

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	McCoy Petroleum Corporation
Well Name	ANCELL "B" 1-5
Doc ID	1615188

All Electric Logs Run

ELI: Compensated Density/Neutron
ELI: Dual Induction
ELI: Microlog
Excel: Cement Bond Log

SAMPLE TOPS

McCoy Petroleum Corp.
 Ancell 'B' #1-5
 N2 NW NW
 4950'FSL & 660'FWL
 Sec 5-33s-1e
 KB: 1163'

	Depth	Datum
Heebner	2275	-1110
Iatan	2553	-1388
Stalnaker Sand	2643	-1478
Stalnaker Base	2715	-1550
Lansing	2990	-1825
Stark Shale	3178	-2013
BKC	3215	-2050
Marmaton	3312	-2147
Altamont	3358	-2193
Cherokee Shale	3460	-2295
Ardmore Shale	3513	-2348
Miss Chert	3626	-2461
Miss Lime	3668	-2503
Kinderhook	3992	-2827
Woodford Shale	4028	-2863
Simpson Sand	4067	-2902
RTD	4120	-2955

LOG TOPS

McCoy Petroleum Corp.
 Ancell 'B' #1-5
 N2 NW NW
 4950'FSL & 660'FWL
 Sec 5-33s-1e
 KB: 1163'

	Depth	Datum
Heebner	2277	-1112
Iatan	2558	-1393
Stalnaker Sand	2644	-1479
Stalnaker Base	2727	-1562
Lansing	2990	-1825
Stark Shale	3178	-2013
BKC	3216	-2051
Marmaton	3314	-2149
Altamont	3361	-2196
Cherokee Shale	3460	-2295
Ardmore Shale	3513	-2348
Miss Chert	3626	-2461
Miss Lime	3668	-2503
Kinderhook	3993	-2828
Woodford Shale	4029	-2864
Simpson Sand	4069	-2904
LTD	4120	-2955



Company: McCoy Petroleum Corp

Lease: Ancell "B" #1-5

SEC: 5 TWN: 33S RNG: 1E
County: SUMNER
State: Kansas
Drilling Contractor: Sterling Drilling Company - Rig 5
Elevation: 1152 Sur
Field Name: Rome Northeast
Pool: Infield
Job Number: 527
API #: 15-191-22833-00-00

Operation:
Uploading recovery & pressures

DATE
October
24
2021

DST #1 **Formation: Miss** **Test Interval: 3600 - 3669'** **Total Depth: 3669'**
Time On: 03:42 10/24 Time Off: 12:36 10/24
Time On Bottom: 06:13 10/24 Time Off Bottom: 10:01 10/24

Electronic Volume Estimate:
1134'

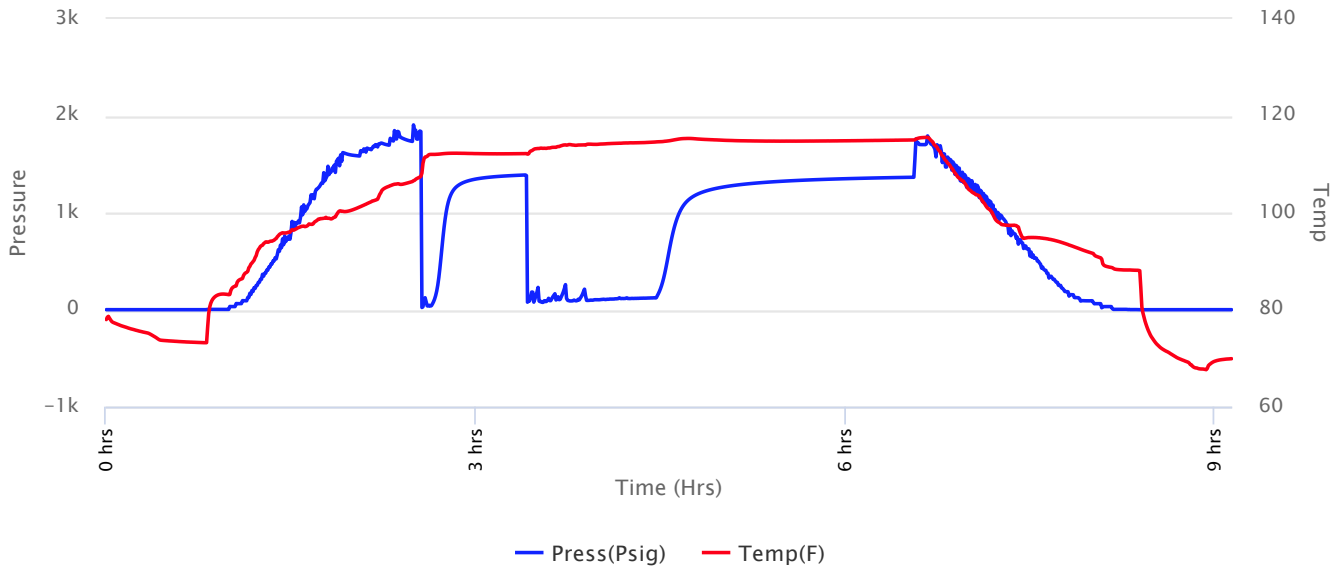
1st Open
Minutes: 3
Current Reading:
2.2" at 3 min
Max Reading: 2.2"

