

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
---	--	------------------------------------

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
----------------	-------	---------	------------	--



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
12/12/2021	33944

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Levo	Ness	Duke Drlg Rig #2	Oil	Development	5 1/2 Longstring	Gideon

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	25	Miles	6.00	150.00
578D-L	Pump Charge - Long String	1	Job	1,500.00	1,500.00
404-5	5 1/2" Port Collar	1	Each	2,500.00	2,500.00T
403-5	5 1/2" Cement Basket	2	Each	275.00	550.00T
406-5	5 1/2" Latch Down Plug & Baffle	1	Each	250.00	250.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	325.00	325.00T
409-5	5 1/2" Turbolizer	13	Each	90.00	1,170.00T
325	Standard Cement	100	Sacks	14.50	1,450.00T
284	Calseal	5	Sack(s)	40.00	200.00T
283	Salt	500	Lb(s)	0.25	125.00T
285	CFR-1	50	Lb(s)	5.00	250.00T
276	Flocele	75	Lb(s)	3.00	225.00T
330	Swift Multi-Density Standard (MIDCON II)	125	Sacks	18.00	2,250.00T
281	Mud Flush	500	Gallon(s)	1.50	750.00T
221	Liquid KCL (Clayfix)	4	Gallon(s)	25.00	100.00T
290	D-Air	8	Gallon(s)	42.00	336.00T
581D	Service Charge Cement	225	Sacks	2.00	450.00
582D	Minimum Drayage Charge	1	Each	300.00	300.00
	Subtotal				12,881.00
	Sales Tax Ness County			6.50%	681.27

(cement per long string for this)
 12/12

We Appreciate Your Business!

Total

\$13,562.27



CHARGE TO: Palomino Petroleum
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET 33944

PAGE 1 OF 2

SERVICE LOCATIONS 1. Ness City, KS
 WELL/PROJECT NO. #1 LEASE Levo COUNTY/PARISH Ness STATE KS CITY DATE 12-12-2021 OWNER
 2. TICKET TYPE SERVICE SALES CONTRACTOR Duke RIG NAME/NO. #2 SHIPPED VIA CS DELIVERED TO Location ORDER NO.
 3. WELL TYPE Oil WELL CATEGORY Development JOB PURPOSE Long String 5 1/2 WELL PERMIT NO. WELL LOCATION Ness City 10-W, 7-N
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS 1 3/4-W, N -INT

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE Trk #11		25	m		6.00	150.00
578		1			Pump Charge-Long String		1	job		1,500.00	1,500.00
404		1			PORT COLLAR		5 1/2	IN	1 EA	2,500.00	2,500.00
403		1			Cement Baskets		2		EA	275.00	550.00
406		1			Latch Down Plug + Baffle		1		EA	250.00	250.00
407		1			INSERT Float Shoe w/ Aub fill		1		EA	325.00	325.00
409		1			Turbolizers		13		EA	90.00	1,170.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 X [Signature]

DATE SIGNED 12-22-2021 TIME SIGNED 7:30 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UNDECIDED	DISAGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				1	6,415.00
WE UNDERSTOOD AND MET YOUR NEEDS?				2	6,436.00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Total	12,881.00
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<u>[Signature]</u>	681.27
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	13,562.27
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 33944

CUSTOMER Palomino Petroleum WELL Leve #1 DATE 12-12-2021 PAGE 2 OF 3

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		U/M	UNIT PRICE	AMOUNT		
		LOC	ACCT	DF			QTY	U/M					
325		1				STANDARD CEMENT	100	sk	14	00	1450	00	
284		1				Calseal	5	sk	40	00	200	00	
283		1				Salt	500	lbs	0	25	125	00	
285		1				CER-1	60	lbs	5	00	250	00	
276		1				Floccle	75	lbs	3	00	225	00	
330		1				Swift Multi-Density Cement	125	sk	18	00	2250	00	
281		1				Mud Flush	500	gal	1	00	750	00	
221		1				Liquid KCL	4	gal	25	00	100	00	
290		1				D-AIR	8	gal	42	00	336	00	
581		1				SERVICE CHARGE					225	00	
582		1				MILEAGE CHARGE					2	00	
						TOTAL WEIGHT	23000						
						LOADED MILES	25						
						TON MILES					Minimum Charge	300	00
										CONTINUATION TOTAL		6436	00

JOB LOG

SWIFT Services, Inc.

DATE 12-12-2021 PAGE NO. 1

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
Palomino Petroleum		#1		Levo		Long String		33944	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	1530								ON Location 5 1/2 14 1/2 / FE RTD: 4517' LTD: 4513' TP: 4513' SS: 4250' PC: #63, 1824' Baskets: #11, #63 Turbo: 1-9, 110, 10, 11, 64
	1530								START 5 1/2 Csg IN Well
	1730								Drop Ball - Circulate
	1830	6	12		✓				Pump 500 gal Mud Flush
		6	20		✓				Pump 20 bbl KCL Space!
	1840	2	10-7						Plug RH, MH [30-20]
	1845	4 1/2	28		✓				Mix 75 sks SMD @ 12.5 ppg
		4 1/2	24		✓				Mix 100 sks EA-2 @ 15.36 ppg
	1855								Wash Pump + Lines Release latch down Plug
	1900	6 1/2	0		✓				300 Begin Displacement
		6 1/2	76		✓				350 lift PSI
		6 1/2	108		✓				800 MAX lift PSI
	1915	5 1/2	109		✓				1600 LAND latch down Plug -Release PSI *Hold*
	1920								Wash up Trk
	1950								Job Complete
									125 sks of SMD [30-RH, 20-MH] 100 sks of EA-2 used
									Thanks!
									Gilson, David, Seth, Mack



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
12/17/2021	34060

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Yebo	Ness	Express Well	Oil	Development	Cement Port Collar	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				20	Miles	6.00	120.00
576D-D	Pump Charge - Deep Surface (> 500 Ft.) & Port Collars				1	Job	1,500.00	1,500.00
105	Port Collar Tool Rental With Man				1	Each	300.00	300.00T
330	Swift Multi-Density Standard (MIDCON II)				150	Sacks	18.00	2,700.00T
276	Flocele				50	Lb(s)	3.00	150.00T
290	D-Air				3	Gallon(s)	42.00	126.00T
581D	Service Charge Cement				200	Sacks	2.00	400.00
582D	Minimum Drayage Charge				1	Each	300.00	300.00
	Subtotal							5,596.00
	Sales Tax Ness County						6.50%	212.94
<p>Port Collar for #1 12/17</p>								

We Appreciate Your Business!

Total

\$5,808.94



CHARGE TO: **PALOMINO PETROLEUM**

ADDRESS

CITY, STATE, ZIP CODE

TICKET 34060

PAGE 1 OF 1

1. SERVICE LOCATIONS NESS CITY, KS	WELL/PROJECT NO. #1	LEASE VEBO	COUNTY/PARISH NESS	STATE KS	CITY	DATE 12-17-2021	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR EXPRESS WELL SERVICE	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CEMENT PORT COLLAR	WELL PERMIT NO.		WELL LOCATION SE / UTZA, KS	
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 114	20		MI		6.00	120.00
576D		1			PUMP CHARGE - PORT COLLAR	1		JOB	1824 FT	1500.00	1500.00
105		1			PORT COLLAR OPERATING TOOL	1		JOB		300.00	300.00
330		1			SWIFT MOLTZ DENSITY STANDARD	150		SKS		18.00	2700.00
276		1			FLOCELE	50		LBS		3.00	150.00
290		1			D-AIR	3		GAL		42.00	126.00
581		1			SERVICE CHARGE CEMENT	200		SKS		2.00	400.00
582		1			MINIMUM DRAINAGE CHARGE	19950		LBS	199.5' TM	300.00	300.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X *[Signature]*

DATE SIGNED: **12-17-2021** TIME SIGNED: **10:30** A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY				AGREE	UNDECIDED	DISAGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?								5596.00
WE UNDERSTOOD AND MET YOUR NEEDS?								
OUR SERVICE WAS PERFORMED WITHOUT DELAY?								
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?								
ARE YOU SATISFIED WITH OUR SERVICE?				<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND							TOTAL	5808.94

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR **WAYNE WILSON** APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 12-17-2021 PAGE NO. 1

