KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31627
Name: Whitetail Crude, Inc
Address 1: P.O. Box 544
Address 2: PO BOX 544
City: NESS CITY State: KS Zip: 67560 + 0544
Contact Person: Mike J Fritzler
Phone: (785) 798-3641
Lease Name: O CONNER
Well Number: 3

API No.: 15-063-56258-00-01
Permit No: D17680.0
Reporting Year: 2023
(January 1 to December 31)

____ - NE - SE - NW Sec. 31 Twp. 14 S. R. 29 ☐ E ☑ W
(Q/Q/Q/Q)
3695 feet from ☐ N / ☑ S Line of Section
3156 feet from ☑ E / ☐ W Line of Section
County: Gove

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3830	0	0	0	31
February	4260	0	0	0	28
March	4960	0	0	0	31
April	4930	0	0	0	30
May	5270	0	0	0	31
June	5100	0	0	0	30
July	5270	0	0	0	31
August	5270	0	0	0	31
September	5100	0	0	0	30
October	5270	0	0	0	31
November	5100	0	0	0	30
December	5180	0	0	0	31
TOTAL	59540		0		

Submitted Electronically