1st Close
Minutes: 45
Current Reading:
0" at 45 min
Max Reading: 0"

2nd Open
Minutes: 60
Current Reading:
111.5" at 60 min
Max Reading: 111.5"

2nd Close
Minutes: 120
Current Reading:
5.2" at 120 min
Max Reading: 5.2"

Inside Recorder





Company: McCoy Petroleum Corp

Lease: Ancell "B" #1-5

SEC: 5 TWN: 33S RNG: 1E
 County: SUMNER
 State: Kansas
 Drilling Contractor: Sterling Drilling Company - Rig 5
 Elevation: 1152 Sur
 Field Name: Rome Northeast
 Pool: Infield
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Operation:
 Uploading recovery & pressures

DATE
 October
24
 2021

DST #1 **Formation: Miss** **Test Interval: 3600 - 3669'** **Total Depth: 3669'**
 Time On: 03:42 10/24 Time Off: 12:36 10/24
 Time On Bottom: 06:13 10/24 Time Off Bottom: 10:01 10/24

Recovered

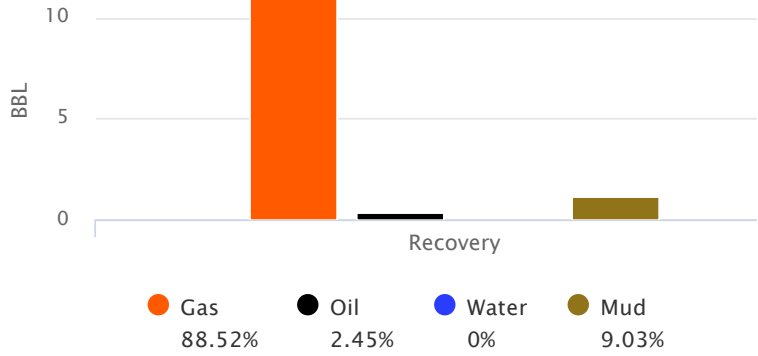
Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
1058	10.856138	G	100	0	0	0
76	0.77572434	SLOCSLGCM	15	8	0	77
180	0.9864	GCOCM	20	25	0	55

Total Recovered: 1314 ft
 Total Barrels Recovered: 12.61826234

Reversed Out
 NO

Initial Hydrostatic Pressure	1736	PSI
Initial Flow	23 to 42	PSI
Initial Closed in Pressure	1390	PSI
Final Flow Pressure	78 to 124	PSI
Final Closed in Pressure	1366	PSI
Final Hydrostatic Pressure	1740	PSI
Temperature	116	°F
Pressure Change Initial Close / Final Close	1.7	%

