KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35743
Name: Warhorse Petroleum Inc
Address 1: 10876 MAPLE ROAD
Address 2:
City: LAFAYETTE State: CO Zip: 80026 + 9016
Contact Person: john herring
Phone: (303) 829-1956
Lease Name: WELSH
Well Number: 23 A

API No.: 15-073-01091-00-01
Permit No: E11737.10
Reporting Year: 2023
(January 1 to December 31)

____ - SW - NW - NE Sec. 13 Twp. 25 S. R. 8 ☑ E ☐ W
(Q/Q/Q/Q)
4631 feet from ☐ N / ☑ S Line of Section
2158 feet from ☑ E / ☐ W Line of Section
County: Greenwood

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1500 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	930	700	0	0	31
February	840	700	0	0	28
March	930	700	0	0	31
April	900	700	0	0	30
May	930	700	0	0	31
June	900	700	0	0	30
July	930	700	0	0	31
August	930	700	0	0	31
September	900	700	0	0	30
October	930	700	0	0	31
November	900	700	0	0	30
December	930	700	0	0	31
TOTAL	10950		0		

Submitted Electronically