KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32446
Name: Merit Energy Company, LLC
Address 1: 13727 NOEL ROAD, SUITE 1200
Address 2:
City: DALLAS State: TX Zip: 75240 + 7362
Contact Person: Katherine McClurkan
Phone: (972) 628-1660
Lease Name: OMU
Well Number: 703W

API No.: 15-081-20369-00-03
Permit No: E32124.3
Reporting Year: 2023
(January 1 to December 31)

____ - ____ - NW - NW Sec. 11 Twp. 29 S. R. 34 ☐ E ☑ W
(Q/Q/Q/Q)
4664 feet from ☐ N / ☑ S Line of Section
4609 feet from ☑ E / ☐ W Line of Section
County: Haskell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 2000 psi Injection Zone: MARMATON
Maximum Authorized Injection Rate: 2500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 6 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	30038	1210	0	0	31
February	28536	1360	0	0	28
March	29359	1280	0	0	31
April	28969	1400	0	0	30
May	26977	1380	0	0	31
June	25260	1380	0	0	30
July	25137	1360	0	0	31
August	23941	1375	0	0	31
September	24970	1420	0	0	30
October	25089	1420	0	0	31
November	21528	1420	0	0	30
December	17500	1381	0	0	31
TOTAL	307304		0		

Submitted Electronically