Recovery at a glance



GIP cubic foot volume: 62.71271



Company: McCoy Petroleum Corp

Lease: Ancell "B" #1-5

SEC: 5 TWN: 33S RNG: 1E
County: SUMNER
State: Kansas
Drilling Contractor: Sterling Drilling Company - Rig 5
Elevation: 1152 Sur
Field Name: Rome Northeast
Pool: Infield
Job Number: 527
API #: 15-191-22833-00-00

Operation:
Uploading recovery & pressures

DATE
October
24
2021

DST #1	Formation: Miss	Test Interval: 3600 - 3669'	Total Depth: 3669'
	Time On: 03:42 10/24	Time Off: 12:36 10/24	
	Time On Bottom: 06:13 10/24	Time Off Bottom: 10:01 10/24	

BUCKET MEASUREMENT:

1st Open: WSB. Built to 2 1/4 inches in 3 minutes
1st Close: NOBB
2nd Open: 3" Blow. BOB in 6 minutes
2nd Close: 5 1/4 inch Blow Back

REMARKS:

Tool Sample: 5% Gas 45% Oil 0% Water 50% Mud



Company: McCoy Petroleum Corp

Lease: Ancell "B" #1-5

SEC: 5 TWN: 33S RNG: 1E
 County: SUMNER
 State: Kansas
 Drilling Contractor: Sterling Drilling Company - Rig 5
 Elevation: 1152 Sur
 Field Name: Rome Northeast
 Pool: Infield
 Job Number: 527
 API #: 15-191-22833-00-00

Operation:
 Uploading recovery & pressures

DATE
 October
24
 2021

DST #1 Formation: Miss Test Interval: 3600 - 3669' Total Depth: 3669'
 Time On: 03:42 10/24 Time Off: 12:36 10/24
 Time On Bottom: 06:13 10/24 Time Off Bottom: 10:01 10/24

Down Hole Makeup

Heads Up: 16.16 FT	Packer 1: 3594.62 FT
Drill Pipe: 3409.76 FT <i>ID-3 1/4</i>	Packer 2: 3599.62 FT
Weight Pipe: FT <i>ID-2 7/8</i>	Top Recorder: 3586.62 FT
Collars: 180.86 FT <i>ID-2 3/8</i>	Bottom Recorder: 3638 FT
Test Tool: 26.16 FT <i>ID-3 1/2-FH</i>	Well Bore Size: 7 7/8
Total Anchor: 69.38	Surface Choke: 1"
<u>Anchor Makeup</u>	Bottom Choke: 5/8"
Packer Sub: 1 FT	
Perforations: (top): 3 FT <i>4 1/2-FH</i>	
Change Over: 1 FT	
Drill Pipe: (in anchor): 31.88 FT <i>ID-3 1/4</i>	
Change Over: .5 FT	
Perforations: (below): 32 FT <i>4 1/2-FH</i>	



Company: McCoy Petroleum Corp

Lease: Ancell "B" #1-5

SEC: 5 TWN: 33S RNG: 1E
County: SUMNER
State: Kansas
Drilling Contractor: Sterling Drilling Company - Rig 5
Elevation: 1152 Sur
Field Name: Rome Northeast
Pool: Infield
Job Number: 527
API #: 15-191-22833-00-00

Operation:
Uploading recovery & pressures

DATE
October
24
2021

DST #1 Formation: Miss Test Interval: 3600 - 3669' Total Depth: 3669'
Time On: 03:42 10/24 Time Off: 12:36 10/24
Time On Bottom: 06:13 10/24 Time Off Bottom: 10:01 10/24

Mud Properties

Mud Type: Chem **Weight:** 9.3 **Viscosity:** 49 **Filtrate:** 8 **Chlorides:** 2100 ppm



Company: McCoy Petroleum Corp

Lease: Ancell "B" #1-5

SEC: 5 TWN: 33S RNG: 1E
County: SUMNER
State: Kansas
Drilling Contractor: Sterling Drilling Company - Rig 5
Elevation: 1152 Sur
Field Name: Rome Northeast
Pool: Infield
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API #: 15-191-22833-00-00