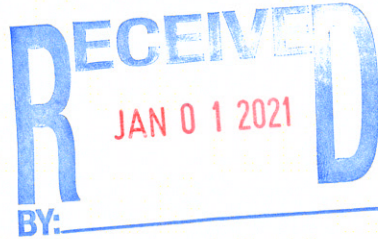
CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
PALOMINO PETROLEUM		#1		KEBO		CEMENT PORT COLLAR		34060	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)		PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
			(BBL)	(GAL)	T	C	TUBING	CASING	
	1030								ON LOCATION
									TUBING - 2 3/8"
									CASING - 5 1/2"
									PORT COLLAR - 1824'
	1035					✓		1000	PSI TEST CASING - HELD
	1040	3	3	✓			300		OPEN PORT COLLAR - INJ RATE
	1050	3 1/2	93	✓			350		MAX CEMENT = 150 SKS SMD @ 11.2 PPG
	1120	3 1/2	6	✓			425		DISPLACE CEMENT
	1130					✓		1000	CLOSE PORT COLLAR - PSI TEST - HELD
									CIRCULATED 15 SKS CEMENT TO PRT
	1145	4	20	✓			400		RUN 5 ITS - CIRCULATE CLEAN
									WASH TRUCK
	1230								JOB COMPLETE
									THANK YOU
									WAYNE, DUSTY, ISAAC



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:
PALOMINO PETROLEUM INC
4924 SE 84TH ST
NEWTON, KS 67114-8827



Invoice Date: 12/6/2021
Invoice #: 0357668
Lease Name: Levo
Well #: 1 (New)
County: Ness, Ks
Job Number: WP2187
District: Oakley

Date/Description	HRS/QTY	Rate	Total
Surface	0.000	0.000	0.00
H-325	170.000	18.000	3,060.00
Light Eq Mileage	77.000	1.800	138.60
Light Eq Mileage	77.000	3.600	277.20
Ton Mileage	615.000	1.350	830.25
Depth Charge 0'-500'	1.000	900.000	900.00

Cement for surface for # 1

12/6

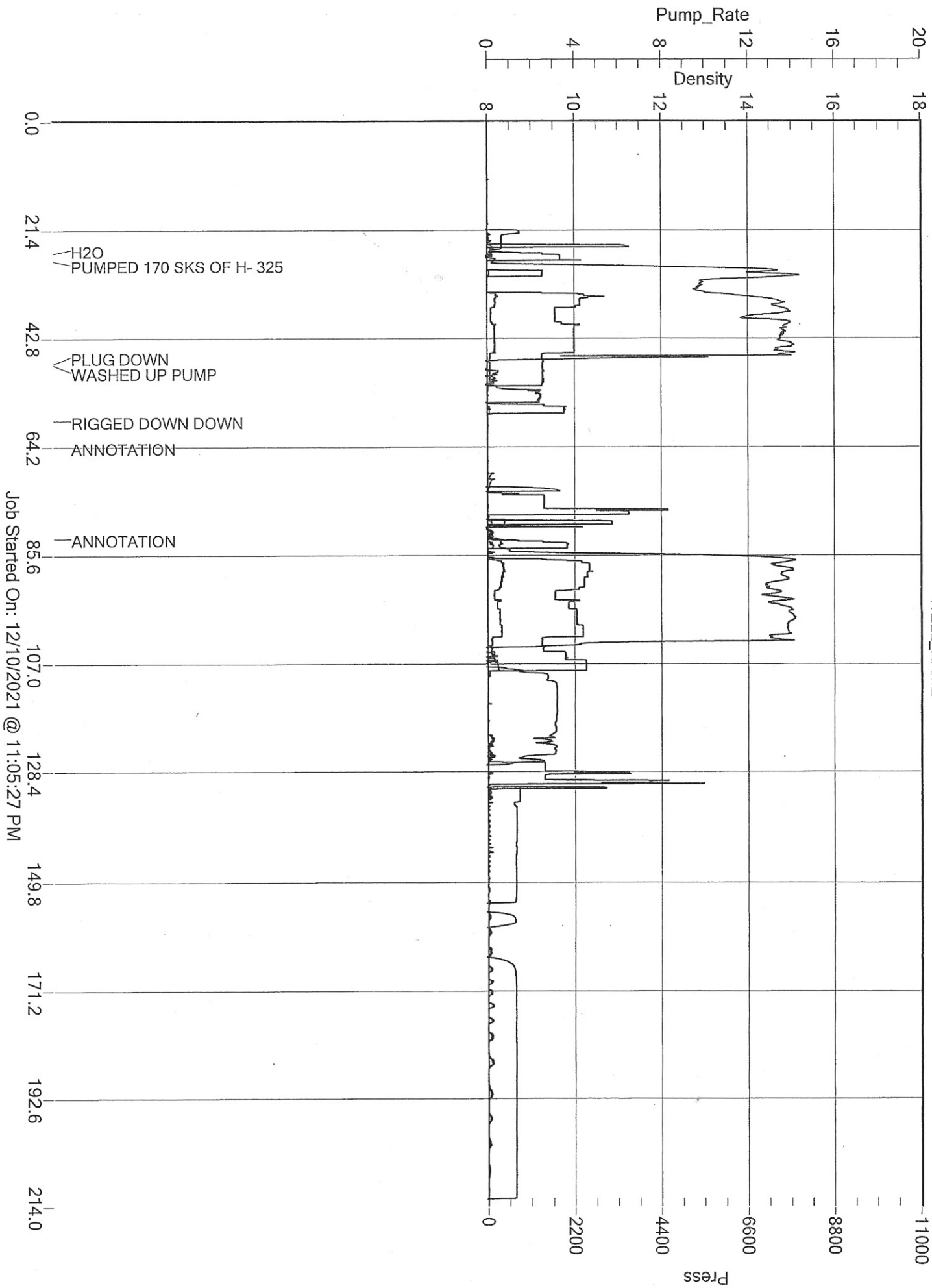
Total 5,206.05 ✓

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!

CUSTOMER
WELL_NAME





DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum, Inc.**

4924 SE 84th St
Newton, KS 67114

ATTN: Ryan Seib

Levo #1

19-17s-25w Ness,KS

Start Date: 2021.12.10 @ 14:38:00

End Date: 2021.12.10 @ 21:16:00

Job Ticket #: 67701 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2021.12.13 @ 14:01:58



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Palomino Petroleum, Inc.

19-17s-25w Ness, KS

4924 SE 84th St
New ton, KS 67114

Levo #1

Job Ticket: 67701

DST#: 1

ATTN: Ryan Seib

Test Start: 2021.12.10 @ 14:38:00

GENERAL INFORMATION:

Formation: **Mississippian**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:45:45

Time Test Ended: 21:16:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Bradley Walter

Unit No: 78

Interval: 4330.00 ft (KB) To 4427.00 ft (KB) (TVD)

Reference Elevations: 2477.00 ft (KB)

Total Depth: 4427.00 ft (KB) (TVD)

2468.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 9.00 ft

Serial #: 8874 Inside

Press@RunDepth: 37.46 psig @ 4331.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2021.12.10 End Date: 2021.12.10

Last Calib.: 2021.12.10

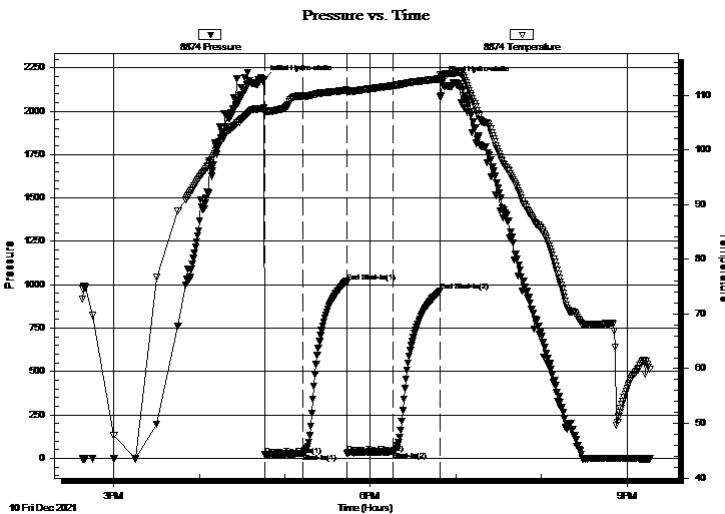
Start Time: 14:38:05 End Time: 21:15:59

Time On Btm: 2021.12.10 @ 16:45:30

Time Off Btm: 2021.12.10 @ 18:50:00

TEST COMMENT: IF: 2.25" blow .
IS: No return.
FF: 2" blow .
FS: No return. 30-30-30-30

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2182.44	107.62	Initial Hydro-static
1	19.17	106.79	Open To Flow (1)
28	26.50	109.81	Shut-In(1)
58	1013.36	110.89	End Shut-In(1)
59	28.90	110.55	Open To Flow (2)
91	37.46	111.72	Shut-In(2)
124	962.80	112.96	End Shut-In(2)
125	2175.74	113.39	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
55.00	ocm 20o 80m	0.77

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum, Inc.

