KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5330
Name: Excalibur Production Company, Inc.
Address 1: 1016 N MAIN
Address 2: PO BOX 278
City: MCPHERSON State: KS Zip: 67460 + 0278
Contact Person: Lucy Walline
Phone: (620) 241-1265
Lease Name: GUHL
Well Number: 1

API No.: 15-155-20919-00-00
Permit No: D21910.0
Reporting Year: 2023
(January 1 to December 31)

____ - NW - SW - SE Sec. 3 Twp. 24 S. R. 4 ☐ E ☑ W
(Q/Q/Q/Q)
976 feet from ☐ N / ☑ S Line of Section
2364 feet from ☑ E / ☐ W Line of Section
County: Reno

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 8000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	100560	0	0	0	31
February	90270	0	0	0	28
March	101310	0	0	0	31
April	98300	0	0	0	30
May	100860	0	0	0	31
June	96750	0	0	0	30
July	98360	0	0	0	31
August	94860	0	0	0	31
September	96900	0	0	0	30
October	100370	0	0	0	31
November	99620	0	0	0	30
December	108810	0	0	0	31
TOTAL	1186970		0		

Submitted Electronically