Operation:
Uploading recovery & pressures

DATE
October
24
2021

DST #1 **Formation: Miss** **Test Interval: 3600 - 3669'** **Total Depth: 3669'**
Time On: 03:42 10/24 Time Off: 12:36 10/24
Time On Bottom: 06:13 10/24 Time Off Bottom: 10:01 10/24

Gas Volume Report

1st Open

2nd Open

Time	Orifice	PSI	MCF/D
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Time	Orifice	PSI	MCF/D
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Company: McCoy Petroleum Corporation

Lease: Ancell "B" #1-5

SEC: 5 TWN: 33S RNG: 1E
County: SUMNER
State: Kansas
Drilling Contractor: Sterling Drilling Company - Rig 5
Elevation: 1152 GL
Field Name: Rome NE
Pool: Infield
Job Number: 527
API #: 15-191-22833-00-00

Operation:
Test Complete

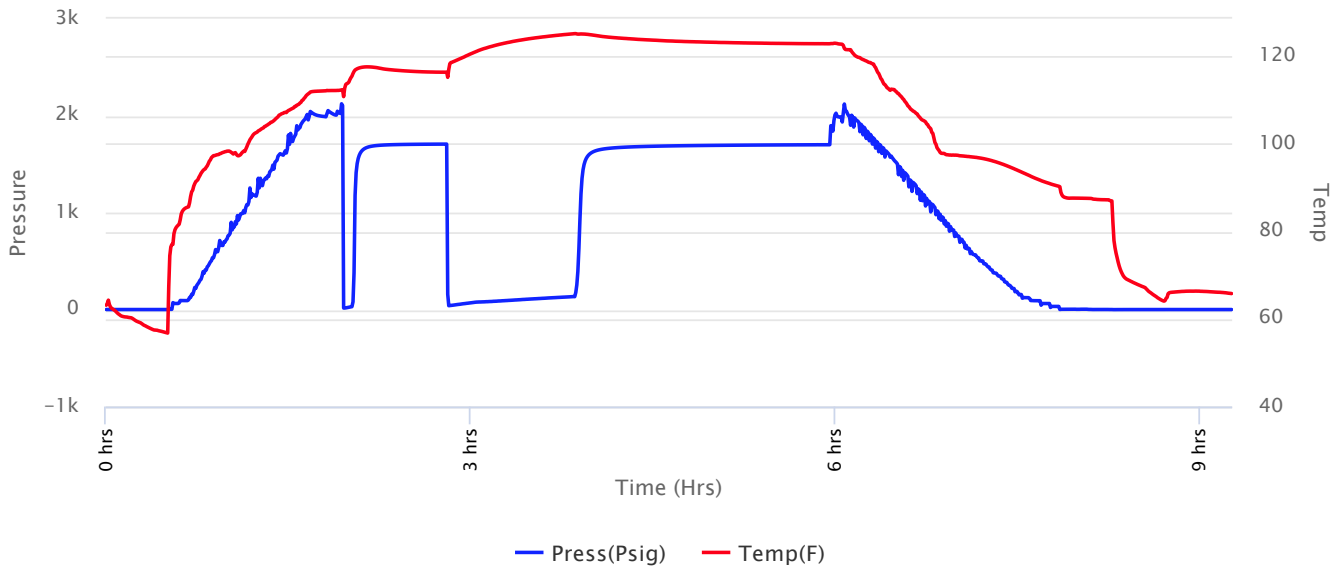
DATE
October
25
2021

DST #2 **Formation: Simpsons** **Test Interval: 4068 - 4080'** **Total Depth: 4080'**
Time On: 09:40 10/25 Time Off: 18:42 10/25
Time On Bottom: 11:35 10/25 Time Off Bottom: 15:23 10/25

Electronic Volume Estimate:
1142'

<u>1st Open</u>	<u>1st Close</u>	<u>2nd Open</u>	<u>2nd Close</u>
Minutes: 3	Minutes: 45	Minutes: 60	Minutes: 120
Current Reading: 1.5" at 3 min	Current Reading: 0" at 45 min	Current Reading: 78.4" at 60 min	Current Reading: 11.9" at 120 min
Max Reading: 1.5"	Max Reading: 0"	Max Reading: 78.4"	Max Reading: 30"