19-17s-25w Ness, KS

4924 SE 84th St
New ton, KS 67114

Levo #1

Job Ticket: 67701

DST#: 1

ATTN: Ryan Seib

Test Start: 2021.12.10 @ 14:38:00

Tool Information

Drill Pipe:	Length: 4321.00 ft	Diameter: 3.80 inches	Volume: 60.61 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 60.61 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial 54000.00 lb
Depth to Top Packer:	4330.00 ft			Final 54000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	97.00 ft			
Tool Length:	124.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4304.00	
Shut In Tool	5.00		Fluid	4309.00	
Hydraulic tool	5.00			4314.00	
Jars	5.00			4319.00	
Safety Joint	2.00			4321.00	
Packer	5.00		Inside	4326.00	27.00 Bottom Of Top Packer
Packer	4.00			4330.00	
Stubb	1.00			4331.00	
Recorder	0.00	8874	Inside	4331.00	
Recorder	0.00	8319	Outside	4331.00	
Perforations	28.00			4359.00	
Change Over Sub	1.00			4360.00	
Drill Pipe	63.00			4423.00	
Change Over Sub	1.00			4424.00	
Bullnose	3.00			4427.00	97.00 Bottom Packers & Anchor

Total Tool Length: 124.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum, Inc.

19-17s-25w Ness,KS

4924 SE 84th St
New ton, KS 67114

Levo #1

Job Ticket: 67701

DST#: 1

ATTN: Ryan Seib

Test Start: 2021.12.10 @ 14:38:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.59 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2600.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
55.00	ocm 20o 80m	0.772

Total Length: 55.00 ft Total Volume: 0.772 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

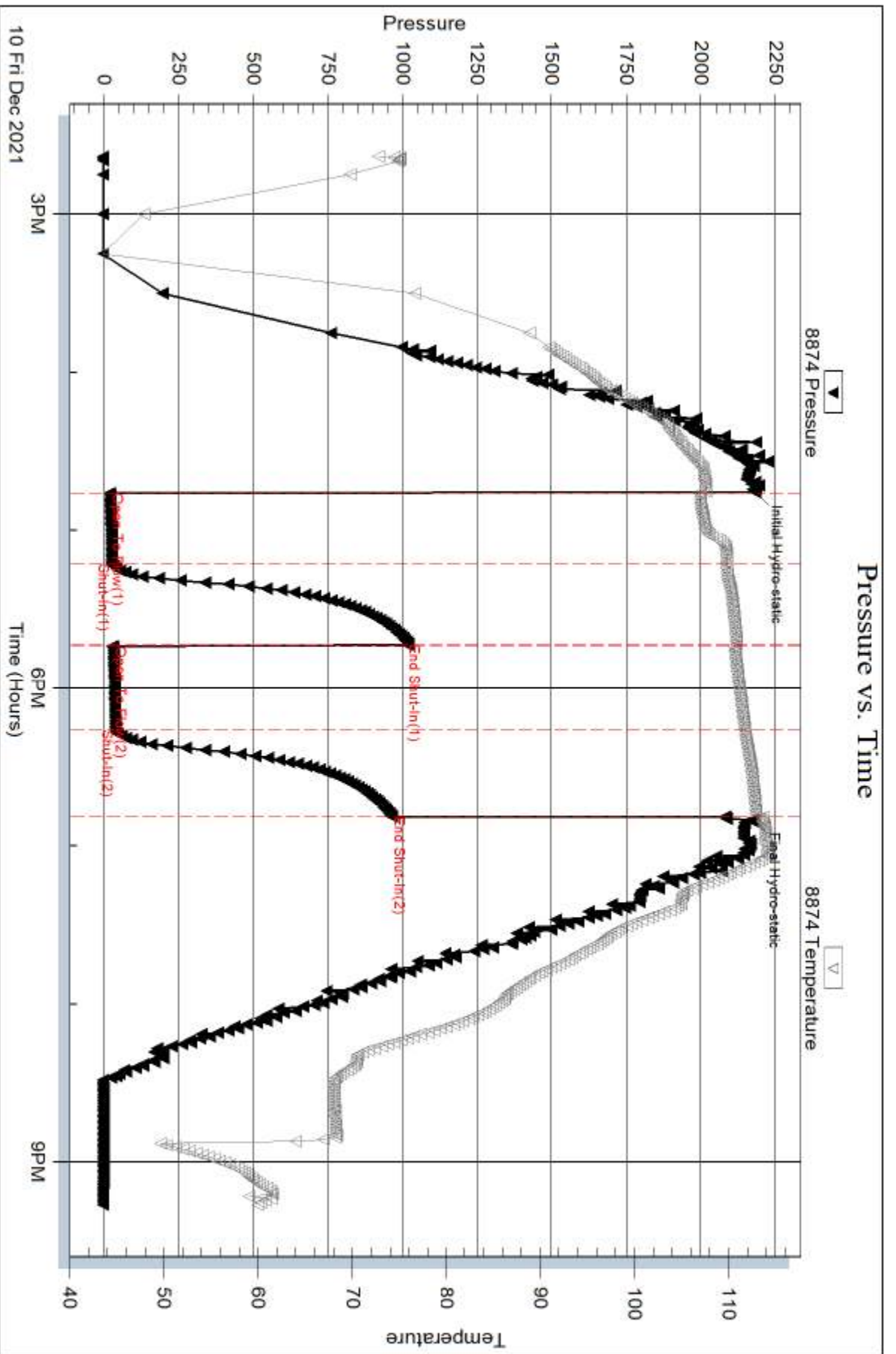
Serial #: 8874

Inside

Palomino Petroleum, Inc.

Levo #1

DST Test Number: 1



Tribble Testing, Inc

Ref. No: 67701

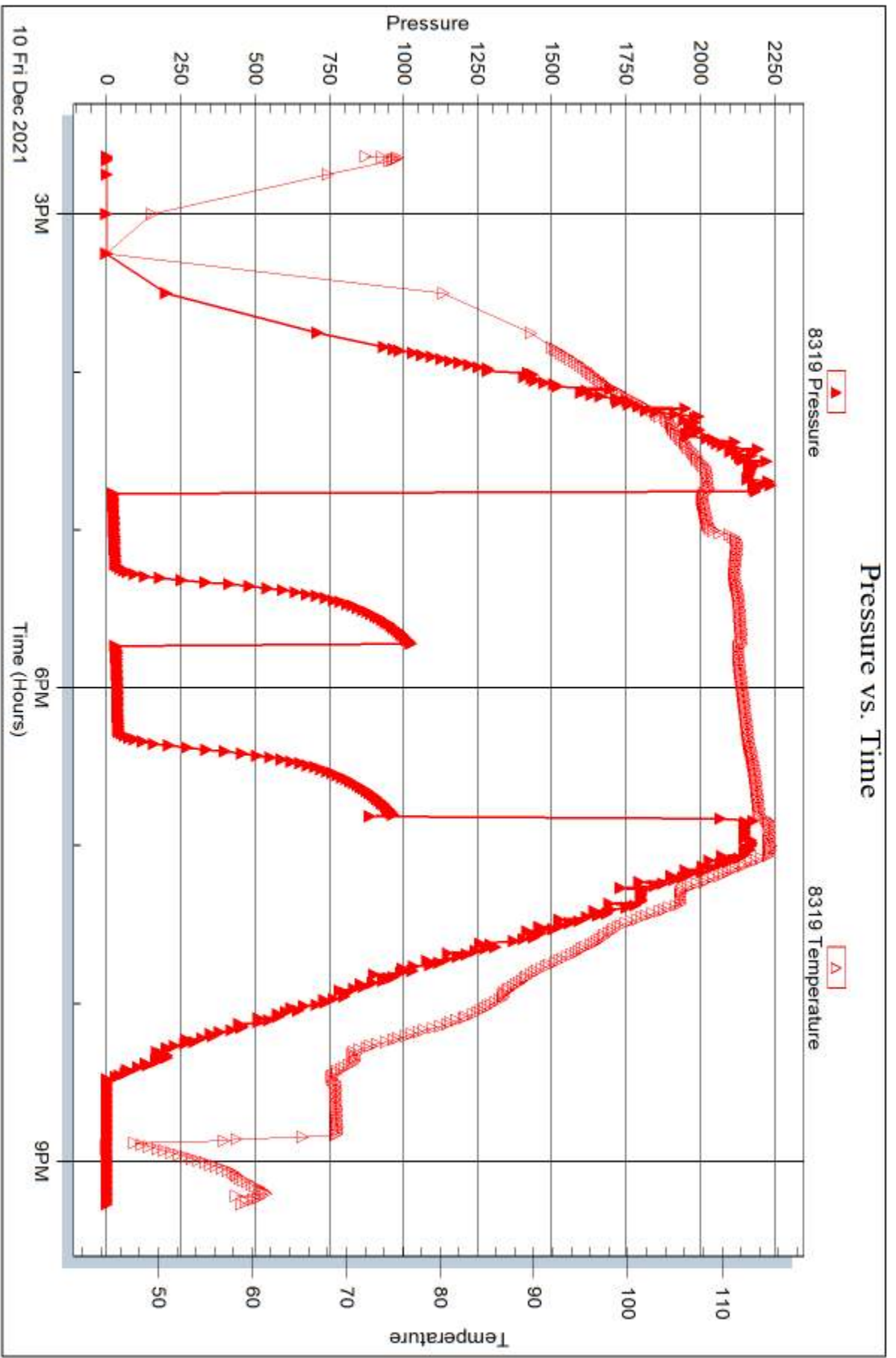
Printed: 2021.12.13 @ 14:01:59

Serial #: 8319

Outside Palomino Petroleum, Inc.

