

**DST #1 Formation: Lans "H-
L" Test Interval: 3944 - Total Depth: 4078'**
4078'

Time On: 14:45 09/04 Time Off: 23:46 09/04
Time On Bottom: 18:02 09/04 Time Off Bottom: 20:02 09/04

Mud Properties

Mud Type: Chemical **Weight:** 9.2 **Viscosity:** 58 **Filtrate:** 5.4 **Chlorides:** 1,600 ppm