Inside Recorder





Company: McCoy Petroleum Corporation

Lease: Ancell "B" #1-5

SEC: 5 TWN: 33S RNG: 1E
 County: SUMNER
 State: Kansas
 Drilling Contractor: Sterling Drilling Company - Rig 5
 Elevation: 1152 GL
 Field Name: Rome NE
 Pool: Infield
 Job Number: 527
 API #: 15-191-22833-00-00

Operation:
 Test Complete

DATE
 October
25
 2021

DST #2 **Formation: Simpsons** **Test Interval: 4068 - 4080'** **Total Depth: 4080'**
 Time On: 09:40 10/25 Time Off: 18:42 10/25
 Time On Bottom: 11:35 10/25 Time Off Bottom: 15:23 10/25

Recovered

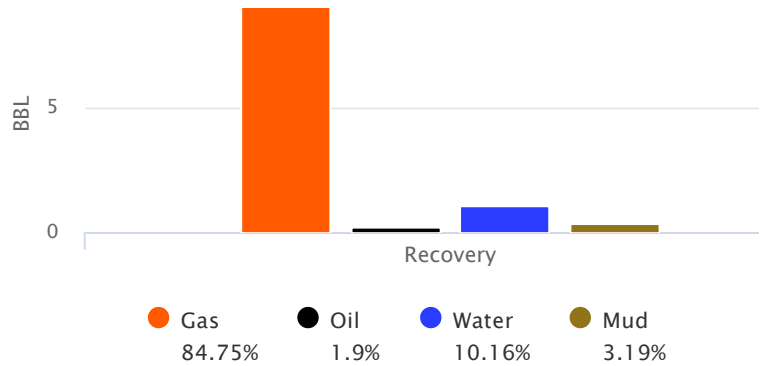
Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
882	9.050202	G	100	0	0	0
63	0.64233134	WCHOCM	0	30	20	50
180	0.9864	SLOCSLMCW	0	1	97	2

Total Recovered: 1125 ft
 Total Barrels Recovered:
 10.67893334

Reversed Out
 NO

Initial Hydrostatic Pressure	1988	PSI
Initial Flow	16 to 31	PSI
Initial Closed in Pressure	1707	PSI
Final Flow Pressure	40 to 134	PSI
Final Closed in Pressure	1700	PSI
Final Hydrostatic Pressure	1987	PSI
Temperature	126	°F
Pressure Change Initial Close / Final Close	0.4	%

Recovery at a glance



GIP cubic foot volume: 50.81236



Company: McCoy Petroleum Corporation

Lease: Ancell "B" #1-5

SEC: 5 TWN: 33S RNG: 1E
County: SUMNER
State: Kansas
Drilling Contractor: Sterling Drilling Company - Rig 5
Elevation: 1152 GL
Field Name: Rome NE
Pool: Infield
Job Number: 527
API #: 15-191-22833-00-00

Operation:
Test Complete

DATE
October
25
2021

DST #2	Formation: Simpsons	Test Interval: 4068 - 4080'	Total Depth: 4080'
	Time On: 09:40 10/25	Time Off: 18:42 10/25	
	Time On Bottom: 11:35 10/25	Time Off Bottom: 15:23 10/25	

BUCKET MEASUREMENT:

1st Open: WSB. Built to 1 1/2 inches in 3 minutes
1st Close: NOBB
2nd Open: BOB in 15 minutes
2nd Close: BBBB

REMARKS:

Tool Sample: 0% Gas 100% Oil 0% Water 0% Mud
Gravity: 37.7 @ 60 °F
Ph: 7
Measured RW: .52 @ 48 degrees °F
RW at Formation Temp: 0.215 @ 126 °F
Chlorides: 320000 ppm



Company: McCoy Petroleum Corporation

Lease: Ancell "B" #1-5

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County: SUMNER
State: Kansas
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Elevation: 1152 GL
Field Name: Rome NE
Pool: Infield
Job Number: 527
API #: 15-191-22833-00-00