Levo #1

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 67701

Printed: 2021.12.13 @ 14:01:59



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum, Inc.**

4924 SE 84th St
Newton, KS 67114

ATTN: Ryan Seib

Levo #1

19-17s-25w Ness,KS

Start Date: 2021.12.11 @ 12:42:00

End Date: 2021.12.11 @ 19:24:30

Job Ticket #: 67702 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2021.12.13 @ 13:59:09



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Palomino Petroleum, Inc.

19-17s-25w Ness, KS

4924 SE 84th St
New ton, KS 67114

Levo #1

Job Ticket: 67702

DST#: 2

ATTN: Ryan Seib

Test Start: 2021.12.11 @ 12:42:00

GENERAL INFORMATION:

Formation: **Mississippian**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:10:15

Time Test Ended: 19:24:30

Test Type: Conventional Straddle (Reset)

Tester: Bradley Walter

Unit No: 78

Interval: 4410.00 ft (KB) To 4448.00 ft (KB) (TVD)

Reference Elevations: 2477.00 ft (KB)

Total Depth: 4513.00 ft (KB) (TVD)

2468.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 9.00 ft

Serial #: 8874 Inside

Press@RunDepth: 91.93 psig @ 4411.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2021.12.11 End Date: 2021.12.11

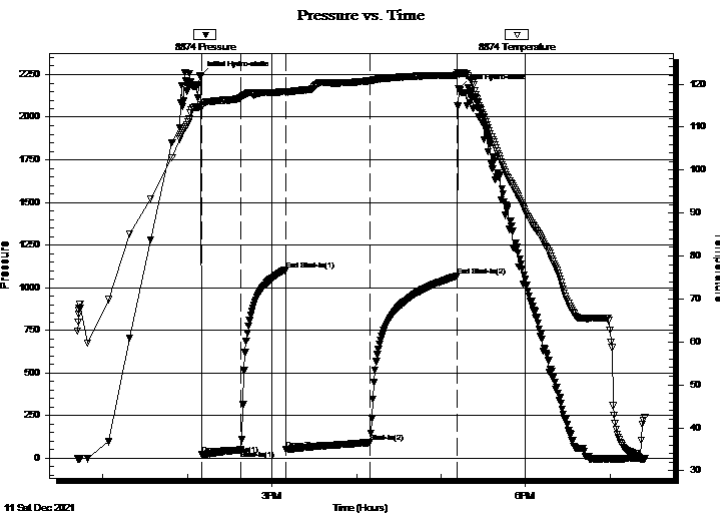
Last Calib.: 2021.12.11

Start Time: 12:42:05 End Time: 19:24:29

Time On Btm: 2021.12.11 @ 14:09:15

Time Off Btm: 2021.12.11 @ 17:12:30

TEST COMMENT: IF: 5.3" blow .
IS: No return.
FF: 6.3" blow .
FS: No return. 30-30-60-60



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2241.37	115.07	Initial Hydro-static
1	20.99	114.66	Open To Flow (1)
29	48.88	116.85	Shut-In(1)
61	1105.15	118.32	End Shut-In(1)
61	50.62	118.06	Open To Flow (2)
120	91.93	120.77	Shut-In(2)
183	1068.06	122.06	End Shut-In(2)
184	2167.32	122.32	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
130.00	mcw 45m 55w	1.82
20.00	Oil 100o	0.28

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum, Inc.

19-17s-25w Ness, KS

4924 SE 84th St
New ton, KS 67114

Levo #1

Job Ticket: 67702

DST#: 2

ATTN: Ryan Seib

Test Start: 2021.12.11 @ 12:42:00

Tool Information

Drill Pipe:	Length: 4410.00 ft	Diameter: 3.80 inches	Volume: 61.86 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 61.86 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	27.00 ft			String Weight: Initial 56000.00 lb
Depth to Top Packer:	4410.00 ft			Final 56000.00 lb
Depth to Bottom Packer:	4445.00 ft			
Interval between Packers:	35.00 ft			
Tool Length:	130.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4384.00	
Shut In Tool	5.00		Fluid	4389.00	
Hydraulic tool	5.00			4394.00	
Jars	5.00			4399.00	
Safety Joint	2.00			4401.00	
Packer	5.00		Inside	4406.00	27.00 Bottom Of Top Packer
Packer	4.00			4410.00	
Stubb	1.00			4411.00	
Recorder	0.00	8319	Outside	4411.00	
Recorder	0.00	8874	Inside	4411.00	
Perforations	33.00			4444.00	
Blank Off Sub	1.00			4445.00	35.00 Tool Interval
Packer	3.00			4448.00	
Stubb	1.00			4449.00	
Recorder	0.00	8845		4449.00	
Perforations	1.00			4450.00	
Change Over Sub	0.50			4450.50	
Drill Pipe	62.50			4513.00	68.00 Bottom Packers & Anchor

Total Tool Length: 130.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum, Inc.

19-17s-25w Ness,KS

4924 SE 84th St
New ton, KS 67114

Levo #1

Job Ticket: 67702

DST#: 2

ATTN: Ryan Seib

Test Start: 2021.12.11 @ 12:42:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

36 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

40000 ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.40 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2600.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
130.00	mcw 45m 55w	1.824
20.00	Oil 100o	0.281

Total Length: 150.00 ft Total Volume: 2.105 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: rw is .263 @ 47f = 40000ppm

