KOLAR Document ID: 1749328

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

| OPERATOR: License #: | | | l APINo | o 15 - | | | | | | |
|--|----------------------------|---|----------------------|---|---|--|--|--|--|--|
| | | | | API No. 15 Spot Description: | | | | | | |
| | | | I . | SecTwp S. R East West | | | | | | |
| | | | | Feet from North / South Line of Section Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner: NE NW SE SW | | | | | | |
| City: | State: | | | | | | | | | |
| | | · | | | | | | | | |
| Phone: () | | | | | | | | | | |
| Type of Well: (Check one) (1) Water Supply Well (2) ENHR Permit #: Is ACO-1 filed? Yes (2) Producing Formation(s): List to the production of the product | Other: Gas S | Storage Permit #: | Lease Date W The plu | County: Well #: Date Well Completed: (Date) by: (KCC District Agent's Name) | | | | | | |
| Depth to | о Тор: Во | ottom: T.D | " | Plugging Commenced: | | | | | | |
| Depth to | о Тор: Во | ottom:T.D | | ig Completed | | | | | | |
| | | | | | | | | | | |
| Show depth and thickness of | all water, oil and gas for | mations. | | | | | | | | |
| Oil, Gas or Wate | r Records | | Casing Record (S | Casing Record (Surface, Conductor & Production) | | | | | | |
| Formation | Content | Casing | Size | Setting Depth | Pulled Out | | | | | |
| | • | agged, indicating where the mu of same depth placed from (b | • | | ds used in introducing it into the hole. If | | | | | |
| | | | | | | | | | | |
| | | | | : | | | | | | |
| Address 1: Address | | | | s 2: | | | | | | |
| City: | | | State: _ | | Zip:+ | | | | | |
| Phone: () | | | | | | | | | | |
| Name of Party Responsible for | or Plugging Fees: | | | | | | | | | |
| State of | County | у, | , SS. | | | | | | | |
| | (Print Name) |) | | Employee of Operator or | Operator on above-described well, | | | | | |

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



TREATMENT REPORT

| WCIU. | or Cemen | IL Marie | | | | | | | ACIO Stage IV | ο, | |
|-------------------|-------------------|-----------------|--------------------|--|------------------|----------------------|--------|-------|---------------|---------|-------------|
| | | | | | Type Treatment | t: Amt, | Туре | Fluid | Sand Size | Pou | nds of Sand |
| Date 1 | <u>/11/2024</u> D | istrict GB | F.O. 1 | lo. 80176 | Bkdown | Bbl./Gal. | | | | | |
| Company | Neihage Oil C | 0 | | | | Bbl./Gal. | | | | | |
| Well Name | & No. Schrag # | 12 | | | | Bbl./Gal. | | | | | |
| Location | | | Field | | | Bbl./Gal. | | | | | |
| County | McPherson C | 0 | State KS | | Flush | Bbl./Gal. | | | | | |
| | | | | | Treated from | | ft. to | | ft. | No. ft. | .0 |
| Casing: | Size 5 1/2 | Type & Wt. | | Set atft. | | | | | | No. ft. | |
| Formation | | | Perf. | | from | | | | | | 0 |
| | | | | | | | | | | | |
| Formation | ı: | | Perf. | to | | | | | | | |
| Liner: Si | zeType & | Wt | Top at ft. | Bottom atft. | Pump Trucks. | No. Used: Std. | 365 | Sp. | | Twin | |
| (| Cemented: Yes | Perforated f | rom | ft. toft. | Auxiliary Equips | ment | | | 327 | | |
| Tubing: | Size & Wt. | 27/8 | Swung at | ft. to ft. | Personnel Joe | S. & Curtis H. | ***** | | _ | | |
| | Perforated fr | om | ft. to | ft. | Auxiliary Tools | | | | | | |
| | | | | | Plugging or Sea | ling Materials: Type | | Com | mon & Cor | nmon 3% | СС |
| Open Hole | Size | T.D | ft. P | .B. toft. | | | | | Gals | | lb. |
| | | | | | | | | | | | |
| | Representative | | | | Treater | | | Joe | S. | | |
| TIME a.m./p.m. | | SURES Casing | Total Fluid Pumped | | | REMA | RKS | | | | |
| 11:00 | rubing | Casnig | | Onlocation | | | | | | | |
| 12.00 | | | | On Location | | | | | | | |
| | | | - | Pump 35 SKS Common 3%CC at 2775' | | | | | | | |
| | | | - | Trip tubing out and tag cement with wireline at 2700' | | | | | | | |
| - | | | | Perforate at 450' | | | | | | | |
| | | | | Trip tubing in to 450' and pump 35 SKS Common 3% CC | | | | | | | |
| | | | | Wait one hour and tag Cement at 200' | | | | | | | |
| | | | | Circulate hole full with 30 SKS Common | | | | | | | |
| | | | | Trip tubing out top off well with 10 SKS common cement | | | | | | | |
| | | | | | | | | | | | |
| 4:00 | | | | Job Complete | | | | | | 2 | |
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