Operation:
Test Complete

DATE
October
25
2021

DST #2 **Formation: Simpsons** **Test Interval: 4068 - 4080'** **Total Depth: 4080'**
Time On: 09:40 10/25 Time Off: 18:42 10/25
Time On Bottom: 11:35 10/25 Time Off Bottom: 15:23 10/25

Mud Properties

Mud Type: Chem **Weight:** 9.4 **Viscosity:** 62 **Filtrate:** 8 **Chlorides:** 2000 ppm

Larry A. Nicholson

MA63 63 3724627000 97.34415000

COMPANY & WELL: McCoy Petroleum Ance'l 'B' #1-5
LOCATION: 4950' FSL 660' FWL N2 NW NW
SEC: 5 TWP: 33S RGE: 1E

COMPANY: McCoy Petroleum Corp
API #: 15-191-22833 FIELD: Rome Northeast
LEASE: Ance'l 'B' #1-5
LOCATION: 4950' FSL 660' FWL N2 NW NW
SURVEY: 4950' FSL 660' FWL
SECTION: 5 TWP: 33S RGE: 1E
COUNTY: Sumner STATE: Kansas

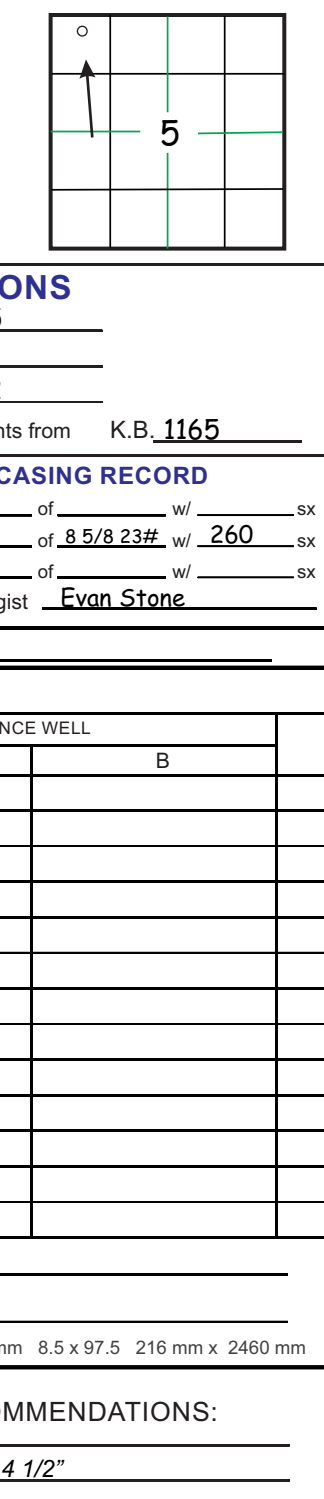
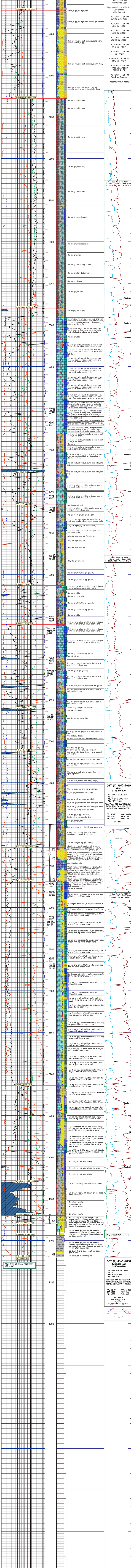


Table with 4 columns: FORMATION, SAMPLE TOCS, SUBSEA DATUM, ELEG LOG TOCS, SUBSEA DATUM, REFERENCE WELL. Lists geological formations like Hazbaker, Sfrankler, Stank Base, BKC, Marmaton, Cherokee Sh, Miss Chert, etc.

DRILLSTEM TEST SUMMARY table with columns for Date, Well, Spud, RTD, LTD, and other test parameters.

LEGEND table listing geological units: Dolomite, Limestone, Shale, Carbonaceous Shale, Sandstone, Chert, Anhydrite.