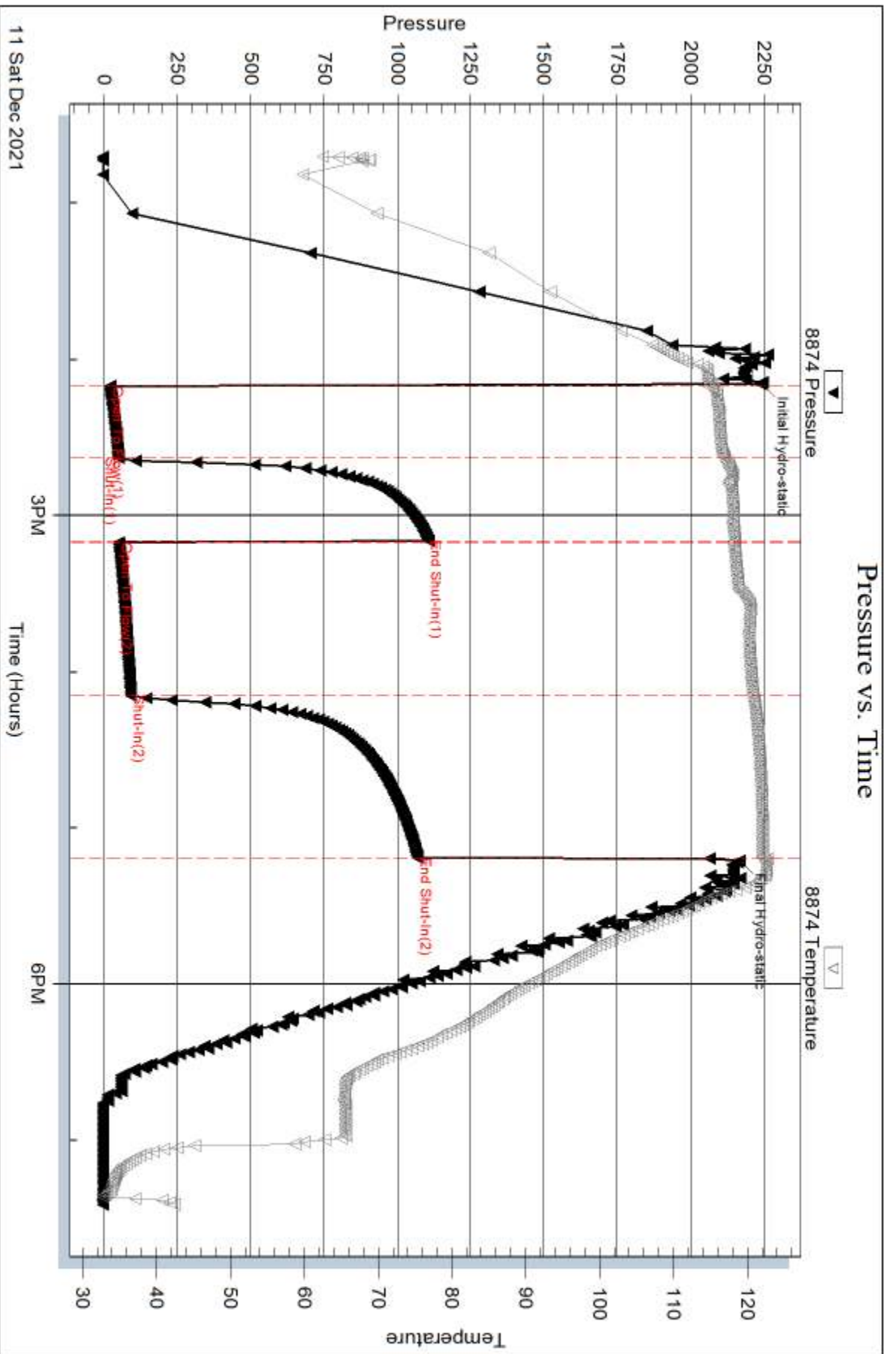
Serial #: 8874

Inside

Palomino Petroleum, Inc.

Levo #1

DST Test Number: 2

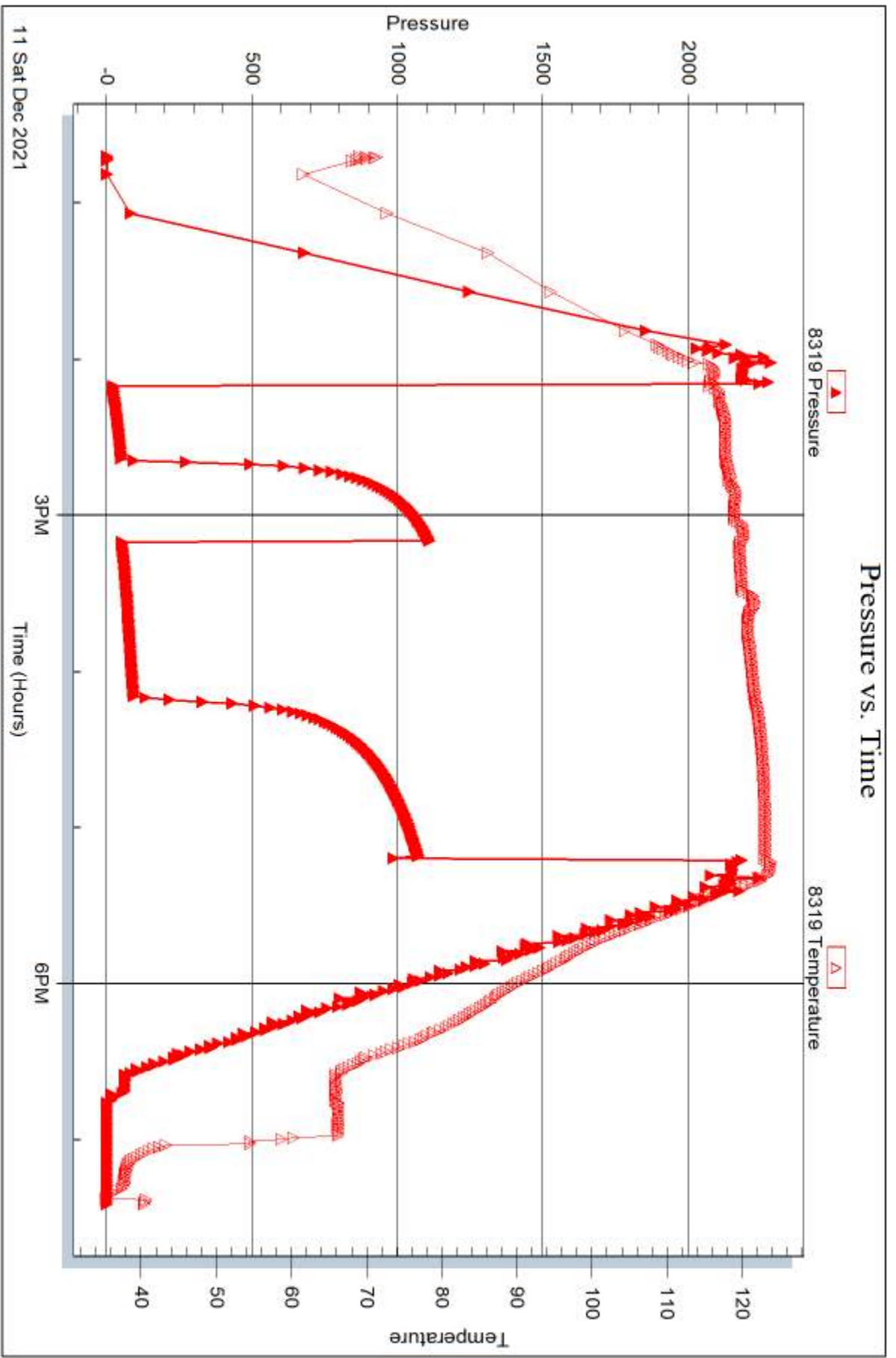


Serial #: 8319

Outside Palomino Petroleum, Inc.

Levo #1

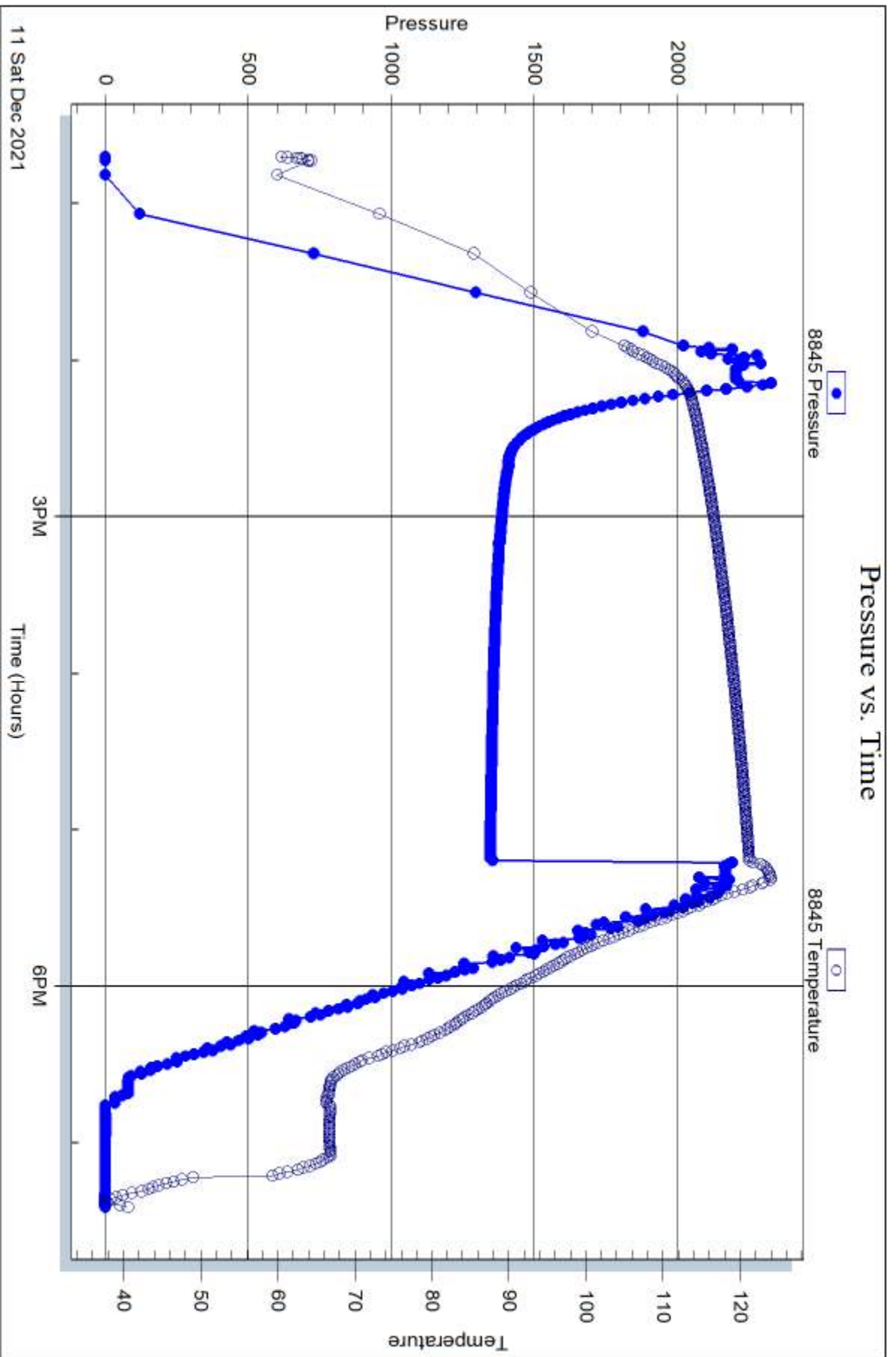
DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 67702

