KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32446
Name: Merit Energy Company, LLC
Address 1: 13727 NOEL ROAD, SUITE 1200
Address 2:
City: DALLAS State: TX Zip: 75240 + 7362
Contact Person: Katherine McClurkan
Phone: (972) 628-1660
Lease Name: WIGGAINS
Well Number: 12-5

API No.: 15-189-22747-00-03
Permit No: D32279.0
Reporting Year: 2023
(January 1 to December 31)

____ - ____ - SW - NE Sec. 12 Twp. 35 S. R. 36 ☐ E ☑ W
(Q/Q/Q/Q)
3297 feet from ☐ N / ☑ S Line of Section
2116 feet from ☑ E / ☐ W Line of Section
County: Stevens

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1250 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1821	0	0	0	31
February	1971	0	0	0	28
March	3623	0	0	0	31
April	4095	0	0	0	30
May	24832	0	0	0	31
June	3580	0	0	0	30
July	3894	0	0	0	31
August	4358	0	0	0	31
September	4506	0	0	0	30
October	4758	0	0	0	31
November	4593	0	0	0	30
December	4687	0	0	0	31
TOTAL	66718		0		

Submitted Electronically