KOLAR Document ID: 1749364

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

| OPERATOR: License # | | | API No. | 15 - | | | |
|--|------------------------------|--|--------------------------|---|--|--|--|
| | | | | Spot Description: | | | |
| Address 1: | | | I . | Sec Twp S. R East West | | | |
| | | | | Feet from North / South Line of Section | | | |
| City: | State: | Zip: + | | Feet from East / West Line of Section | | | |
| Contact Person: | | | Footage | Footages Calculated from Nearest Outside Section Corner: | | | |
| Phone: () | | | | ☐ NE ☐ NW ☐ SE ☐ SW | | | |
| Water Supply Well ENHR Permit #: Is ACO-1 filed? Yes Producing Formation(s): | Other: Ga S No If not, i | SWD Permit #: as Storage Permit #: swell log attached? Yes [nother sheet) Bottom: T.D. | Lease N Date We The plug | County: Well #: Date Well Completed: (Date) by: (KCC District Agent's Name) | | | |
| De | pth to Top: | Bottom: T.D | "" | Plugging Commenced: | | | |
| De | pth to Top: | Bottom:T.D | ——— Plugging | Plugging Completed: | | | |
| | | | | | | | |
| Show depth and thickness | ss of all water, oil and gas | formations. | | | | | |
| Oil, Gas or l | Water Records | | Casing Record (Su | Casing Record (Surface, Conductor & Production) | | | |
| Formation | Content | Casing | Size | Setting Depth | Pulled Out | | |
| | | | | | | | |
| | | | | | | | |
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| | | | | | | | |
| | | plugged, indicating where the muter of same depth placed from (but it is a first from the muter of same depth placed from (but it is a first from the muter of same depth placed from the same depth placed from the muter of same depth placed from the same depth placed from t | · | | ods used in introducing it into the hole. If | | |
| Plugging Contractor Lice | ense #: | | _ Name: | x: | | | |
| Address 1: | | | _ Address 2: | | | | |
| City: | | | State: | | | | |
| Phone: () | | | | | | | |
| Name of Party Responsi | ble for Plugging Fees: | | | | | | |
| State of | Cou | unty, | , SS. | | | | |
| | (Print Na | ma) | E | mployee of Operator or | Operator on above-described well, | | |

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



| CEMENT TREATMENT REPORT | | | | | | | | | | | | |
|----------------------------------|-----------------|----------------|--------------------------|-----------|--|--------------------------|------------|-------------------------------|-------------|----------------------|--|--|
| Customer: Justin Energy Corp | | | | | Well: | Vell: Tarr II #4 | | | Ticket: | EP10921 | | |
| City, State: | | | County: | Miami, KS | | Date: | 10/12/2023 | | | | | |
| Field Rep: Justin Hoen | | | S-T-R: | | | | Service: | Plug | | | | |
| | | | | _ | | | | | | | | |
| Downhole Information | | | Calculated Slurry - Lead | | | Calculated Slurry - Tail | | | | | | |
| Hole Size: in | | | Blend: H-Plug | | | | Blend: | | | | | |
| Hole Depth: | | ft | | | Weight: | 13.0 p | | | Weight: | ppg | | |
| Casing Size: | | 4 1/2 in | | | Water / Sx: | | al / sx | | Water / Sx: | gal / sx | | |
| Casing Depth: Tubing / Liner: | | ft in | | | Yield: | 1.50 ft | | | Yield: | ft ³ / sx | | |
| Depth: | | ft | | | Annular Bbls / Ft.: Depth: | ft | bs / ft. | Annular Bbls / Ft.: Depth: | | bbs / ft. ft | | |
| Tool / Packer: | | | | <u> </u> | Annular Volume: 0.0 bbls | | Δηημ | lar Volume: | 0 bbls | | | |
| Tool Depth: | | ft | | ł | Excess: | 0.0 5. | | Aima | Excess: | 0 2010 | | |
| Displace | Displacement: | | bbls | | Total Slurry: | bl | bls | To | | 0.0 bbls | | |
| | | | STAGE | TOTAL | Total Sacks: | S | x | | otal Sacks: | 0 sx | | |
| TIME | RATE | PSI | BBLs | BBLs | REMARKS | | | | | | | |
| 9:00 AM | | | - | - | On location, Held safety | meeting | | | | | | |
| | | | | - | | | | | | | | |
| | 1.5 1.5 | 400.0 400.0 | | - | Hooked to 1" pipe ran into well, established circulation | | | | | | | |
| | 1.5 | 400.0 | | - | Mixed and pumped 50 sks of cement Rig pulled pipe from well | | | | | | | |
| | | | | _ | Topped off well with 5 sks of cement | | | | | | | |
| | 1.0 | 600.0 | | - | Hooked to the 4 1/2" well and squeezed 45 sks of H-plug cement | | | | | | | |
| | | | | - | Shut valve | | | | | | | |
| | 3.0 | | | - | Washed up equipment | | | | | | | |
| | | | | - | | | | | | | | |
| 1:00 PM | | | | - | Left location | | | | | | | |
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| | | CREW | | | UNIT | | | | SUMMARY | <u> </u> | | |
| Cementer: Garrett S. | | | 97 | | Average Rate | Average | Pressure | Total Fluid | | | | |
| Pump Operator: Nick E | | 3 | | 209 | | 1.8 bpm | 467 | psi | - bbls | | | |
| | Bulk #1: Doug G | | | | 215 | | | | | | | |
| Bulk #2: Keith D | | | 124 | | | | | | | | | |

ftv: 15-2021/01/25 mplv: 434-2023/10/18