Printed: 2021.12.13 @ 13:59:11





DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum, Inc.**

4924 SE 84th St
Newton, KS 67114

ATTN: Ryan Seib

Levo #1

19-17s-25w Ness,KS

Start Date: 2021.12.11 @ 20:19:00

End Date: 2021.12.12 @ 04:57:45

Job Ticket #: 67703 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2021.12.13 @ 13:57:22



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Palomino Petroleum, Inc.

19-17s-25w Ness, KS

4924 SE 84th St
New ton, KS 67114

Levo #1

Job Ticket: 67703

DST#: 3

ATTN: Ryan Seib

Test Start: 2021.12.11 @ 20:19:00

GENERAL INFORMATION:

Formation: **Ft Scott**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:03:15

Time Test Ended: 04:57:45

Test Type: Conventional Straddle (Reset)

Tester: Bradley Walter

Unit No: 78

Interval: 4290.00 ft (KB) To 4321.00 ft (KB) (TVD)

Reference Elevations: 2477.00 ft (KB)

Total Depth: 4513.00 ft (KB) (TVD)

2468.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 9.00 ft

Serial #: 8874

Press@RunDepth: 775.38 psig @ ft (KB)

Capacity: 8000.00 psig

Start Date: 2021.12.11

End Date:

2021.12.12

Last Calib.:

2021.12.12

Start Time: 20:19:05

End Time:

04:57:45

Time On Btm:

2021.12.11 @ 22:03:00

Time Off Btm:

2021.12.12 @ 00:16:15

TEST COMMENT: IF: BOB @ 30 sec, Gas to surface @ 20 min. built to 456" before opening choke.

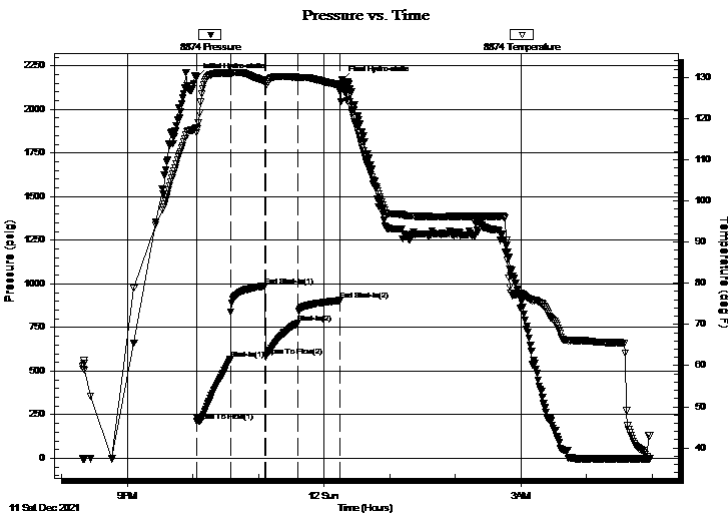
IS: 82.7" return.

FF: BOB @ 30 sec 237" blow

FSI 120.3" return.

30-30-30-30

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2182.57	117.74	Initial Hydro-static
1	209.83	116.50	Open To Flow (1)
32	567.87	130.90	Shut-In(1)
63	988.59	129.01	End Shut-In(1)
64	582.68	128.81	Open To Flow (2)
94	775.38	129.96	Shut-In(2)
132	904.36	128.09	End Shut-In(2)
134	2168.40	127.31	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	gocm 20g 20o 60m	1.68
2480.00	go 40g 60o	34.79

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum, Inc.

19-17s-25w Ness, KS

4924 SE 84th St
New ton, KS 67114

Levo #1

Job Ticket: 67703

DST#: 3

ATTN: Ryan Seib

Test Start: 2021.12.11 @ 20:19:00

Tool Information

Drill Pipe:	Length: 4283.00 ft	Diameter: 3.80 inches	Volume: 60.08 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 75000.00 lb
			<u>Total Volume: 60.08 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 56000.00 lb
Depth to Top Packer:	4290.00 ft			Final 61000.00 lb
Depth to Bottom Packer:	4318.00 ft			
Interval between Packers:	28.00 ft			
Tool Length:	250.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4264.00	
Shut In Tool	5.00		Fluid	4269.00	
Hydraulic tool	5.00			4274.00	
Jars	5.00			4279.00	
Safety Joint	2.00			4281.00	
Packer	5.00		Inside	4286.00	27.00 Bottom Of Top Packer
Packer	4.00			4290.00	
Stubb	1.00			4291.00	
Recorder	0.00	8319	Outside	4291.00	
Recorder	0.00	8522	Inside	4291.00	
Perforations	26.00			4317.00	
Blank Off Sub	1.00			4318.00	28.00 Tool Interval
Packer	3.00			4321.00	
Stubb	1.00			4322.00	
Recorder	0.00	8845	Below	4322.00	
Perforations	1.00			4323.00	
Change Over Sub	1.00			4324.00	
Drill Pipe	189.00			4513.00	195.00 Bottom Packers & Anchor

Total Tool Length: 250.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum, Inc.

19-17s-25w Ness,KS

4924 SE 84th St
New ton, KS 67114

Levo #1

Job Ticket: 67703

DST#: 3

ATTN: Ryan Seib

Test Start: 2021.12.11 @ 20:19:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

41 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.00 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	gocm 20g 20o 60m	1.683
2480.00	go 40g 60o	34.788

Total Length: 2600.00 ft Total Volume: 36.471 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

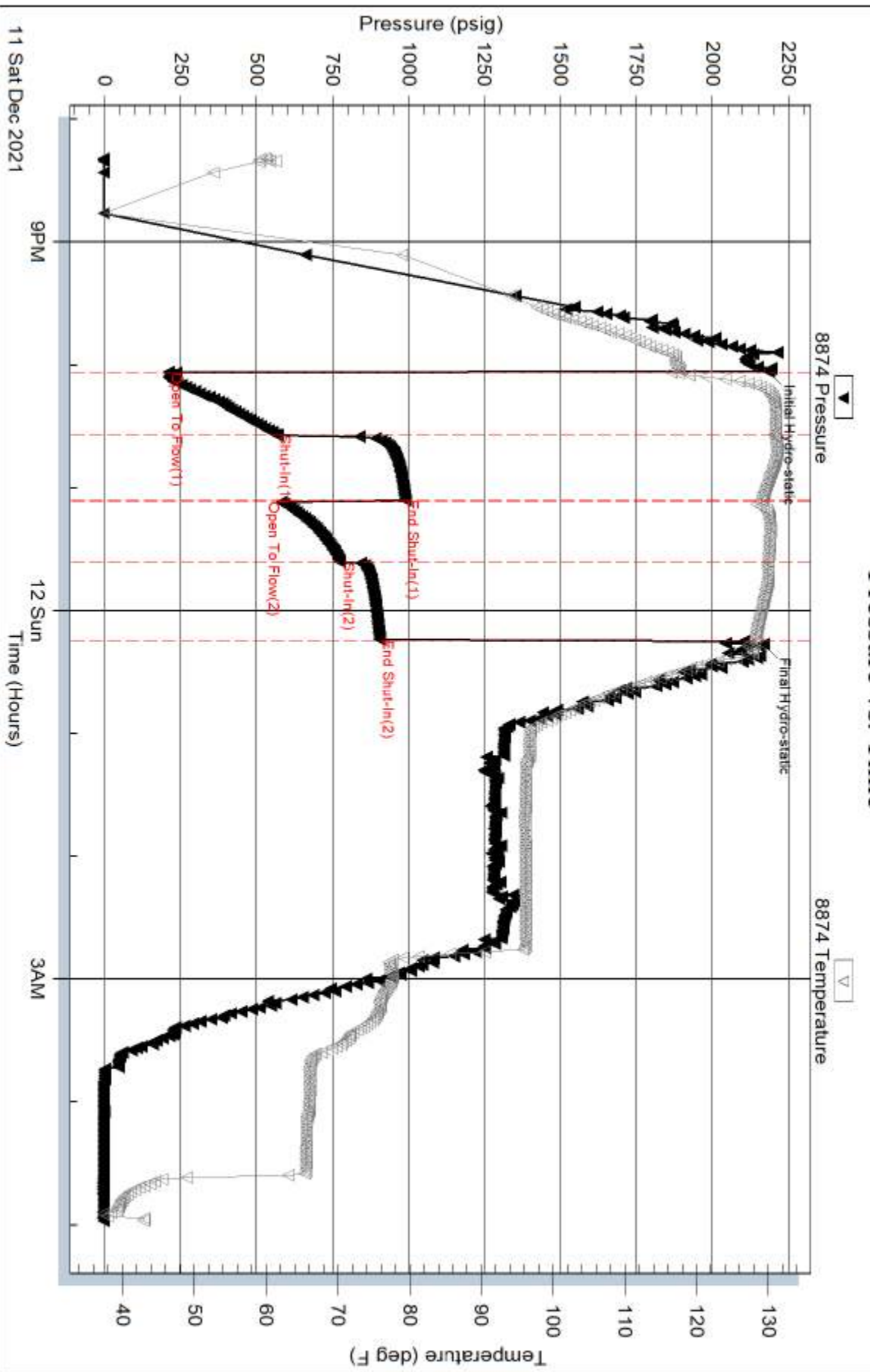
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time