Summary table at the bottom of the log with columns for COMPANY, LEASE, LOCATION, COUNTY, STATE, ELEVATIONS, and other well data.

Elite Cementing & Acidizing of KS, LLC
 PO Box 92
 Eureka, KS 67045



RECEIVED NOV 01 2021

Date	Invoice #
10/21/2021	5951

V67045

Bill To	
McCoy Petroleum Corporation 9342 E Central Wichita, KS 67206-2573	
Customer ID#	1435

A02021

Job Date	10/20/2021
Lease Information	
Anzell "B" 1-5	
County	Sumner
Foreman	DG

Terms	Net 15
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Item	Description	Qty
C101	Cement Pump-Surface	1
C107	Pump Truck Mileage (one way)	90
C203	Pozmix Cement 60/40	260
C205	Calcium Chloride	670
C206	Gel Bentonite	450
C209	Flo-Seal	65
C108B	Ton Mileage-per mile (one way)	1,006.2
D101	Discount on Services	
D102	Discount on Materials	

111915
①

Pozmix Cement 60/40 to set

We appreciate your business!

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:
 Elite Cementing & Acidizing of KS, LLC
 PO Box 92
 Eureka, KS 67045

Subt
Sales
Total
Paymer
Bal.

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. **5951**
 Foreman David Gardner
 Camp Eureka

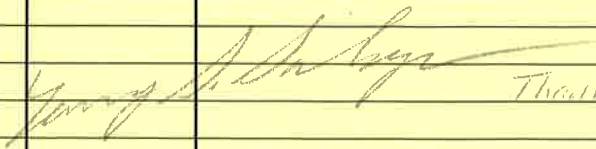
API# 15-191-22833

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
10-20-21		Ancell "B" # 1-5	5	33 S.	1 E.	Sumner	KS	
Customer <u>McCoy Petroleum Corporation</u>			Unit # <u>105</u>		Driver <u>Jason</u>		Unit #	Driver
Mailing Address <u>9342 E. Central</u>			Unit # <u>177</u>		Driver <u>Parker</u>			
City <u>Wichita</u>		State <u>KS</u>	Zip Code <u>67206-2573</u>					

Job Type Surface Hole Depth 275' K.B. Slurry Vol. 56 Bbl Tubing _____
 Casing Depth 257.97' Hole Size 12 1/4" Slurry Wt. 14.8" Drill Pipe _____
 Casing Size & Wt. 8 7/8" 23" Cement Left in Casing 20' 4" Water Gal/SK _____ Other _____
 Displacement 16 Bbl Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety Meeting: Rig up to 8 7/8" casing. Break circulation w/ 10 Bbl fresh water. Mixed 260 SKS 60/40 Premix Cement w/ 3% Caclz, 2% Gel, 1/4" Fluorid/SK @ 14.8"/gal. yield 1.21 = 56 Bbl slurry. Displace w/ 16 Bbl fresh water. Shut down. Close casing in. Good circulation @ all times while cementing. Good cement returns to surface = 6 Bbl slurry to pit. Job complete. Rig down.

RECEIVED NOV 03 2021

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C101	1	Pump Charge	890.00	890.00
C107	90	Mileage	4.20	378.00
C203	260 SKS	60/40 Premix Cement	14.75	3835.00
C205	670 [#]	Caclz 3%	.69	462.30
C206	450 [#]	Gel 2%	.28	126.00
C209	65 [#]	Fluorid 1/4"/SK	2.60	169.00
C108B	11.18 Ton	Ton Mileage - Bulk Truck	1.46	1408.68
 Thank You			Sub Total	7268.98
			Sales Tax 7.5%	344.42
Authorization _____ Title _____			Total	7613.40

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Elite Cementing & Acidizing of KS, LLC
 PO Box 92
 Eureka, KS 67045



RECEIVED 10/27/2021

Date	Invoice #
10/27/2021	5981

V67045

Bill To	
McCoy Petroleum Corporation 9342 E Central Wichita, KS 67206-2573	
Customer ID#	1435