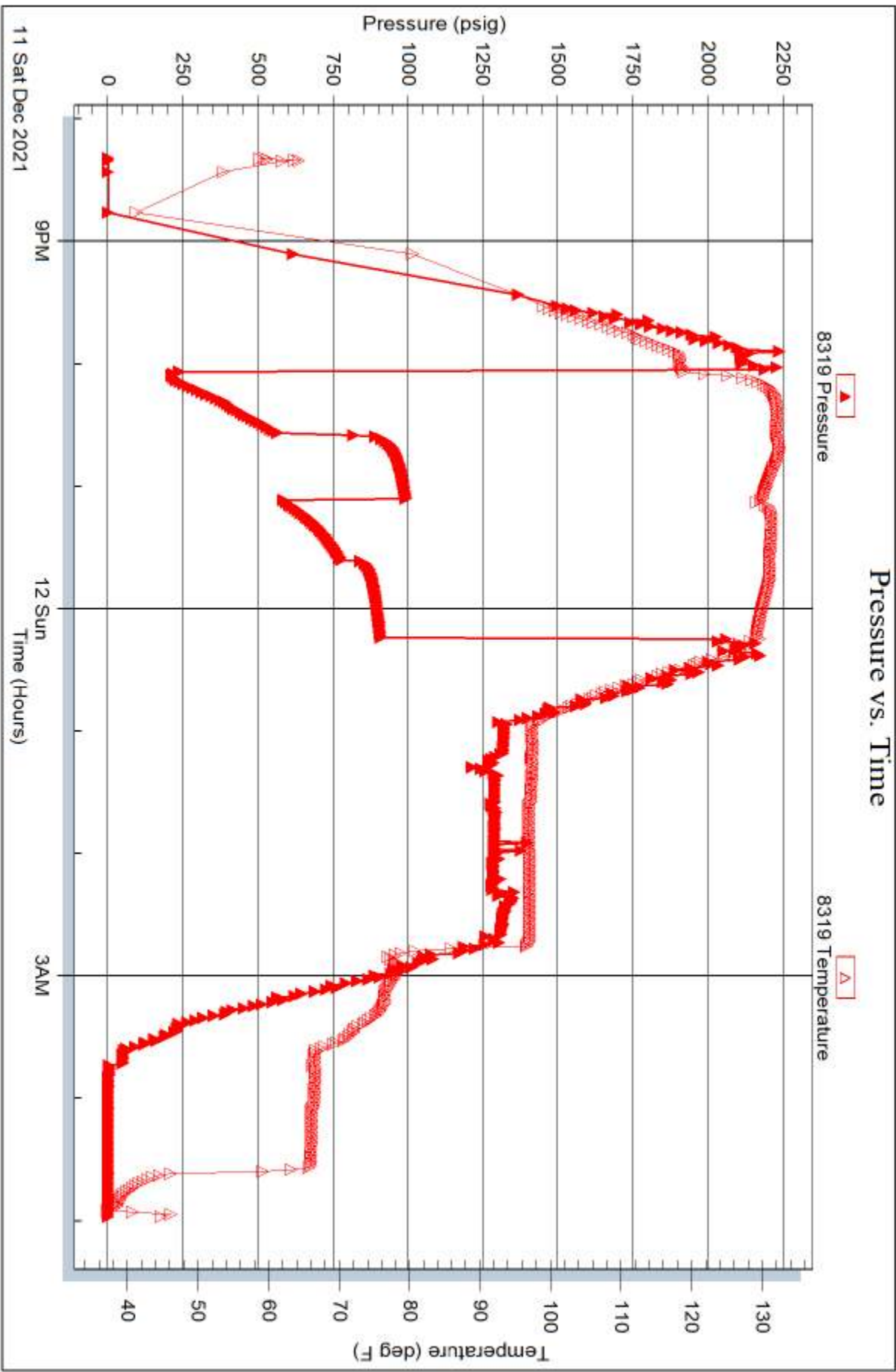
Serial #: 8319

Outside

Palomino Petroleum, Inc.

Levo #1

DST Test Number: 3

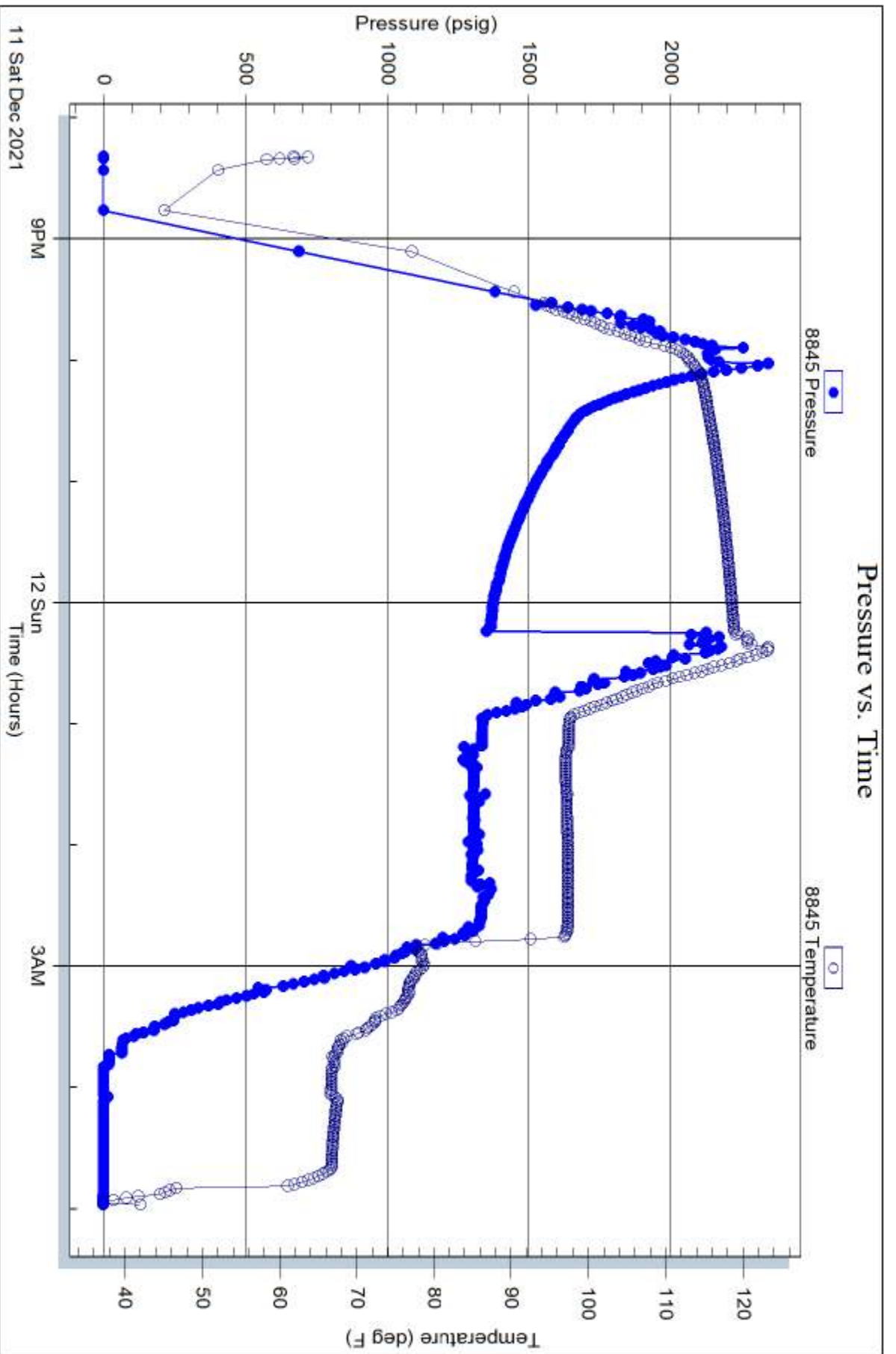


Serial #: 8845

Below (Str Rattenho Petroleum, Inc.

Levo #1

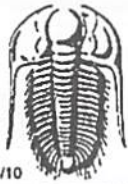
DST Test Number: 3



Trilobite Testing, Inc

Ref. No: 67703

Printed: 2021.12.13 @ 13:57:24



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 67701

Well Name & No. Levo #1 Test No. 1 Date 12/10/2021
 Company Palomino Petroleum, Inc Elevation 2477 KB 2468 GL
 Address 4924 SE 84th St Newton, KS 67114
 Co. Rep / Geo. Ryan Seib Rig Dike #2
 Location: Sec. 19 Twp 17S Rge. 25W Co. Ness State KS

Interval Tested 4330-4427 Zone Tested Mississippian
 Anchor Length 97 Drill Pipe Run 4321 Mud Wt. 9.2
 Top Packer Depth 4325 Drill Collars Run 0 Vis 56
 Bottom Packer Depth 4330 Wt. Pipe Run 0 WL 5.6
 Total Depth 4427 Chlorides 2600 ppm System LCM 2#

Blow Description IF: 2.25" blow
ISI: No return.
FF: 2" blow
FSI: No return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>55</u>	<u>OCM</u>	<u>20</u>	<u>0</u>	<u>80</u>	<u>0</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 55 BHT 113 Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic <u>2162</u>	<input checked="" type="checkbox"/> Test <u>1450</u>	T-On Location <u>1400</u>
(B) First Initial Flow <u>19</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>1438</u>
(C) First Final Flow <u>26</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>1645</u>
(D) Initial Shut-In <u>1013</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>1848</u>
(E) Second Initial Flow <u>28</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>2120</u>
(F) Second Final Flow <u>37</u>	<input checked="" type="checkbox"/> Mileage <u>116</u> 145	Comments
(G) Final Shut-In <u>962</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2175</u>	<input type="checkbox"/> Straddle	

Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> EM Tool
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Ruined Shale Packer
Final Flow <u>30</u>	<input type="checkbox"/> Extra Recorder	<input type="checkbox"/> Ruined Packer
Final Shut-In <u>30</u>	<input type="checkbox"/> Day Standby	<input type="checkbox"/> Extra Copies
	<input type="checkbox"/> Accessibility	Sub Total <u>0</u>
	Sub Total <u>1920</u>	Total <u>1920</u>
		MP/DST Disc't

Approved By _____ Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss entered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRIBOLITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **67702**

Well Name & No. Lero #1 Test No. 2 Date 12/11/2021
 Company Palomino Petroleum Elevation 2477 KB 2468 GL
 Address 4920 SE 84th Newton, Ks 67114
 Co. Rep / Geo. Ryan Gorb Rig Duke #2
 Location: Sec. 19 Twp 17S Rge. 25W Co. Miss State Ks

Interval Tested 4410 - 4448 Zone Tested Mississippian
 Anchor Length 38' 65' Tail Drill Pipe Run 4410 Mud Wt. 9.2
 Top Packer Depth 4405-4410 Drill Collars Run — Vis 56
~~Bottom Packer Depth~~ 4448 ~~Straddle~~ — WL 6.4
 Total Depth 4513 Chlorides 2600 ppm System LCM 1#
 Blow Description IF 5.3" blow
ISF No return,
FF 6.3" blow
FSI No return.

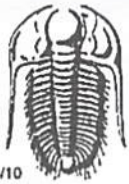
Rec	Feet of	%gas	%oil	%water	%mud
<u>20</u>	<u>oil</u>	<u>100</u>			
<u>130</u>	<u>mcw</u>		<u>55</u>	<u>45</u>	

Rec Total 150 BHT 117 Gravity 36 API RW 263 @ 47 °F Chlorides 40,000 ppm

(A) Initial Hydrostatic <u>2441</u>	<input checked="" type="checkbox"/> Test <u>1450</u>	T-On Location <u>1200</u>
(B) First Initial Flow <u>20</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>1242</u>
(C) First Final Flow <u>48</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>1409</u>
(D) Initial Shut-In <u>1105</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>1711</u>
(E) Second Initial Flow <u>50</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>1924</u>
(F) Second Final Flow <u>91</u>	<input checked="" type="checkbox"/> Mileage <u>116 RT</u> <u>145</u>	Comments
(G) Final Shut-In <u>10 68</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2167</u>	<input checked="" type="checkbox"/> Straddle <u>600</u>	<input type="checkbox"/> EM Tool
	<input checked="" type="checkbox"/> Shale Packer <u>250</u>	<input type="checkbox"/> Ruined Shale Packer
Initial Open <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Ruined Packer
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Recorder	<input type="checkbox"/> Extra Copies
Final Flow <u>60</u>	<input type="checkbox"/> Day Standby	Sub Total <u>0</u>
Final Shut-In <u>60</u>	<input type="checkbox"/> Accessibility	Total <u>2770</u>
	Sub Total <u>2770</u>	MP/DST Disc't

Approved By _____ Our Representative [Signature]

Tribolite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 67704

Well Name & No. Levo #1 Test No. 3 Date 12/12/2021
 Company Palomino Petroleum Elevation 2477 KB 2468 GL
 Address 4920 SE 84th St Newton, KS 67114
 Co. Rep / Geo. Ryan Sob Rig Duke #2
 Location: Sec. 19 Twp 17s Rge. 25w Co. Koss State Ks

Interval Tested 4290 - 4321 Zone Tested Ft Scott
 Anchor Length 31 Drill Pipe Run 4283 Mud Wt. 9.3
 Top Packer Depth 4285 4290 Drill Collars Run — Vis 55
^{Straddle} Bottom Packer Depth 4321 Wt. Pipe Run — WL 6.0
 Total Depth 4513 Chlorides 2500 ppm System LCM 17
 Blow Description IF BOB@ 30 sec Gas to surface
ISI 82.7" return,
FF 237" blow
FSI 120.3" return,

Rec	Feet of	%gas	%oil	%water	%mud
<u>2480</u>	<u>60</u>	<u>40</u>	<u>60</u>		
<u>170</u>	<u>60 cm</u>	<u>20</u>	<u>20</u>		<u>60</u>
<u>2600</u>					

Rec Total 2600 BHT 130 Gravity 41 API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic <u>2182</u>	<input checked="" type="checkbox"/> Test <u>1450</u>	T-On Location <u>2000</u>
(B) First Initial Flow <u>209</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>2019</u>
(C) First Final Flow <u>567</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>2203</u>
(D) Initial Shut-In <u>988</u>	<input checked="" type="checkbox"/> Circ Sub <u>used</u> <u>50</u>	T-Pulled <u>0006</u> <u>12/12</u>
(E) Second Initial Flow <u>582</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>0457</u>
(F) Second Final Flow <u>775</u>	<input checked="" type="checkbox"/> Mileage <u>#</u>	Comments <u>Dropped bar</u>
(G) Final Shut-In <u>904</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2168</u>	<input checked="" type="checkbox"/> Straddle <u>600</u>	<input type="checkbox"/> EM Tool
	<input checked="" type="checkbox"/> Shale Packer <u>250</u>	<input type="checkbox"/> Ruined Shale Packer
Initial Open <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Ruined Packer
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Recorder	<input type="checkbox"/> Extra Copies
Final Flow <u>30</u>	<input type="checkbox"/> Day Standby	Sub Total <u>0</u>
Final Shut-In <u>30</u>	<input type="checkbox"/> Accessibility	Total <u>2675</u>
	Sub Total <u>2675</u>	MP/DST Disc't

Approved By _____ Our Representative [Signature]
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.