A02021

Job Date	10/26/2021
Lease Information	
Ansell "B" #1-5	
County	Sumner
Foreman	KM

Terms	Net 15
-------	--------

Item	Description	Qty
C102	Cement Pump-Longstring	1
C107	Pump Truck Mileage (one way)	90
C201	Thick Set Cement	185
C207	KolSeal	925
C208	Pheno Seal	370
C211	CFL-115	22
C108B	Ton Mileage-per mile (one way)	916.2
C690	4 1/2" Guide Shoe	1
C701	4 1/2" AFU Flapper Valve Insert	1
C420	4 1/2" Latch Down Plug	1
C503	4 1/2" Centralizer	4
C222	KCL	1
D101	Discount on Services	
D102	Discount on Materials	

116315
①
Thick set Cement to set &

We appreciate your business!

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:
 Elite Cementing & Acidizing of KS, LLC
 PO Box 92
 Eureka, KS 67045

Subt

Sales

Total

Paymer

Bal

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. **5981**
 Foreman Kevin McCoy
 Camp EUREKA

API # 15-191-22833

steering
 Drig.
 Rig #5

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
10-26-21	1435	ANCELL "B" # 1-5	5	33S	1E	SUMNER	Ks
Customer <u>McCoy Petroleum Corporation</u>		Safety Meeting KM AM SM		Unit # 104	Driver ALAN M.	Unit #	Driver
Mailing Address <u>9342 E. CENTRAL</u>				112	STEVE M.		
City <u>Wichita</u>	State <u>Ks</u>	Zip Code <u>67266-2573</u>					

Job Type Longstring Hole Depth 4120' K.B. Slurry Vol. 49 BBL Longstring Tubing _____
 Casing Depth 4121.39' K.B. Hole Size 7 7/8 Slurry Wt. 13.8 # Drill Pipe _____
 Casing Size & Wt. 4 1/2" 10.5" Cement Left in Casing 18.88' Water Gal/SK 9.0 Other _____
 Displacement 66.5 BBL Displacement PSI 800 Bump Plug to 1300 PSI BPM _____

Remarks: Safety Meeting: 4 1/2" 10.50" casing set @ 4121.39' = 4' above K.B. Rig up to 4 1/2 w/ Mud Pump. Circulate for 45 mins to condition mud viscosity. Rig up for cementing procedures. Pump 10 BBL fresh water. Mixed 150 SKS THICK SET cement w/ 5" Kol-Seal/sk, 2" PhenoSeal /sk @ 13.8 #/gal yield 1.83 = 49 BBL slurry. Wash out pump & lines. Shut down. Release Latch down plug. Displace plug to seat w/ 66.5 BBL fresh water. (KCL in first 20 BBL) FINAL pumping pressure 800 PSI. Bump Plug to 1300 PSI. wait 2 mins. Release pressure. FRONT & Plug Held. Good Circulation while cementing. Plug R.H. & M.H. Job Complete. Rig down.

Centralizers on # 1, 9, 11, 13.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 102	1	Pump Charge	1500.00	1500.00
C 107	90	Mileage	4.20	378.00
C 201	185 SKS	THICK SET Cement	22.55	4171.75
C 207	925 #	Kol-Seal 5"/sk	.52 #	481.00
C 208	370 #	PhenoSeal 2"/sk	1.45 #	536.50
C 211	22 #	CFZ-115 1/8"	12.10 #	266.20
C 108	10.18 TONS	Ton Mileage 90 miles	1.40	1282.68
C 690	1	4 1/2 Guide Shoe	120.00	120.00
C 701	1	4 1/2 AFA insert Flapper Valve w/ Latch down	158.00	158.00
C 420	1	4 1/2 Latch down Plug	231.00	231.00
C 503	4	4 1/2 x 7 7/8 Centralizers	51.00	204.00
C 222	1 gal	KCL (in first 20 BBL Displacement water)	30.00	30.00
			Sub TOTAL	9,359.13
			Less 5%	467.96
			7.5%	
			Sales Tax	464.88

THANK YOU
 [Signature]

Authorization witnessed By Dave Oiler Title McCoy Co. Rep. Total 9,332.81

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.